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	2024 Test Year			
	Total	ND Gas	Other	
Composite Income Tax Rate		•		
State Tax Rate	4.31%	4.31%	4.31%	
Federal Statuatory Tax Rate	21.00%	21.00%	21.00%	
Federal Effective Tax Rate	20.09%	20.09%	20.09%	
Composite Tax Rate	24.40%	24.40%	24.40%	
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837	1.322837	
Weighted Cost of Capital				
Active Rates and Ratios Version	Proposed	Proposed	Proposed	
Cost of Short Term Debt	7.72%	7.72%	7.72%	
Cost of Long Term Debt	4.54%	4.54%	4.54%	
Cost of Common Equity	10.20%	10.20%	10.20%	
Ratio of Short Term Debt	0.12%	0.12%	0.12%	
Ratio of Long Term Debt	47.38%	47.38%	47.38%	
Ratio of Common Equity	52.50%	52.50%	52.50%	
Weighted Cost of STD	0.01%	0.01%	0.01%	
Weighted Cost of LTD	2.15%	2.15%	2.15%	
Weighted Cost of Debt	2.16%	2.16%	2.16%	
Weighted Cost of Equity	5.36%	5.36%	<u>5.36%</u>	
Required Rate of Return	7.52%	7.52%	7.52%	
Rate Base				
Plant Investment	2,487,402	279,835	2,207,568	
Depreciation Reserve	888,971	96,003	792,967	
Net Utility Plant	1,598,432	183,832	1,414,600	
CWIP	5,715	678	5,037	
Accumulated Deferred Taxes	236,864	22,872	213,992	
DTA - NOL Average Balance				
DTA - State Tax Credit Average Balance				
DTA - Federal Tax Credit Average Balance	<u>-</u>	_		
Total Accum Deferred Taxes	236,864	22,872	213,992	
Cash Working Capital	(13,777)	(726)	(13,052)	
Materials and Supplies	2,624	306	2,318	
Fuel Inventory	49,763	6,008	43,755	
Non-plant Assets and Liabilities	9,017	1,049	7,968	
Customer Advances	(1,755)	(1,560)	(195)	
Customer Deposits	(173)	(20)	(153)	
Prepaids and Other	2,455	287	2,168	
Regulatory Amortizations	<u>990</u>	<u>990</u>	-	
Total Other Rate Base Items	49,143	6,333	42,810	
Total Rate Base	1,416,425	167,970	1,248,455	
Operating Revenues				
Retail	700,993	89,990	611,003	
Interdepartmental	7,410	,	7,410	
-	-	460		
<u>Other Operating Rev - Non-Retail</u>	<u>4,064</u>	<u>469</u>	<u>3,594</u>	

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Expenses			
Operating Expenses:			
Purchased Gas	408,589	58,155	350,434
Gas Production & Storage	10,228	2,300	7,927
Gas Transmission	2,464	295	2,169
Gas Distribution	44,728	5,282	39,446
Customer Accounting	12,680	1,354	11,326
Customer Service & Information	24,150	152	23,998
Sales, Econ Dvlp & Other	60	9	50
Administrative & General	<u>31,211</u>	<u>3,474</u>	27,738
Total Operating Expenses	534,109	71,020	463,089
Depreciation	79,142	9,370	69,772
Amortization	1,492	567	926
Taxes:			
Property Taxes	24,706	2,020	22,686
ITC Amortization	(107)	(0)	(106)
Deferred Taxes	8,985	1,277	7,708
Deferred Taxes - NOL			
Less State Tax Credits deferred			
Less Federal Tax Credits deferred		4	
Deferred Income Tax & ITC	8,878	1,277	7,601
Payroll & Other Taxes	3,823	396	3,427
Total Taxes Other Than Income	37,406	3,692	33,714
Income Before Taxes			
Total Operating Revenues	712,467	90,459	622,008
less: Total Operating Expenses	534,109	71,020	463,089
Book Depreciation	79,142	9,370	69,772
Amortization	1,492	567	926
Taxes Other than Income	<u>37,406</u>	<u>3,692</u>	<u>33,714</u>
Total Before Tax Book Income	60,318	<u>5,811</u>	<u>54,507</u>
		•,•	- 1,0 - 1
Tax Additions			
Book Depreciation	79,142	9,370	69,772
Deferred Income Taxes and ITC	8,878	1,277	7,601
Nuclear Fuel Burn (ex. D&D)			
Nuclear Outage Accounting			
Avoided Tax Interest	1,676	175	1,501
Other Book Additions	<u>60</u>	<u>60</u>	_
Total Tax Additions	89,756	10,881	78,875
Tax Deductions			
Total Rate Base	1,416,425	167,970	1,248,455
Weighted Cost of Debt	<u>2.16%</u>	<u>2.16%</u>	<u>2.16%</u>
Debt Interest Expense	30,595	3,628	26,967
Nuclear Outage Accounting			
Tax Depreciation and Removals	122,176	15,033	107,143
NOL Utilized / (Generated)			
Other Tax / Book Timing Differences	<u>(3,429)</u>	<u>(396)</u>	<u>(3,033)</u>
Total Tax Deductions	149,342	18,265	131,077
State Taxes			
State Taxable Income	732	(1,574)	2,305
State Taxable fileme State Income Tax Rate	<u>4.31%</u>	<u>(1,374)</u> <u>4.31%</u>	<u>4.31%</u>
State Taxes before Credits	<u>4.5176</u> 32	(68)	<u>4.5176</u> 99
Less State Tax Credits applied	<u>(61)</u>	(08) <u>(8)</u>	<u>(53)</u>
Total State Income Taxes	(29)	(76)	<u>(55)</u> 47
	(=>)		• /

Federal Taxes			
Federal Sec 199 Production Deduction			
Federal Taxable Income	761	(1,498)	2,259
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	160	(315)	474
Less Federal Tax Credits	<u>(249)</u>	<u>(33)</u>	<u>(216)</u>
Total Federal Income Taxes	(89)	(347)	258
Total Taxes			
Total Taxes Other than Income	37,406	3,692	33,714
Total Federal and State Income Taxes	(118)	(423)	305
Total Taxes	37,288	3,269	34,019
Total Operating Revenues	712,467	90,459	622,008
Total Expenses	652,032	84,226	567,806

AFDC Debt AFDC Equity

Net Income	60,436	6,234	54,202
Rate of Return (ROR)			
Total Operating Income	60,436	6,234	54,202
Total Rate Base	<u>1,416,425</u>	<u>167,970</u>	<u>1,248,455</u>
ROR (Operating Income / Rate Base)	4.27%	3.71%	4.34%
Return on Equity (ROE)			
Net Operating Income	60,436	6,234	54,202
Debt Interest (Rate Base * Weighted Cost of Debt)	(30,595)	(3,628)	(26,967)
Earnings Available for Common	29,841	2,606	27,235
Equity Rate Base (Rate Base * Equity Ratio)	743,623	88,184	<u>655,439</u>
ROE (earnings for Common / Equity)	4.01%	2.95%	4.16%
Revenue Deficiency			
Required Operating Income (Rate Base * Required Return)	106,515	12,631	93,884
Net Operating Income	60,436	6,234	54,202
Operating Income Deficiency	46,079	6,398	39,682
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	60,955	8,463	52,493
Total Revenue Requirements			
Total Retail Revenues	708,404	89,990	618,414
Revenue Deficiency	<u>60,955</u>	8,463	<u>52,493</u>
Total Revenue Requirements	769,359	98,453	670,906

Total ND Gas Other Composite Income Tax Rate 4.31% 4.34% 3.4% 0.29% 2.29%<		2023 Current Year		
Composite Income Tax Rate 4.31% 4.31% 4.31% 4.31% State Tax Rate 21.00% 21.00% 21.00% 21.00% Federal Statuatory Tax Rate 20.00% 20.00% 20.00% 20.00% Composite Tax Rate 24.40% 24.40% 24.40% 24.40% Revenue Conversion Factor (1/(1-Composite Tax Rate)) 1.322837 1.322837 1.322837 Weighted Cost of Capital 20.00% 20.00% 20.00% Active Rates and Ratios Version Proposed Proposed Proposed Cost of Short Term Debt 0.82% 0.82% 0.82% 0.82% Cost of Long Term Debt 0.82% 0.82% 0.82% 0.82% 0.82% Ratio of I Common Equity 52.50% 52.50% 52.50% 52.60% 22.00% 20.85% 2.08% Ratio of Short Genoti StD 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05%				Other
State Tax Rate 4.31% 4.31% 4.31% Federal Effective Tax Rate 21.00% 21.00% 21.00% Federal Effective Tax Rate 20.00% 20.00% 20.00% 20.00% Composite Tax Rate 24.40% 24.40% 24.40% 24.40% Revenue Conversion Factor (1/(1-Composite Tax Rate)) 1.322837 1.322837 1.322837 Weighted Ost of Capital	Composite Income Tax Rate			
Iedent Lifterive Tax Rate 20.09% Constraines 1.322837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 <td>*</td> <td>4.31%</td> <td>4.31%</td> <td>4.31%</td>	*	4.31%	4.31%	4.31%
Iedent Lifterive Tax Rate 20.09% Constraines 1.322837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 1.332837 <td>Federal Statuatory Tax Rate</td> <td>21.00%</td> <td>21.00%</td> <td>21.00%</td>	Federal Statuatory Tax Rate	21.00%	21.00%	21.00%
Revenue Conversion Factor (1/(1-Composite Tax Rate)) 1.322837 1.322837 1.322837 Weighted Cost of Capital Active Rates and Ratios Version Proposed Proposed Proposed Cost of Short Term Debt 5.56% 5.56% 5.56% Cost of Common Equity 10.20% 10.20% 10.20% Ratio of Common Equity 0.20% 0.82% 0.82% Ratio of Common Equity 5.56% 5.56% 5.56% Veighted Cost of SID 0.05% 0.05% 0.05% Weighted Cost of Debt 2.08% 2.08% 2.08% 2.08% Weighted Cost of ITD 2.03% 2.03% 2.05% 5.36% 5.36% Meighted Cost of Debt 2.08% 2.08% 2.08% 2.08% 2.08% 2.08% 2.08% 2.08% 2.08% 2.04% 2.04% 2.04% 2.04% 2.05% 5.36%	-	20.09%	<u>20.09%</u>	<u>20.09%</u>
Weighted Cost of Capital Active Rates and Ratios Version Proposed Proposed Proposed Cost of Short Term Debt 5.56% 5.56% Cost of Long Term Debt 4.34% 4.34% Ocst of Short Term Debt 0.20% 10.20% Ratio of Short Term Debt 0.82% 0.82% Ratio of Common Equity 2.50% 5.50% Ratio of Common Equity 2.50% 5.25% Weighted Cost of SID 0.05% 0.05% Weighted Cost of LTD 2.03% 2.03% Weighted Cost of Etru 2.08% 2.08% Steighted Cost of Figuity 5.36% 5.36% Required Rate of Return 7.44% 7.44% Rate Bas Phart Investment 2.270,714 248,221 2.022,492 Depreciation Reserve 830,599 89.221 741,375 Net Uility Plant 1,440,116 159,001 1.281,112 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345	Composite Tax Rate	24.40%	24.40%	24.40%
Active Rates and Ratios Version Proposed Description Proposed	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837	1.322837
Cost of Short Term Debt 5.56% 5.56% 5.56% Cost of Long Term Debt 4.34% 4.34% 4.34% Cost of Common Equity 10.20% 10.20% 0.82% 0.82% Ratio of Short Term Debt 0.82% 0.82% 0.82% 0.82% Ratio of Common Equity 52.50% 52.50% 52.50% 52.50% Weighted Cost of STD 0.05% 0.05% 0.05% 0.05% Weighted Cost of TDD 2.03% 2.03% 2.03% Weighted Cost of Debt 2.06% 2.08% 2.08% Weighted Cost of Equity 5.36% 5.36% 5.36% Required Rate of Return 7.44% 7.44% 7.44% Plant Investment 2.270,714 248,221 2.022,492 Depreciation Reserve 830,529 89.221 741,375 Net Uiling Plant 1,440,116 159,001 1,281,115 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA -	Weighted Cost of Capital			
Cost of Long Term Debt 4.34% 4.34% 4.34% 4.34% Cost of Common Equity 10.20% 10.20% 10.20% Ratio of Short Term Debt 0.82% 0.82% Ratio of Long Term Debt 46.68% 46.68% 46.68% Weighted Cost of STD 0.05% 0.05% 0.05% Weighted Cost of STD 2.03% 2.03% 2.03% Weighted Cost of Debt 2.08% 2.08% 2.08% Required Rate of Return 7.44% 7.44% 7.44% 7.44% Required Rate of Return 7.44% 7.4% 7.4% 7.4% 7.4% 7.4% 7.4% 7.4% 7.4% 7.4% 7.4% 7.4% 7.4% 7.4% 7.4% 7.4% 7.5%	Active Rates and Ratios Version	Proposed	Proposed	Proposed
Cost of Common Equity 10.20% 10.20% 10.20% Ratio of Short Tern Debt 0.82% 0.82% 0.82% Ratio of Common Equity 52.50% 52.50% 52.50% Weighted Cost of STD 0.05% 0.05% 0.05% Weighted Cost of Debt 2.03% 2.03% 2.03% Weighted Cost of Debt 2.03% 2.03% 2.03% Weighted Cost of Equity 5.36% 5.36% 5.36% Required Rate of Return 7.44% 7.44% 7.44% Rate Base 2 2 2.022,493 Depreciation Reserve 830.599 89.221 741.375 Net Uility Plant 1,440,116 159,001 1,281,112 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - NOL Average Balance 1 2 2 2 DTA - Federal Tax Credit Average Balance 2 2 2 2 2 3 3 3 5 5	Cost of Short Term Debt	5.56%	5.56%	5.56%
Ratio of Short Term Debt 0.82% 0.82% 0.82% Ratio of Long Term Debt 46.68% 46.68% 46.68% Ratio of Common Equity 25.50% 52.50% 52.50% Weighted Cost of STD 0.05% 0.05% 0.05% Weighted Cost of Debt 2.03% 2.03% 2.03% Weighted Cost of Debt 2.03% 2.08% 2.08% Weighted Cost of Equity 5.36% 5.36% 5.36% Required Rate of Return 7.44% 7.44% 7.44% Plant Investment 2.270,714 248,221 2.022,493 Depreciation Reserve 830,599 89,221 741,375 Net Utilty Plant 1,440,116 159,001 1,281,115 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - NOL Average Balance DTA - State Tax Credit Average Balance 1 1 DTA - Federal Tax Credit Average Balance 2 2 2 2 2 Cash Working Capital (7,640) 10 (7,650) (1,555) 2	Cost of Long Term Debt	4.34%	4.34%	4.34%
Ratio of Long Term Debt 46.68% 46.68% 46.68% 46.68% Ratio of Common Equity 52.50% 52.50% 52.50% Weighted Cost of STD 0.05% 0.05% 0.05% Weighted Cost of Debt 2.03% 2.03% 2.03% Weighted Cost of Debt 2.08% 2.08% 2.08% Weighted Cost of Equity 5.36% 5.36% 5.36% Required Rate of Return 7.44% 7.44% 7.44% Rate Base 2 20.021 24.8,221 2.022,493 Depreciation Reserve 830,599 89.221 241.375 Net Utility Plant 1,440,116 159,001 1,281,115 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - NOL Average Balance DTA - State Tax Credit Average Balance 2.024 306 2,315 DTA - State Tax Credit Average Balance 2.024 306 2,316 Total Accum Deferred Taxes 2.624 306 2,316 Suborner Advances 1,075 (1,560) (195	Cost of Common Equity	10.20%	10.20%	10.20%
Ratio of Common Equity 52.50% 52.50% 52.50% Weighted Cost of STD 0.05% 0.05% 0.05% Weighted Cost of LTD 2.03% 2.03% 2.03% Weighted Cost of Debt 2.08% 2.08% 2.08% 2.08% Weighted Cost of Equity 5.36% 5.36% 5.36% 5.36% Required Rate of Return 7.44% 7.44% 7.44% Rate Base 2.270,714 248,221 2,022,492 Depreciation Reserve 830,599 89.221 741,376 Net Uility Plant 1,440,116 159,001 1,281,113 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - NOL Average Balance 2 2 2 2 2 DTA - State Tax Credit Average Balance 2 2 2 2 2 3<	Ratio of Short Term Debt	0.82%	0.82%	0.82%
Weighted Cost of STD 0.05% 0.05% 0.05% Weighted Cost of LTD 2.03% 2.03% 2.08% Weighted Cost of Debt 2.08% 2.08% 2.08% Weighted Cost of Equity 5.36% 5.36% 5.36% Required Rate of Return 7.44% 7.44% 7.44% Bate Base 2 2.027,714 248,221 2.022,493 Depreciation Reserve 830,599 89,221 741,375 Net Utility Plant 1,440,116 159,001 1,281,115 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - NOL Average Balance DTA - State Tax Credit Average Balance 2 2 2 DTA - State Tax Credit Average Balance 2 2 2 2 3 3 Cash Working Capital (7,640) 10 (7,650 3	Ratio of Long Term Debt	46.68%	46.68%	46.68%
Weighted Cost of LTD 2.03% 2.03% 2.03% Weighted Cost of Debt 2.08% 2.08% 2.08% Weighted Cost of Equity 5.36% 5.36% 5.36% Required Rate of Return 7.44% 7.44% 7.44% Rate Base 2.07,714 248,221 2.022,493 Depreciation Reserve 830,599 89.221 741,337 Net Utility Plant 1,440,116 159,001 1,281,115 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - NOL Average Balance	Ratio of Common Equity	52.50%	52.50%	52.50%
Weighted Cost of Debt 2.08% 2.08% 2.08% Weighted Cost of Equity 5.36% 5.36% 5.36% Required Rate of Return 7.44% 7.44% 7.44% Rate Base 7.44% 7.44% 7.44% Plant Investment 2,270,714 248,221 2,022,493 Depreciation Reserve 830,599 89,221 741,378 Net Utility Plant 1,440,116 159,001 1,281,115 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - NOL Average Balance	Weighted Cost of STD	0.05%	0.05%	0.05%
Weighted Cost of Equity Required Rate of Return 5.36% 7.44% 5.36% 5.36% 5.36% 5.36% Required Rate of Return 7.44% 7.44% 7.44% Rate Base Plant Investment 2,270,714 248,221 2,022,493 Depreciation.Reserve 830,599 89,221 741,375 Net Utility Plant 1,440,116 159,001 1,281,115 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - Federal Tax Credit Average Balance DTA - Federal Tax Credit Average Balance 2 2 2 DTA - Federal Tax Credit Average Balance 2 2,624 306 2,318 Gash Working Capital (7,640) 10 (7,650 (1,950) Materials and Supplies 2,624 306 2,318 Fuel Inventory 49,763 6,008 43,755 Non-plant Assets and Liabilities 9,223 1,071 8,155 Customer Advances (1,755) (1560) (1952) Customer Advances 1,059		2.03%	2.03%	2.03%
Required Rate of Return 7.44% 7.44% 7.44% Rate Base Plant Investment 2,270,714 248,221 2,022,493 Depreciation Reserve 830,599 89,221 741,378 Net Utility Plant 1,440,116 159,001 1,281,115 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - NOL Average Balance	Weighted Cost of Debt	2.08%	2.08%	2.08%
Rate 2,270,714 248,221 2,022,493 Depreciation Reserve 830,599 89,221 741,378 Net Utility Plant 1,440,116 159,001 1,281,115 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - NOL Average Balance	Weighted Cost of Equity	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>
Plant Investment 2,270,714 248,221 2,022,493 Depreciation Reserve 830,599 89,221 741,378 Net Utility Plant 1,440,116 159,001 1,281,115 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - NOL Average Balance - - - DTA - State Tax Credit Average Balance - - - DTA - Federal Taxes 229,021 21,675 207,345 Cash Working Capital (7,640) 10 (7,650 Materials and Supplies 2,624 306 2,318 Fuel Inventory 49,763 6,008 43,755 Non-plant Assets and Liabilities 9,223 1,071 8,153 Customer Deposits (1,755) (1,560) (195 Customer Advances (1,755) 287 2,168 Regulatory Amortizations 1,059 1,059 1,126,172 Other Rate Base Items 55,556 7,160 48,390 Total Rate Base 1,271,201 145,029 1,126,172	Required Rate of Return	7.44%	7.44%	7.44%
Depreciation Reserve 830,599 89,221 741,376 Net Utility Plant 1,440,116 159,001 1,281,115 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - NOL Average Balance DTA - State Tax Credit Average Balance - - - DTA - State Tax Credit Average Balance - - - - - Total Accum Deferred Taxes 229,021 21,675 207,345 -	Rate Base			
Net Utility Plant 1,440,116 159,001 1,281,115 CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - NOL Average Balance DTA - State Tax Credit Average Balance - - - DTA - Federal Tax Credit Average Balance 229,021 21,675 207,345 Cash Working Capital (7,640) 10 (7,650 Materials and Supplies 2,624 306 2,318 Fuel Inventory 49,763 6,008 43,755 Non-plant Assets and Liabilities 9,223 1,071 8,153 Customer Deposits (1,755) (1,560) (195 Customer Deposits (1,755) 2059 - Total Other 2,455 287 2,166 Regulatory Amortizations 1,059 1,059 - Total Rate Base 1,271,201 145,029 1,126,172 Operating Revenues 817,279 110,404 706,875 Interdepartmental 943 943 943 Other Operating Rev - Non-Retail 733 <	Plant Investment	2,270,714	248,221	2,022,493
CWIP 4,551 544 4,007 Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - NOL Average Balance DTA - State Tax Credit Average Balance - - DTA - Federal Tax Credit Average Balance 229,021 21,675 207,345 Cash Working Capital (7,640) 10 (7,650 Materials and Supplies 2,624 306 2,318 Fuel Inventory 49,763 6,008 43,755 Non-plant Assets and Liabilities 9,223 1,071 8,153 Customer Advances (1,755) (1,560) (195 Customer Deposits (173) (20) (153) Prepaids and Other 2,455 287 2,166 Regulatory Amortizations 1,059 1,059 3.99 Total Rate Base 1,271,201 145,029 1,126,172 Operating Revenues 817,279 110,404 706,875 Interdepartmental 943 943 943 Other Operating Rev - Non-Retail 733 371 362	Depreciation Reserve	830,599	<u>89,221</u>	741,378
Accumulated Deferred Taxes 229,021 21,675 207,345 DTA - NOL Average Balance DTA - State Tax Credit Average Balance	Net Utility Plant	1,440,116	159,001	1,281,115
DTA - NOL Average Balance	CWIP	4,551	544	4,007
DTA - State Tax Credit Average Balance	Accumulated Deferred Taxes	229,021	21,675	207,345
DTA - Federal Tax Credit Average Balance <t< td=""><td></td><td></td><td></td><td></td></t<>				
Total Accum Deferred Taxes 229,021 21,675 207,345 Cash Working Capital (7,640) 10 (7,650) Materials and Supplies 2,624 306 2,318 Fuel Inventory 49,763 6,008 43,755 Non-plant Assets and Liabilities 9,223 1,071 8,153 Customer Advances (1,755) (1,560) (195 Customer Deposits (173) (20) (153 Prepaids and Other 2,455 287 2,168 Regulatory Amortizations 1,059 1,059 39 Total Rate Base 1,271,201 145,029 1,126,172 Operating Revenues 817,279 110,404 706,875 Interdepartmental 943 943 Other Operating Rev - Non-Retail 733 371 362	DTA - State Tax Credit Average Balance			
Cash Working Capital (7,640) 10 (7,650) Materials and Supplies 2,624 306 2,318 Fuel Inventory 49,763 6,008 43,755 Non-plant Assets and Liabilities 9,223 1,071 8,153 Customer Advances (1,755) (1,560) (195 Customer Deposits (173) (20) (153 Prepaids and Other 2,455 287 2,168 Regulatory Amortizations 1,059 1,059	DTA - Federal Tax Credit Average Balance	<u>-</u>	<u> </u>	-
Materials and Supplies 2,624 306 2,318 Fuel Inventory 49,763 6,008 43,755 Non-plant Assets and Liabilities 9,223 1,071 8,153 Customer Advances (1,755) (1,560) (195 Customer Deposits (173) (20) (153 Prepaids and Other 2,455 287 2,168 Regulatory Amortizations 1,059 1,059 2 Total Other Rate Base Items 55,556 7,160 48,390 Operating Revenues 817,279 110,404 706,875 Interdepartmental 943 943 Other Operating Rev - Non-Retail 733 371 362	Total Accum Deferred Taxes	229,021	21,675	207,345
Fuel Inventory 49,763 6,008 43,755 Non-plant Assets and Liabilities 9,223 1,071 8,153 Customer Advances (1,755) (1,560) (195 Customer Deposits (173) (20) (153 Prepaids and Other 2,455 287 2,168 Regulatory Amortizations 1,059 1,059 3 Total Other Rate Base Items 55,556 7,160 48,390 Operating Revenues 817,279 110,404 706,875 Interdepartmental 943 943 Other Operating Rev - Non-Retail 733 371 362		(7,640)	10	(7,650)
Non-plant Assets and Liabilities 9,223 1,071 8,153 Customer Advances (1,755) (1,560) (195 Customer Deposits (173) (20) (153 Prepaids and Other 2,455 287 2,168 Regulatory Amortizations 1,059 1,059 3 Total Other Rate Base Items 55,556 7,160 48,390 Total Rate Base 1,271,201 145,029 1,126,172 Operating Revenues 817,279 110,404 706,875 Interdepartmental 943 943 Other Operating Rev - Non-Retail 733 371 362	Materials and Supplies	2,624	306	2,318
Customer Advances (1,755) (1,560) (195 Customer Deposits (173) (20) (153 Prepaids and Other 2,455 287 2,168 Regulatory Amortizations 1,059 1,059 3 Total Other Rate Base Items 55,556 7,160 48,390 Total Rate Base 1,271,201 145,029 1,126,172 Operating Revenues 817,279 110,404 706,875 Interdepartmental 943 943 Other Operating Rev - Non-Retail 733 371		49,763	6,008	43,755
Customer Deposits (173) (20) (153 Prepaids and Other 2,455 287 2,168 Regulatory Amortizations 1,059 1,059 3 Total Other Rate Base Items 55,556 7,160 48,390 Total Rate Base 1,271,201 145,029 1,126,172 Operating Revenues 817,279 110,404 706,875 Interdepartmental 943 943 Other Operating Rev - Non-Retail 733 371 362				8,153
Prepaids and Other 2,455 287 2,168 Regulatory Amortizations 1,059 1,059 2 Total Other Rate Base Items 55,556 7,160 48,396 Total Rate Base 1,271,201 145,029 1,126,172 Operating Revenues 817,279 110,404 706,875 Interdepartmental 943 943 Other Operating Rev - Non-Retail 733 371			(1,560)	(195)
Regulatory Amortizations 1,059 <th10,059< th=""> 1,059 1,0</th10,059<>				(153)
Total Other Rate Base Items 55,556 7,160 48,390 Total Rate Base 1,271,201 145,029 1,126,172 Operating Revenues 817,279 110,404 706,875 Interdepartmental 943 943 Other Operating Rev - Non-Retail 733 371	-		287	2,168
Total Rate Base 1,271,201 145,029 1,126,172 Operating Revenues 817,279 110,404 706,875 Interdepartmental 943 943 Other Operating Rev - Non-Retail 733 371	0,			<u>-</u>
Operating RevenuesRetail817,279110,404706,875Interdepartmental943943Other Operating Rev - Non-Retail733371362	Total Other Rate Base Items	55,556	7,160	48,396
Retail 817,279 110,404 706,875 Interdepartmental 943 943 943 Other Operating Rev - Non-Retail 733 371 362	Total Rate Base	1,271,201	145,029	1,126,172
Interdepartmental943943Other Operating Rev - Non-Retail733371362	Operating Revenues			
Other Operating Rev - Non-Retail 733 371 362	Retail	817,279	110,404	706,875
	Interdepartmental	943		943
Total Operating Revenues 818,955 110,774 708,181	Other Operating Rev - Non-Retail	<u>733</u>	<u>371</u>	<u>362</u>
	Total Operating Revenues	818,955	110,774	708,181

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Expenses			
Operating Expenses:	505 000	70.004	447 725
Purchased Gas	525,939	78,204	447,735
Gas Production & Storage	11,473	2,524	8,949 1, 2 00
Gas Transmission	1,475	177	1,299
Gas Distribution	46,710	5,457	41,252
Customer Accounting	13,379	1,509	11,870
Customer Service & Information	23,187	129	23,058
Sales, Econ Dvlp & Other	(49)	(3)	(45)
Administrative & General Total Operating Expenses	<u>28,252</u> 650,367	<u>3,391</u> 91,388	<u>24,861</u> 558,979
Total Operating Expenses	050,507	91,500	556,979
Depreciation	70,749	7,953	62,797
Amortization	36	191	(156)
			(100)
<u>Taxes:</u>			
Property Taxes	22,121	1,791	20,330
ITC Amortization	(107)	(0)	(107)
Deferred Taxes	6,879	1,130	5,749
Deferred Taxes - NOL	,	,	,
Less State Tax Credits deferred			
Less Federal Tax Credits deferred			
Deferred Income Tax & ITC	6,772	1,130	5,642
Payroll & Other Taxes	3,459	395	3,065
Total Taxes Other Than Income	32,352	3,316	29,037
	,		,
Income Before Taxes			
Total Operating Revenues	818,955	110,774	708,181
less: Total Operating Expenses	650,367	91,388	558,979
Book Depreciation	70,749	7,953	62,797
Amortization	36	191	(156)
Taxes Other than Income	<u>32,352</u>	3,316	29,037
Total Before Tax Book Income	65,450	7,926	57,524
Tax Additions			
Book Depreciation	70,749	7,953	62,797
Deferred Income Taxes and ITC	6,772	1,130	5,642
Nuclear Fuel Burn (ex. D&D)			
Nuclear Outage Accounting			
Avoided Tax Interest	1,478	217	1,260
Other Book Additions	<u>60</u>	<u>60</u>	-
Total Tax Additions	79,059	9,360	69,699
Tax Deductions	4 67 4 66 4	4.15.000	1 1 0 1 1
Total Rate Base	1,271,201	145,029	1,126,172
Weighted Cost of Debt	<u>2.08%</u>	<u>2.08%</u>	<u>2.08%</u>
Debt Interest Expense	26,441	3,017	23,424
Nuclear Outage Accounting			
Tax Depreciation and Removals	106,603	13,008	93,595
NOL Utilized / (Generated)			
Other Tax / Book Timing Differences	<u>(2,945)</u>	<u>(342)</u>	<u>(2,602)</u>
Total Tax Deductions	130,099	15,683	114,416
State Taxes			
<u>State Taxes</u> State Taxable Income	14,410	1,603	12,807
State Income Tax Rate	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>
State Taxes before Credits	<u>4.3176</u> 621	<u>4.51%</u> 69	<u>4.51%</u> 552
Less State Tax Credits applied	<u>(61)</u>	<u>(8)</u>	<u>(53)</u>
Total State Income Taxes	<u>(61)</u> 560	<u>(0)</u> 61	<u>(53)</u> 499
Total State Income Taxes	500	01	4フン

Federal Taxes			
Federal Sec 199 Production Deduction			
Federal Taxable Income	13,850	1,542	12,307
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	2,908	324	2,585
Less Federal Tax Credits	<u>(249)</u>	<u>(33)</u>	<u>(216)</u>
Total Federal Income Taxes	2,660	291	2,369
Total Taxes			
Total Taxes Other than Income	32,352	3,316	29,037
Total Federal and State Income Taxes	3,220	352	2,868
Total Taxes	35,572	3,668	31,904
Total Operating Revenues	818,955	110,774	708,181
Total Expenses	756,725	103,200	653,524
AFDC Debt			
AFDC Equity			
Nat Income	62,230	7 574	EACEC
Net Income	02,230	7,574	54,656
Rate of Return (ROR)			
Total Operating Income	62,230	7,574	54,656
Total Rate Base	1,271,201	145,029	1,126,172
ROR (Operating Income / Rate Base)	4.90%	5.22%	4.85%
Return on Equity (ROE)			
Net Operating Income	62,230	7,574	54,656
Debt Interest (Rate Base * Weighted Cost of Debt)	(26,441)	(3,017)	(23,424)
Earnings Available for Common	35,789	4,557	31,232
Equity Rate Base (Rate Base * Equity Ratio)	667,381	76,140	591,240
ROE (earnings for Common / Equity)	5.36%	5.99%	5.28%
Revenue Deficiency			
Required Operating Income (Rate Base * Required Return)	94,577	10,790	83,787
Net Operating Income	62,230	7,574	54,656
Operating Income Deficiency	32,347	3,216	29,131
Revenue Conversion Factor $(1/(1Composite Tax Rate))$	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	42,790	4,254	38,535
	,	.,,	
Total Revenue Requirements			
Total Retail Revenues	818,222	110,404	707,818
Total Retail Revenues <u>Revenue Deficiency</u>	818,222 <u>42,790</u> 861,012	110,404 <u>4,254</u> 114,658	707,818 <u>38,535</u>

	2022 Actual Year		
	Total	ND Gas	Other
Composite Income Tax Rate		-	
State Tax Rate	4.31%	4.31%	4.31%
Federal Statuatory Tax Rate	21.00%	21.00%	21.00%
Federal Effective Tax Rate	20.09%	<u>20.09%</u>	20.09%
Composite Tax Rate	24.40%	24.40%	24.40%
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837	1.322837
Weighted Cost of Capital			
Active Rates and Ratios Version	Proposed	Proposed	Proposed
Cost of Short Term Debt	6.92%	6.92%	6.92%
Cost of Long Term Debt	4.18%	4.18%	4.18%
Cost of Common Equity	10.20%	10.20%	10.20%
Ratio of Short Term Debt	0.22%	0.22%	0.22%
Ratio of Long Term Debt	47.16%	47.16%	47.16%
Ratio of Common Equity	52.62%	52.62%	52.62%
Weighted Cost of STD	0.02%	0.02%	0.02%
Weighted Cost of LTD	1.97%	1.97%	1.97%
Weighted Cost of Debt	1.99%	1.99%	1.99%
Weighted Cost of Equity	<u>5.37%</u>	<u>5.37%</u>	5.37%
Required Rate of Return	7.36%	7.36%	7.36%
Rate Base			
Plant Investment	2,029,719	216,080	1,813,639
Depreciation Reserve	779,468	82,880	696,588
Net Utility Plant	1,250,251	133,200	1,117,051
CWIP	4,683	529	4,153
Accumulated Deferred Taxes	225,445	20,825	204,620
DTA - NOL Average Balance	(287)	(139)	(148)
DTA - State Tax Credit Average Balance	(2)	(2)	
DTA - Federal Tax Credit Average Balance	<u>(48)</u>	(5)	<u>(42)</u>
Total Accum Deferred Taxes	225,109	20,679	204,430
Cash Working Capital	(13,810)	(820)	(12,990)
Materials and Supplies	2,017	231	1,786
Fuel Inventory	50,382	6,202	44,180
Non-plant Assets and Liabilities	11,347	1,295	10,052
Customer Advances	(1,394)	(1,465)	71
Customer Deposits	(182)	(21)	(161)
Prepaids and Other	2,603	304	2,299
Regulatory Amortizations	<u>1,128</u>	<u>1,128</u>	-
Total Other Rate Base Items	52,092	6,854	45,238
Total Rate Base	1,081,916	119,904	962,012
Operating Revenues			
Retail	1,007,105	138,308	868,797
Interdepartmental	1,468	,	1,468
•	<u>3,868</u>	2,249	<u>1,619</u>
Other Operating Rev - Non-Retail	5,000	2,217	1,017

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Expenses			
Operating Expenses:			
Purchased Gas	730,004	109,799	620,205
Gas Production & Storage	10,223	1,630	8,594
Gas Transmission	1,164	143	1,021
Gas Distribution	41,017	5,260	35,757
Customer Accounting	13,350	1,441	11,909
Customer Service & Information	25,008	140	24,867
Sales, Econ Dvlp & Other	68	140	24,007 57
Administrative & General	26,961	3,172	23,789
Total Operating Expenses	<u>847,795</u>	<u>5,172</u> 121,595	726,200
Total Operating Expenses	047,793	121,595	720,200
Depreciation	58,677	6,460	52,217
Amortization	(9,569)	69	(9,638)
Taxes:	21.250	4 400	40 7/0
Property Taxes	21,259	1,490	19,769
ITC Amortization	(107)	(0)	(107)
Deferred Taxes	3,443	471	2,971
Deferred Taxes - NOL	1,882	651	1,231
Less State Tax Credits deferred	4	4	
Less Federal Tax Credits deferred	95	11	84
Deferred Income Tax & ITC	5,317	1,137	4,180
Payroll & Other Taxes	2,920	339	2,581
Total Taxes Other Than Income	29,496	2,966	26,531
Income Before Taxes			
Total Operating Revenues	1,012,441	140,557	871,883
less: Total Operating Expenses	847,795	121,595	726,200
Book Depreciation	58,677	6,460	52,217
Amortization	(9,569)	69	(9,638)
Taxes Other than Income			1 A A A A A A A A A A A A A A A A A A A
Total Before Tax Book Income	<u>29,496</u> 86,041	<u>2,966</u> 9,468	<u>26,531</u> 76,573
Total Delote Tax Dook fileonic	00,041	7,400	70,575
Tax Additions			
Book Depreciation	58,677	6,460	52,217
Deferred Income Taxes and ITC	5,317	1,137	4,180
Nuclear Fuel Burn (ex. D&D)			
Nuclear Outage Accounting			
Avoided Tax Interest	1,743	118	1,625
Other Book Additions	<u>60</u>	<u>60</u>	_
Total Tax Additions	65,797	7,774	58,023
<u>Tax Deductions</u> Total Rate Base	1 001 017	110.004	0/2 012
	1,081,916	119,904	962,012
Weighted Cost of Debt	<u>1.99%</u>	<u>1.99%</u>	<u>1.99%</u>
Debt Interest Expense	21,530	2,386	19,144
Nuclear Outage Accounting	05.044	0.540	= (1 10
Tax Depreciation and Removals	85,866	9,718	76,149
NOL Utilized / (Generated)	6,730	2,329	4,401
Other Tax / Book Timing Differences	<u>(7,451)</u>	<u>(856)</u>	<u>(6,595)</u>
Total Tax Deductions	106,675	13,576	93,099
State Taxes			
State Taxable Income	45,162	3,666	41,497
State Income Tax Rate	<u>4.31%</u>	4.31%	4.31%
State Taxes before Credits	1,947	158	1,789
Less State Tax Credits applied	(52)	<u>(10)</u>	<u>(43)</u>
Total State Income Taxes	1,894	148	1,746
	-,~		-,

<u>Federal Taxes</u>			
Federal Sec 199 Production Deduction	12 2 40	2 540	20 551
Federal Taxable Income	43,268	3,518	39,751
Federal Income Tax Rate Federal Tax before Credits	<u>21.00%</u>	<u>21.00%</u> 739	<u>21.00%</u>
	9,086	(42)	8,348
Less Federal Tax Credits Total Federal Income Taxes	<u>(344)</u> 8,742	<u>(42)</u> 697	<u>(302)</u> 8,046
	0,742	077	0,040
Total Taxes			
Total Taxes Other than Income	29,496	2,966	26,531
Total Federal and State Income Taxes	10,637	845	9,792
Total Taxes	40,133	3,810	36,323
	,		,
Total Operating Revenues	1,012,441	140,557	871,883
Total Expenses	937,036	131,934	805,102
AFDC Debt			
AFDC Equity			
Net Income	75,404	8,623	66,781
Rate of Return (ROR)	75 404	0.422	<i>((</i> 7 04
Total Operating Income	75,404	8,623	66,781
Total Rate Base	<u>1,081,916</u>	<u>119,904</u> 7.19%	<u>962,012</u> 6.94%
ROR (Operating Income / Rate Base)	6.97%	/.19%0	6.94%
Return on Equity (ROE)			
Net Operating Income	75,404	8,623	66,781
Debt Interest (Rate Base * Weighted Cost of Debt)	(21,530)	(2,386)	(19,144)
Earnings Available for Common	53,874	6,237	47,637
Equity Rate Base (Rate Base * Equity Ratio)	569,304	63,094	506,211
ROE (earnings for Common / Equity)	9.46%	9.88%	9.41%
Revenue Deficiency			
Required Operating Income (Rate Base * Required Return)	79,629	8,825	70,804
Net Operating Income	75,404	8,623	66,781
Operating Income Deficiency	4,225	202	4,023
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	5,589	267	5,321
	0,000	201	5,521
Total Revenue Requirements			
Total Retail Revenues	1,008,573	138,308	870,265
Revenue Deficiency	<u>5,589</u>	267	5,321
Total Revenue Requirements	1.014.162	138 576	875 586

138,576

875,586

1,014,162

Revenue Deficiency Total Revenue Requirements

2024 Test Ye (\$000's) Case No. PU-23-___ Vol 3 III P1-1 Summary Test Year 2024 Page 1 of 4

SMC - Financial Category Summary by Record Type [SAP]	Dec - 2024		
Adjustment Summary	Total	ND Gas	Other
Plant Investment			
Base Plant	2,492,332	279,868	2,212,464
Base Plant Forecast Update	(298)	(34)	(265)
NSPM-Black Dog Pipeline	(4,632)		(4,632)
Subtotal Plant Investment	2,487,402	279,835	2,207,568
Depreciation Reserve			
Base Plant	890,682	96,058	794,624
Base Plant Forecast Update	429	31	398
NSPM-Black Dog Pipeline	(423)		(423)
NSPM-ND Gas Depreciation Study TD&G	(1,717)	(86)	(1,631)
Subtotal Depreciation Reserve	888,971	96,003	792,967
CWIP			
Base Plant	42,520	5,019	37,501
Base Plant Forecast Update	(3,803)	(426)	(3,377)
NSPM-Exclude CWIP and AFDC for Dakotas	(33,003)	(3,915)	(29,087)
Subtotal CWIP	5,715	678	5,037
Accumulated Deferred Taxes			
Base Plant	235,312	22,680	212,632
Base Plant Forecast Update	(4)	(4)	0
NSPM-ADIT Prorate for IRS	(342)	(49)	(294)
NSPM-Black Dog Pipeline	(490)		(490)
NSPM-ND Gas Depreciation Study TD&G	519	27	492
NSPM-Non-Plant	1,869	217	1,652
Subtotal Accumulated Deferred Taxes	236,864	22,872	213,992
DTA - NOL Average Balance			
NSPM-NOL/Credits/199	0		
Subtotal DTA - NOL Average Balance	0		
DTA - State Tax Credit Average Balance			
NSPM-NOL Beg Bal DTA	(0)		
NSPM-NOL/Credits/199	0		
Subtotal DTA - State Tax Credit Average Balance			
Cash Working Capital			
NSPM-Cash Working Capital	(13,777)	(726)	(13,052)
Subtotal Cash Working Capital	(13,777)	(726)	(13,052)

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Case No. PU-23-___ Vol 3 III P1-1 Summary Test Year 2024 Page 2 of 4

SMC - Financial Category Summary by Record Type [SAP]	Dec - 2024		
Adjustment Summary	Total	ND Gas	Other
Materials and Supplies			
NSPM-M&S_PrePays	2,624	306	2,318
Subtotal Materials and Supplies	2,624	306	2,318
Fuel Inventory			
NSPM-M&S_PrePays	49,763	6,008	43,755
Subtotal Fuel Inventory	49,763	6,008	43,755
Non-plant Assets and Liabilities			
NSPM-Non-Plant	9,017	1,049	7,968
Subtotal Non-plant Assets and Liabilities	9,017	1,049	7,968
Customer Advances			
NSPM-Customer Advances	(1,755)	(1,560)	(195
Subtotal Customer Advances	(1,755)	(1,560)	(195)
Customer Deposits			
NSPM-Customer Deposits	(173)	(20)	(153)
Subtotal Customer Deposits	(173)	(20)	(153)
Prepaids and Other			
NSPM-M&S_PrePays	1,266	147	1,119
NSPM-Misc Debits & Credits	1,188	139	1,049
Subtotal Prepaids and Other	2,455	287	2,168
Regulatory Amortizations			
NSPM-Income Tax Tracker	5	5	
NSPM-NOL Tax Reform ADIT ARAM	985	985	
Subtotal Regulatory Amortizations	990	990	
Depreciation			
Base Plant	82,391	9,523	72,867
Base Plant Forecast Update	264	18	246
NSPM-Black Dog Pipeline	(78)		(78)
NSPM-ND Gas Depreciation Study TD&G	(3,434)	(172)	(3,263)
Subtotal Depreciation	79,142	9,370	69,772

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SMC - Financial Category Summary by Record Type [SAP]	Dec - 2024					
Adjustment Summary	Total	ND Gas	Other			
Amortization						
NSPM-Amortization Rate Case Expense	1,423	498	926			
NSPM-Income Tax Tracker	9	9				
NSPM-NOL Tax Reform ADIT ARAM	60	60				
Subtotal Amortization	1,492	567	926			
Property Taxes						
NSPM-Property Taxes	24,706	2,020	22,686			
Subtotal Property Taxes	24,706	2,020	22,686			
ITC Amortization						
Base Plant	(107)	(0)	(106)			
Subtotal ITC Amortization	(107)	(0)	(106)			
Deferred Taxes						
Base Plant	8,223	1,241	6,982			
Base Plant Forecast Update	(155)	(12)	(143)			
NSPM-Black Dog Pipeline	(54)		(54)			
NSPM-ND Gas Depreciation Study TD&G	1,038	55	984			
NSPM-Non-Plant	(68)	(7)	(61)			
Subtotal Deferred Taxes	8,985	1,277	7,708			
Avoided Tax Interest						
Base Plant	1,951	187	1,764			
Base Plant Forecast Update	(275)	(12)	(263)			
Subtotal Avoided Tax Interest	1,676	175	1,501			
Other Book Additions						
NSPM-NOL Tax Reform ADIT ARAM	60	60				
Subtotal Other Book Additions	60	60				
Tax Depreciation and Removals						
Base Plant	122,748	15,049	107,699			
Base Plant Forecast Update	(420)	(30)	(390)			
NSPM-Black Dog Pipeline	(270)		(270)			
NSPM-Tax Timing & Credits	118	14	104			
Subtotal Tax Depreciation and Removals	122,176	15,033	107,143			

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SMC - Financial Category Summary by Record Type [SAP]	Dec - 2024						
Adjustment Summary	Total	ND Gas	Other				
Other Tay / Deals Timing Differences							
Other Tax / Book Timing Differences							
NSPM-Non-Plant	(242)	(25)	(217)				
NSPM-Transportation Book to Tax Depr	(3,187)	(371)	(2,816)				
Subtotal Other Tax / Book Timing Differences	(3,429)	(396)	(3,033)				
State Tax Credits							
NSPM-Tax Timing & Credits	61	8	53				
Subtotal State Tax Credits	61	8	53				
Federal Tax Credits							
NSPM-Tax Timing & Credits	249	33	216				
Subtotal Federal Tax Credits	249	33	216				

					Total			ND Gas			Other	
Reporting Line FERC Function	Utility Class	ass Functional Use	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	
Plant Investment	Intangible	Common	Gas A&G	90,522	96,578	93,550	10,542	11,247	10,895	79,980	85,331	82,656
Plant Investment	Intangible	Gas	Gas Distribution	28,829	32,364	30,597	3,357	3,769	3,563	25,472	28,595	27,033
Plant Investment	Intangible		Subtotal Intangible	119,352	128,942	124,147	13,899	15,016	14,458	105,452	113,926	109,689
Plant Investment	Gas Production	Gas	Gas LPG Production	68,297	105,139	86,718	9,014	13,876	11,445	59,284	91,264	75,274
Plant Investment	Gas Production		Subtotal Gas Production	68,297	105,139	86,718	9,014	13,876	11,445	59,284	91,264	75,274
Plant Investment	General	Common	Gas Distribution	43,942	48,551	46,246	5,117	5,654	5,386	38,825	42,897	40,861
Plant Investment	General	Gas	Gas Distribution	125,360	150,183	137,771	14,599	17,490	16,044	110,761	132,693	121,727
Plant Investment	General	Gas	Gas Distribution (GDDAY)	7	7	7	1	1	1	6	6	6
Plant Investment	General		Subtotal General	169,309	198,741	184,025	19,717	23,145	21,431	149,591	175,596	162,594
Plant Investment	Gas Storage	Gas	Gas LNG Storage	98,164	118,704	108,434	12,955	15,666	14,311	85,209	103,038	94,123
Plant Investment	Gas Storage		Subtotal Gas Storage	98,164	118,704	108,434	12,955	15,666	14,311	85,209	103,038	94,123
Plant Investment	Gas Transmission	Gas	Gas Mains	142,244	147,256	144,750	4,014	3,999	4,006	138,230	143,258	140,744
Plant Investment	Gas Transmission		Subtotal Gas Transmission	142,244	147,256	144,750	4,014	3,999	4,006	138,230	143,258	140,744
Plant Investment	Gas Distribution	Gas	Gas Distribution	610,886	617,319	614,102	80,221	80,983	80,602	530,666	536,336	533,501
Plant Investment	Gas Distribution	Gas	Gas Mains	1,180,261	1,279,454	1,229,858	126,080	141,086	133,583	1,054,182	1,138,368	1,096,275
Plant Investment	Gas Distribution		Subtotal Gas Distribution	1,791,148	1,896,773	1,843,960	206,300	222,069	214,184	1,584,847	1,674,704	1,629,776
Plant Investment			Subtotal Plant Investment	2,388,513	2,595,555	2,492,034	265,899	293,770	279,835	2,122,614	2,301,785	2,212,199

					Total			ND Gas		Other		
Reporting Line	FERC Function	Utility Class	Functional Use	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg
Depreciation Reserve	Intangible	Common	Gas A&G	49,903	59,309	54,606	5,812	6,907	6,359	44,092	52,402	48,247
Depreciation Reserve	Intangible	Gas	Gas Distribution	12,187	16,720	14,454	1,419	1,947	1,683	10,768	14,773	12,771
Depreciation Reserve	Intangible		Subtotal Intangible	62,091	76,029	69,060	7,231	8,854	8,043	54,860	67,175	61,017
Depreciation Reserve	Gas Production	Gas	Gas LPG Production	20,578	24,037	22,307	2,716	3,172	2,944	17,862	20,864	19,363
Depreciation Reserve	Gas Production		Subtotal Gas Production	20,578	24,037	22,307	2,716	3,172	2,944	17,862	20,864	19,363
Depreciation Reserve	General	Common	Gas Distribution	13,091	17,244	15,167	1,524	2,008	1,766	11,566	15,235	13,401
Depreciation Reserve	General	Gas	Gas Distribution	49,773	59,459	54,616	5,796	6,924	6,360	43,976	52,534	48,255
Depreciation Reserve	General	Gas	Gas Distribution (GDDAY)	2	5	3	0	1	0	2	4	3
Depreciation Reserve	General		Subtotal General	62,865	76,707	69,786	7,321	8,933	8,127	55,544	67,774	61,659
Depreciation Reserve	Gas Storage	Gas	Gas LNG Storage	62,391	64,535	63,463	8,234	8,517	8,376	54,157	56,018	55,088
Depreciation Reserve	Gas Storage		Subtotal Gas Storage	62,391	64,535	63,463	8,234	8,517	8,376	54,157	56,018	55,088
Depreciation Reserve	Gas Transmission	Gas	Gas Mains	34,152	35,545	34,848	1,791	1,845	1,818	32,361	33,700	33,030
Depreciation Reserve	Gas Transmission		Subtotal Gas Transmission	34,152	35,545	34,848	1,791	1,845	1,818	32,361	33,700	33,030
Depreciation Reserve	Gas Distribution	Gas	Gas Distribution	326,200	339,183	332,691	35,230	36,812	36,021	290,971	302,370	296,670
Depreciation Reserve	Gas Distribution	Gas	Gas Mains	289,308	308,601	298,955	29,727	31,795	30,761	259,581	276,807	268,194
Depreciation Reserve	Gas Distribution		Subtotal Gas Distribution	615,509	647,784	631,646	64,957	68,607	66,782	550,552	579,177	564,864
Depreciation Reserve			Subtotal Depreciation Reserve	857,586	924,637	891,111	92,250	99,929	96,089	765,336	824,708	795,022

						Total			ND Gas			Other	
	Reporting Line	FERC Function	Utility Class	Functional Use	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg
CWIP		Intangible	Common	Gas A&G	559	1,448	1,003	65	169	117	494	1,279	887
CWIP		Intangible	Gas	Gas Distribution	417	140	278	49	16	32	369	123	246
CWIP		Intangible		Subtotal Intangible	976	1,587	1,282	114	185	149	862	1,403	1,132
CWIP		Gas Production	Gas	Gas LPG Production	1,121	803	962	148	106	127	973	697	835
CWIP		Gas Production		Subtotal Gas Production	1,121	803	962	148	106	127	973	697	835
CWIP		General	Common	Gas Distribution	249	590	420	29	69	49	220	521	371
CWIP		General	Gas	Gas Distribution	101	12	56	12	1	7	89	11	50
CWIP		General	Gas	Gas Distribution (GDDAY)	7		4	1		0	6		3
CWIP		General		Subtotal General	357	602	479	42	70	56	315	532	424
CWIP		Gas Storage	Gas	Gas LNG Storage	2,093	1,886	1,989	276	249	263	1,816	1,637	1,727
CWIP		Gas Storage		Subtotal Gas Storage	2,093	1,886	1,989	276	249	263	1,816	1,637	1,727
CWIP		Gas Transmission	Gas	Gas Mains	168	89	129				168	89	129
CWIP		Gas Transmission		Subtotal Gas Transmission	168	89	129				168	89	129
CWIP		Gas Distribution	Gas	Gas Mains	929	818	874	82	84	83	847	734	791
CWIP		Gas Distribution		Subtotal Gas Distribution	929	818	874	82	84	83	847	734	791
CWIP				Subtotal CWIP	5,644	5,785	5,715	662	694	678	4,982	5,091	5,037

					Total		ND Gas			Other		
Reporting Line	FERC Function	Utility Class	Functional Use	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg
Accumulated Deferred Taxes	Intangible	Common	Gas A&G	6,343	6,549	6,446	739	763	751	5,604	5,786	5,695
Accumulated Deferred Taxes	Intangible	Gas	Gas Distribution	1,381	2,156	1,768	161	251	206	1,220	1,905	1,562
Accumulated Deferred Taxes	Intangible	Gas	Subtotal Intangible	7,724	8,704	8,214	899	1,014	957	6,824	7,691	7,257
Accumulated Deletted Taxes	Intaligible		Subtotal intaligible	7,724	8,704	0,214	833	1,014	557	0,824	7,091	1,231
Accumulated Deferred Taxes	Gas Production	Gas	Gas LPG Production	(251)	18	(116)	(33)	2	(15)	(218)	16	(101)
Accumulated Deferred Taxes	Gas Production		Subtotal Gas Production	(251)	18	(116)	(33)	2	(15)	(218)	16	(101)
Accumulated Deferred Taxes	General	Common	Gas Distribution	2,374	2,469	2,422	277	288	282	2,098	2,182	2,140
Accumulated Deferred Taxes	General	Gas	Gas Distribution	10,457	11,987	11,222	1,218	1,396	1,307	9,239	10,591	9,915
Accumulated Deferred Taxes	General	Gas	Gas Distribution (GDDAY)	1	1	1	0	0	0	1	1	1
Accumulated Deferred Taxes	General		Subtotal General	12,832	14,457	13,645	1,494	1,684	1,589	11,338	12,774	12,056
Accumulated Deferred Taxes	Gas Storage	Gas	Gas LNG Storage	(1,283)	(418)	(850)	(169)	(55)	(112)	(1,114)	(363)	(738)
Accumulated Deferred Taxes	Gas Storage		Subtotal Gas Storage	(1,283)	(418)	(850)	(169)	(55)	(112)	(1,114)	(363)	(738)
Accumulated Deferred Taxes	Other Rate Base	Common	Gas Production	(1)	(1)	(1)	(0)	(0)	(0)	(1)	(1)	(1)
Accumulated Deferred Taxes	Other Rate Base	Common	Gas A&G	2,153	2,012	2,083	251	234	243	1,903	1,778	1,840
Accumulated Deferred Taxes	Other Rate Base	Electric	Gas A&G	(12)	(12)		(1)	(1)	(1)	(10)		
Accumulated Deferred Taxes	Other Rate Base	Gas	Gas Production	(77)	(23)	(50)	(10)	(3)	(6)	(67)		(44)
Accumulated Deferred Taxes	Other Rate Base		Subtotal Other Rate Base	2,064	1,977	2,020	239	230	235	1,824	1,747	1,786
Accumulated Deferred Taxes	Gas Transmission	Gas	Gas Mains	21,050	21,966	21,508	623	615	619	20,427	21,350	20,889
Accumulated Deferred Taxes	Gas Transmission		Subtotal Gas Transmission	21,050	21,966	21,508	623	615	619	20,427	21,350	20,889
Accumulated Deferred Taxes	Gas Distribution	Gas	Gas Distribution	88,590	89,486	89,038	11,646	11,927	11,787	76,944	77,559	77,251
Accumulated Deferred Taxes	Gas Distribution	Gas	Gas Mains	102,613	105,128	103,871	7,601	8,103	7,852	95,012	97,025	96,018
Accumulated Deferred Taxes	Gas Distribution		Subtotal Gas Distribution	191,203	194,615	192,909	19,247	20,031	19,639	171,955	174,584	173,270
Accumulated Deferred Taxes	Not Applicable	Common	Gas A&G	1	5	3	0	1	0	1	5	3
Accumulated Deferred Taxes	Not Applicable		Subtotal Not Applicable	1	5	3	0	1	0	1	5	3
Accumulated Deferred Taxes	Tax Timing Differences	Electric	Gas A&G	(162)	(147)	(154)	(19)	(17)	(18)	(143)	(130)	(136)
Accumulated Deferred Taxes	Tax Timing Differences		Subtotal Tax Timing Differences	(162)	(147)	(154)	(19)	(17)	(18)	(143)	(130)	(136)
Accumulated Deferred Taxes			Subtotal Accumulated Deferred Taxes	233,177	241,177	237,177	22.282	23,504	22,893	210,895	217,673	214,284

SMC - Income Statement by Functional Use [SAP]	Total	ND Gas	Other
SINC - Income statement by Functional Use [SAP]	Dec - 2024	Dec - 2024	Dec - 2024
epreciation			
Intangible			
Gas A&G	9,406	1,095	8,31
Gas Distribution	4,533	528	4,00
Subtotal Intangible	13,938	1,623	12,31
Gas Production			
Gas LPG Production	5,546	732	4,814
Subtotal Gas Production	5,546	732	4,81
General			
Gas Distribution	10,793	1,257	9,53
Gas Distribution (GDDAY)	0	0	
Subtotal General	10,793	1,257	9,53
Gas Storage			
Gas LNG Storage	3,982	525	3,45
Subtotal Gas Storage	3,982	525	3,45
Gas Transmission			
Gas Mains	2,354	69	2,28
Subtotal Gas Transmission	2,354	69	2,28
Gas Distribution			
Gas Distribution	20,401	2,563	17,83
Gas Mains	25,641	2,772	22,86
Subtotal Gas Distribution	46,042	5,335	40,70
Subtotal Depreciation	82,654	9,541	73,11

CMC Income Statement by Europie and Line [CAD]	Total	ND Gas	Other
SMC - Income Statement by Functional Use [SAP]	Dec - 2024	Dec - 2024	Dec - 2024
C Amortization			
General			
Gas Distribution	(0)	(0)	(0)
Subtotal General	(0)	(0)	(0)
Gas Storage			
Gas LNG Storage	(1)	(0)	(1)
Subtotal Gas Storage	(1)	(0)	(1)
Gas Transmission			
Gas Mains	(5)		(5)
Subtotal Gas Transmission	(5)		(5)
Gas Distribution			
Gas Mains	(101)		(101)
Subtotal Gas Distribution	(101)		(101)
Subtotal ITC Amortization	(107)	(0)	(106)

SMC Income Statement by European Use [CAD]	Total	ND Gas	Other
SMC - Income Statement by Functional Use [SAP]	Dec - 2024	Dec - 2024	Dec - 2024
Deferred Taxes			
Intangible			
Gas A&G	206	24	18
Gas Distribution	774	90	684
Subtotal Intangible	980	114	86
Cas Production			
Gas Production Gas LPG Production	270	36	23
Subtotal Gas Production	270 270	36 36	23
Sublotal Gas Production	270	50	23
General			
Gas Distribution	1,625	189	1,43
Gas Distribution (GDDAY)	(0)	(0)	(
Subtotal General	1,625	189	1,43
Gas Storage			
Gas LNG Storage	865	114	75
Subtotal Gas Storage	865	114	75
Other Rate Base			
Gas A&G	(142)	(16)	(12
Gas Production	55	7	4
Subtotal Other Rate Base	(87)	(9)	(7
Gas Transmission			
Gas Mains	916	(7)	92
Subtotal Gas Transmission	916	(7)	92
Cos Distribution			
Gas Distribution	807	201	61
Gas Distribution Gas Mains	897 2,515	281 502	61 2,01
Subtotal Gas Distribution	3,412	783	2,01
Not Applicable Gas A&G	4	0	
Subtotal Not Applicable	4	0	
	-	-	
Tax Timing Differences			
Gas A&G	15	2	1
Subtotal Tax Timing Differences	15	2	1
Subtotal Deferred Taxes	8,000	1,222	6,77
woided Tax Interest			
Gas Production			
Gas LPG Production	821	108	71
Subtotal Gas Production	821	108	71
General			
- Ceneral			

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Total Dec - 2024 5 103	ND Gas Dec - 2024 1	Other Dec - 2024 4
5	1	
-		4
103	10	4
	12	91
388	51	337
388	51	337
104		104
104		104
261	3	258
261	3	258
	175	1,501
	104 104 261 261	100 100 104 104 104 261 3

SMC - Income Statement by Functional Use [SAP]	Total	ND Gas	Other
SMC - Income statement by Functional Ose [SAF]	Dec - 2024	Dec - 2024	Dec - 2024
Tax Depreciation and Removals Intangible			
Gas A&G	10,483	1,221	9,262
Gas Distribution	7,195	838	6,357
Subtotal Intangible	17,678	2,059	15,619
Gas Production			
Gas LPG Production	6,905	911	5,994
Subtotal Gas Production	6,905	911	5,994
General			
Gas Distribution	20,978	2,443	18,535
Gas Distribution (GDDAY)	0	0	(
Subtotal General	20,978	2,443	18,535
Gas Storage			
Gas LNG Storage	7,108	938	6,170
Subtotal Gas Storage	7,108	938	6,170
Gas Transmission Gas Mains	5,933	50	F 07/
Subtotal Gas Transmission	5,933 5,933	59 59	5,874 5,874
Subtotal Gas Transmission	3,333	33	5,674
Gas Distribution			
Gas Distribution	19,734	3,171	16,563
Gas Mains	43,991	5,439	38,553
Subtotal Gas Distribution	63,726	8,610	55,116
Not Applicable			
Gas A&G	118	14	104
Subtotal Not Applicable	118	14	104
Subtotal Tay Doprociation and Pomovals	122 446	15 022	107,413
Subtotal Tax Depreciation and Removals	122,446	15,033	107,41

SMC - Financial Category Summary by Record Type -	Dec - 2024					
Unadjusted [SAP]	Total	ND Gas	Other			
Plant Investment						
Base Plant	2,492,332	279,868	2,212,464			
Base Plant Forecast Update	(298)	(34)	(265			
Subtotal Plant Investment	2,492,034	279,835	2,212,199			
Depreciation Reserve						
Base Plant	890,682	96,058	794,624			
Base Plant Forecast Update	429	31	398			
Subtotal Depreciation Reserve	891,111	96,089	795,022			
CWIP						
Base Plant	42,520	5,019	37,501			
Base Plant Forecast Update	(3,803)	(426)	(3,377			
NSPM-Exclude CWIP and AFDC for Dakotas	(33,003)	(3,915)	(29,087			
Subtotal CWIP	5,715	678	5,037			
Accumulated Deferred Taxes						
Base Plant	235,312	22,680	212,632			
Base Plant Forecast Update	(4)	(4)	0			
NSPM-ADIT Prorate for IRS	(305)	(46)	(258			
NSPM-Non-Plant	1,869	217	1,652			
Subtotal Accumulated Deferred Taxes	236,872	22,847	214,026			
Cash Working Capital						
NSPM-Cash Working Capital	(14,443)	(802)	(13,641			
Subtotal Cash Working Capital	(14,443)	(802)	(13,641			
Materials and Supplies						
NSPM-M&S_PrePays	2,624	306	2,318			
Subtotal Materials and Supplies	2,624	306	2,318			
Fuel Inventory						
NSPM-M&S_PrePays	49,763	6,008	43,755			
Subtotal Fuel Inventory	49,763	6,008	43,755			
Non-plant Assets and Liabilities						
NSPM-Non-Plant	9,017	1,049	7,968			
Subtotal Non-plant Assets and Liabilities	9,017	1,049	7,968			

SMC - Financial Category Summary by Record Type -		Dec - 2024	
Unadjusted [SAP]	Total	ND Gas	Other
Customer Advances		(4,500)	(4.05
NSPM-Customer Advances	(1,755)	(1,560)	(195
Subtotal Customer Advances	(1,755)	(1,560)	(195
Customer Deposits			
NSPM-Customer Deposits	(173)	(20)	(153
Subtotal Customer Deposits	(173)	(20)	(153
Prepaids and Other			
NSPM-M&S_PrePays	1,266	147	1,119
NSPM-Misc Debits & Credits	1,188	139	1,049
Subtotal Prepaids and Other	2,455	287	2,168
Depreciation			
Base Plant	82,391	9,523	72,867
Base Plant Forecast Update	264	18	246
Subtotal Depreciation	82,654	9,541	73,113
Property Taxes			
NSPM-Property Taxes	24,706	2,020	22,686
Subtotal Property Taxes	24,706	2,020	22,686
ITC Amortization			
Base Plant	(107)	(0)	(106
Subtotal ITC Amortization	(107)	(0)	(106
Deferred Taxes			
Base Plant	8,223	1,241	6,982
Base Plant Forecast Update	(155)	(12)	(143
NSPM-Non-Plant	(68)	(7)	(61
Subtotal Deferred Taxes	8,000	1,222	6,778
Avoided Tax Interest			
Base Plant	1,951	187	1,764
Base Plant Forecast Update	(275)	(12)	(263
Subtotal Avoided Tax Interest	1,676	175	1,501

SMC - Financial Category Summary by Record Type -		Dec - 2024	
Unadjusted [SAP]	Total	ND Gas	Other
Tax Depreciation and Removals			
Base Plant	122,748	15,049	107,699
Base Plant Forecast Update	(420)	(30)	(390
NSPM-Tax Timing & Credits	118	14	104
Subtotal Tax Depreciation and Removals	122,446	15,033	107,413
Other Tax / Book Timing Differences			
NSPM-Non-Plant	(242)	(25)	(217
NSPM-Transportation Book to Tax Depr	(3,187)	(371)	(2,816
Subtotal Other Tax / Book Timing Differences	(3,429)	(396)	(3,033
State Tax Credits			
NSPM-Tax Timing & Credits	61	8	53
Subtotal State Tax Credits	61	8	53
Federal Tax Credits			
NSPM-Tax Timing & Credits	249	33	216
Subtotal Federal Tax Credits	249	33	216

SMC - Financial Category Summary by Record Type [SAP]		Dec - 2023		
Adjustment Summary	Total	ND Gas	Other	
Plant Investment				
Base Plant	2,271,149	248,109	2,023,040	
Base Plant Forecast Update	4,197	112	4,085	
NSPM-Black Dog Pipeline	(4,632)		(4,632	
Subtotal Plant Investment	2,270,714	248,221	2,022,493	
Depreciation Reserve				
Base Plant	830,927	89,221	741,706	
Base Plant Forecast Update	17	(0)	17	
NSPM-Black Dog Pipeline	(345)		(345	
Subtotal Depreciation Reserve	830,599	89,221	741,378	
CWIP				
Base Plant	42,898	5,133	37,765	
Base Plant Forecast Update	(1,559)	(152)	(1,408	
NSPM-Exclude CWIP and AFDC for Dakotas	(36,789)	(4,438)	(32,351	
Subtotal CWIP	4,551	544	4,007	
Accumulated Deferred Taxes Base Plant	227,751	21,493	206,258	
Base Plant Forecast Update	37	1	36	
NSPM-ADIT Prorate for IRS	(254)	(42)	(212	
NSPM-Black Dog Pipeline	(434)		(434	
NSPM-Non-Plant	1,921	223	1,698	
Subtotal Accumulated Deferred Taxes	229,021	21,675	207,345	
DTA - NOL Average Balance				
NSPM-ADIT Prorate NOL for IRS	0			
NSPM-NOL/Credits/199	0			
Subtotal DTA - NOL Average Balance	0			
DTA - State Tax Credit Average Balance				
NSPM-NOL Beg Bal DTA	(0)			
NSPM-NOL/Credits/199	0			
Subtotal DTA - State Tax Credit Average Balance	(0)			
Cash Working Capital				
NSPM-Cash Working Capital	(7,640)	10	(7,650	
Subtotal Cash Working Capital	(7,640)	10	(7,650	

SMC - Financial Category Summary by Record Type [SAP]		Dec - 2023	
Adjustment Summary	Total	ND Gas	Other
Materials and Supplies	2.624	200	2 210
NSPM-M&S_PrePays	2,624	306	2,318
Subtotal Materials and Supplies	2,624	306	2,318
Fuel Inventory			
NSPM-M&S_PrePays	49,763	6,008	43,755
Subtotal Fuel Inventory	49,763	6,008	43,755
Non-plant Assets and Liabilities			
NSPM-Non-Plant	9,223	1,071	8,153
Subtotal Non-plant Assets and Liabilities	9,223	1,071	8,153
Customer Advances			
NSPM-Customer Advances	(1,755)	(1,560)	(195
Subtotal Customer Advances	(1,755)	(1,560)	(195
Customer Deposits			
NSPM-Customer Deposits	(173)	(20)	(153
Subtotal Customer Deposits	(173)	(20)	(153
Prepaids and Other			
NSPM-M&S_PrePays	1,266	147	1,119
NSPM-Misc Debits & Credits	1,188	139	1,049
Subtotal Prepaids and Other	2,455	287	2,168
Degulatory Americations			
Regulatory Amortizations NSPM-Income Tax Tracker	14	14	
NSPM-NOL Tax Reform ADIT ARAM	1,045	1,045	
Subtotal Regulatory Amortizations	1,049	1,049	
	,	,	
Depreciation			
Base Plant	70,800	7,952	62,849
Base Plant Forecast Update	27	1	26
NSPM-Black Dog Pipeline	(78)		(78)
Subtotal Depreciation	70,749	7,953	62,797

SMC - Financial Category Summary by Record Type [SAP]	Dec - 2023					
Adjustment Summary	Total	ND Gas	Other			
Amortization						
NSPM-Amortization Rate Case Expense	(33)	122	(156			
NSPM-Income Tax Tracker	9	9				
NSPM-NOL Tax Reform ADIT ARAM	60	60				
Subtotal Amortization	36	191	(156)			
Property Taxes						
NSPM-Property Taxes	22,121	1,791	20,330			
Subtotal Property Taxes	22,121	1,791	20,330			
ITC Amortization						
Base Plant	(107)	(0)	(107)			
Subtotal ITC Amortization	(107)	(0)	(107)			
Deferred Taxes						
Base Plant	6,899	1,133	5,766			
Base Plant Forecast Update	74	2	72			
NSPM-Black Dog Pipeline	(58)		(58)			
NSPM-Non-Plant	(36)	(4)	(32)			
Subtotal Deferred Taxes	6,879	1,130	5,749			
Deferred Taxes - NOL						
NSPM-NOL/Credits/199	0					
Subtotal Deferred Taxes - NOL	0					
Deferred State Tax Credits						
NSPM-NOL/Credits/199	(0)					
Subtotal Deferred State Tax Credits	(0)					
Avoided Tax Interest						
Base Plant	1,494	218	1,276			
Base Plant Forecast Update	(16)	(1)	(15)			
Subtotal Avoided Tax Interest	1,478	217	1,260			
Other Book Additions						
NSPM-NOL Tax Reform ADIT ARAM	60	60				
Subtotal Other Book Additions	60	60				

SMC - Financial Category Summary by Record Type [SAP]		Dec - 2023	
Adjustment Summary	Total	ND Gas	Other
Tax Depreciation and Removals			
Base Plant	106,488	12,988	93,500
Base Plant Forecast Update	281	6	275
NSPM-Black Dog Pipeline	(284)		(284)
NSPM-Tax Timing & Credits	118	14	104
Subtotal Tax Depreciation and Removals	106,603	13,008	93,595
Other Tax / Book Timing Differences			
NSPM-Non-Plant	(127)	(14)	(113)
NSPM-Transportation Book to Tax Depr	(2,818)	(328)	(2,489
Subtotal Other Tax / Book Timing Differences	(2,945)	(342)	(2,602
State Tax Credits			
NSPM-Tax Timing & Credits	61	8	53
Subtotal State Tax Credits	61	8	53
Federal Tax Credits			
NSPM-Tax Timing & Credits	249	33	216
Subtotal Federal Tax Credits	249	33	216

Reporting Line	FERC Function	Utility Class	Functional Use		Total			ND Gas		Other		
Reporting Line	FERC FUNCTION	Utility Class	i unctional ose	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
Plant Investment	Intangible	Common	Gas A&G	72,075	90,522	81,299	8,394	10,542	9,468	63,682	79,980	71,831
Plant Investment	Intangible	Gas	Gas Distribution	23,949	28,829	26,389	2,789	3,357	3,073	21,160	25,472	23,316
Plant Investment	Intangible		Subtotal Intangible	96,025	119,352	107,688	11,183	13,899	12,541	84,842	105,452	95,147
Plant Investment	Gas Production	Gas	Gas LPG Production	62,438	68,297	65,367	8,240	9,014	8,627	54,197	59,284	56,741
Plant Investment	Gas Production		Subtotal Gas Production	62,438	68,297	65,367	8,240	9,014	8,627	54,197	59,284	56,741
Plant Investment	General	Common	Gas Distribution	33,093	43,942	38,518	3,854	5,117	4,486	29,239	38,825	34,032
Plant Investment	General	Gas	Gas Distribution	94,727	125,360	110,043	11,032	14,599	12,815	83,696	110,761	97,228
Plant Investment	General	Gas	Gas Distribution (GDDAY)	7	7	7	1	1	1	6	6	6
Plant Investment	General		Subtotal General	127,827	169,309	148,568	14,887	19,717	17,302	112,941	149,591	131,266
Plant Investment	Gas Storage	Gas	Gas LNG Storage	86,529	98,164	92,346	11,420	12,955	12,187	75,109	85,209	80,159
Plant Investment	Gas Storage		Subtotal Gas Storage	86,529	98,164	92,346	11,420	12,955	12,187	75,109	85,209	80,159
Plant Investment	Gas Transmission	Gas	Gas Mains	125,551	142,244	133,897	3,930	4,014	3,972	121,621	138,230	129,925
Plant Investment	Gas Transmission		Subtotal Gas Transmission	125,551	142,244	133,897	3,930	4,014	3,972	121,621	138,230	129,925
Plant Investment	Gas Distribution	Gas	Gas Distribution	595,360	610,886	603,123	78,097	80,221	79,159	517,262	530,666	523,964
Plant Investment	Gas Distribution	Gas	Gas Mains	1,068,450	1,180,261	1,124,356	102,787	126,080	114,433	965,663	1,054,182	1,009,922
Plant Investment	Gas Distribution		Subtotal Gas Distribution	1,663,810	1,791,148	1,727,479	180,884	206,300	193,592	1,482,926	1,584,847	1,533,887
Plant Investment			Subtotal Plant Investment	2,162,179	2,388,513	2,275,346	230,544	265,899	248,221	1,931,636	2,122,614	2,027,125

Reporting Line	FERC Function	Utility Class	Functional Use		Total			ND Gas			Other	
Reporting Line	FERC FUNCTION	Utility class	i unctional osc	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
Depreciation Reserve	Intangible	Common	Gas A&G	41,731	49,903	45,817	4,860	5,812	5,336	36,871	44,092	40,481
Depreciation Reserve	Intangible	Gas	Gas Distribution	8,125	12,187	10,156	946	1,419	1,183	7,179	10,768	8,974
Depreciation Reserve	Intangible		Subtotal Intangible	49,856	62,091	55,973	5,806	7,231	6,519	44,050	54,860	49,455
Depreciation Reserve	Gas Production	Gas	Gas LPG Production	16,521	20,578	18,549	2,180	2,716	2,448	14,340	17,862	16,101
Depreciation Reserve	Gas Production		Subtotal Gas Production	16,521	20,578	18,549	2,180	2,716	2,448	14,340	17,862	16,101
Depreciation Reserve	General	Common	Gas Distribution	9,901	13,091	11,496	1,153	1,524	1,339	8,748	11,566	10,157
Depreciation Reserve	General	Gas	Gas Distribution	43,540	49,773	46,656	5,071	5,796	5,433	38,469	43,976	41,223
Depreciation Reserve	General	Gas	Gas Distribution (GDDAY)	23	2	13	3	0	2	20	2	11
Depreciation Reserve	General		Subtotal General	53,465	62,865	58,165	6,227	7,321	6,774	47,238	55,544	51,391
Depreciation Reserve	Gas Storage	Gas	Gas LNG Storage	62,304	62,391	62,347	8,223	8,234	8,228	54,081	54,157	54,119
Depreciation Reserve	Gas Storage		Subtotal Gas Storage	62,304	62,391	62,347	8,223	8,234	8,228	54,081	54,157	54,119
Depreciation Reserve	Gas Transmission	Gas	Gas Mains	32,791	34,152	33,471	1,741	1,791	1,766	31,050	32,361	31,705
Depreciation Reserve	Gas Transmission		Subtotal Gas Transmission	32,791	34,152	33,471	1,741	1,791	1,766	31,050	32,361	31,705
Depreciation Reserve	Gas Distribution	Gas	Gas Distribution	316,386	326,200	321,293	33,674	35,230	34,452	282,713	290,971	286,842
Depreciation Reserve	Gas Distribution	Gas	Gas Mains	272,980	289,308	281,144	28,342	29,727	29,035	244,638	259,581	252,110
Depreciation Reserve	Gas Distribution		Subtotal Gas Distribution	589,366	615,509	602,437	62,015	64,957	63,486	527,351	550,552	538,951
Depreciation Reserve			Subtotal Depreciation Reserve	804,302	857,586	830,944	86,192	92,250	89,221	718,110	765,336	741,723

Reporting Line	FERC Function	Utility Class	Functional Use		Total			ND Gas			Other	
Reporting Line			Functional Ose	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
/IP	Intangible	Common	Gas A&G	490	559	524	57	65	61	433	494	46
/IP	Intangible	Gas	Gas Distribution	56	417	236	6	49	28	49	369	20
/IP	Intangible		Subtotal Intangible	545	976	761	64	114	89	482	862	67
/IP	Gas Production	Gas	Gas LPG Production	751	1,121	936	99	148	124	652	973	81
/IP	Gas Production		Subtotal Gas Production	751	1,121	936	99	148	124	652	973	81
/IP	General	Common	Gas Distribution	414	249	332	48	29	39	366	220	29
/IP	General	Gas	Gas Distribution	90	101	96	11	12	11	80	89	8
/IP	General	Gas	Gas Distribution (GDDAY)	4	7	5	1	1	1	3	6	
/IP	General		Subtotal General	508	357	433	59	42	50	449	315	38
/IP	Gas Storage	Gas	Gas LNG Storage	428	2,093	1,260	57	276	166	372	1,816	1,09
/IP	Gas Storage		Subtotal Gas Storage	428	2,093	1,260	57	276	166	372	1,816	1,09
/IP	Gas Transmission	Gas	Gas Mains	344	168	256				344	168	25
/IP	Gas Transmission		Subtotal Gas Transmission	344	168	256				344	168	25
/IP	Gas Distribution	Gas	Gas Mains	880	929	905	148	82	115	733	847	79
/IP	Gas Distribution		Subtotal Gas Distribution	880	929	905	148	82	115	733	847	79
/IP			Subtotal CWIP	3,458	5,644	4,551	426	662	544	3,031	4,982	4,00

Departing Line	FEDC Expetien	Litility Class	Functional Line		Total			ND Gas			Other	
Reporting Line	FERC Function	Utility Class	Functional Use	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
Accumulated Deferred Taxes	Intangible	Common	Gas A&G	6,300	6,343	6,321	734	739	736	5,567	5,604	5,585
Accumulated Deferred Taxes	Intangible	Gas	Gas Distribution	873	1,381	1,127	102	161	131	771	1,220	996
Accumulated Deferred Taxes	Intangible		Subtotal Intangible	7,173	7,724	7,448	835	899	867	6,338	6,824	6,581
Accumulated Deferred Taxes	Gas Production	Gas	Gas LPG Production	(80)	(251)	(166)	(11)	(33)	(22)	(69)	(218)	(144)
Accumulated Deferred Taxes	Gas Production		Subtotal Gas Production	(80)	(251)	(166)	(11)	(33)	(22)	(69)	(218)	(144)
Accumulated Deferred Taxes	General	Common	Gas Distribution	2,148	2,374	2,261	250	277	263	1,898	2,098	1,998
Accumulated Deferred Taxes	General	Gas	Gas Distribution	9,184	10,457	9,820	1,070	1,218	1,144	8,115	9,239	8,677
Accumulated Deferred Taxes	General	Gas	Gas Distribution (GDDAY)	1	1	1	_,0	_,0	_, 0	-,	1	1
Accumulated Deferred Taxes	General		Subtotal General	11,334	12,832	12,083	1,320	1,494	1,407	10,014	11,338	10,676
Accumulated Deferred Taxes	Gas Storage	Gas	Gas LNG Storage	(2,390)	(1,283)	(1,836)	(315)	(169)	(242)	(2,074)	(1,114)	(1,594)
Accumulated Deferred Taxes	Gas Storage	Cus	Subtotal Gas Storage	(2,390)	(1,283)	(1,836)	(315)	(169)	(242)	(2,074)	(1,114)	(1,594)
Assumulated Deferred Tauce	Other Date Dase	Common	Cos Draduation	(1)	(1)	(1)	(0)	(0)	(0)	(1)	(1)	(1)
Accumulated Deferred Taxes	Other Rate Base	Common	Gas Production	(1)	(1)	(1)	(0)	(0)		(1)	(1)	(1)
Accumulated Deferred Taxes Accumulated Deferred Taxes	Other Rate Base Other Rate Base	Common Electric	Gas A&G Gas A&G	2,212	2,153	2,183	258	251 (1)	254	1,954	1,903	1,928 (10)
Accumulated Deferred Taxes	Other Rate Base	Gas	Gas Production	(11) (87)	(12) (77)	(12) (82)	(1) (11)	(1)		(10) (76)	(10) (67)	(10)
Accumulated Deferred Taxes	Other Rate Base	083	Subtotal Other Rate Base	2,112	2,064	2,088	245	239	242	1,867	1,824	1,846
Accumulated Deferred Taxes	Gas Transmission	Gas	Gas Mains	20,627	21,050	20,838	628	623	625	19,999	20,427	20,213
Accumulated Deferred Taxes	Gas Transmission		Subtotal Gas Transmission	20,627	21,050	20,838	628	623	625	19,999	20,427	20,213
Accumulated Deferred Taxes	Gas Distribution	Gas	Gas Distribution	88,033	88,590	88,311	11,405	11,646	11,526	76,627	76,944	76,785
Accumulated Deferred Taxes	Gas Distribution	Gas	Gas Mains	99,605	102,613	101,109	7,064	7,601	7,333	92,541	95,012	93,777
Accumulated Deferred Taxes	Gas Distribution		Subtotal Gas Distribution	187,638	191,203	189,420	18,470	19,247	18,858	169,168	171,955	170,562
Accumulated Deferred Taxes	Not Applicable	Common	Gas A&G	(1)	1	0	(0)	0	0	(1)	1	0
Accumulated Deferred Taxes	Not Applicable		Subtotal Not Applicable	(1)	1	0	(0)	0	0	(1)	1	0
Accumulated Deferred Taxes	Tax Timing Difference	es Electric	Gas A&G	(173)	(162)	(168)	(20)	(19)	(20)	(153)	(143)	(148)
Accumulated Deferred Taxes	Tax Timing Difference	es	Subtotal Tax Timing Differences	(173)	(162)	(168)	(20)	(19)	(20)	(153)	(143)	(148)
Accumulated Deferred Taxes			Subtotal Accumulated Deferred Taxes	226,240	233,177	229,709	21,152	22,282	21,717	205,089	210,895	207,992

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SMC - Income Statement by Functional Use [SAP]	Total	ND Gas	Other	
SIVIC - Income statement by Functional Use [SAP]	Dec - 2023	Dec - 2023	Dec - 2023	
Depreciation				
Intangible				
Gas A&G	7,804	909	6,895	
Gas Distribution	4,062	473	3,589	
Subtotal Intangible	11,866	1,382	10,484	
Gas Production				
Gas LPG Production	4,666	616	4,050	
Subtotal Gas Production	4,666	616	4,050	
General				
Gas Distribution	6,638	773	5,86	
Gas Distribution (GDDAY)	0	0		
Subtotal General	6,639	773	5,86	
Gas Storage				
Gas LNG Storage	2,336	308	2,028	
Subtotal Gas Storage	2,336	308	2,028	
Gas Transmission				
Gas Mains	2,186	68	2,118	
Subtotal Gas Transmission	2,186	68	2,118	
Gas Distribution				
Gas Distribution	19,839	2,509	17,330	
Gas Mains	23,296	2,296	21,000	
Subtotal Gas Distribution	43,135	4,806	38,329	
Subtotal Depreciation	70,828	7,953	62,875	

Northern States Power Company State of ND Gas 2023 Current Year (\$000's)

SMC - Income Statement by Functional Use [SAP]	Total	ND Gas	Other
Sivic - income statement by functional use [SAF]	Dec - 2023	Dec - 2023	Dec - 2023
IC Amortization			
General			
Gas Distribution	(0)	(0)	(0
Subtotal General	(0)	(0)	(0
Gas Storage			
Gas LNG Storage	(1)	(0)	(1
Subtotal Gas Storage	(1)	(0)	(1
Gas Transmission			
Gas Mains	(5)		(5
Subtotal Gas Transmission	(5)		(5
Gas Distribution			
Gas Mains	(101)		(101
Subtotal Gas Distribution	(101)		(101
Subtotal ITC Amortization	(107)	(0)	(107

Northern States Power Company State of ND Gas 2023 Current Year (\$000's)

SMC Income Statement by Eventional Lise [CAD]	Total	ND Gas	Other		
SMC - Income Statement by Functional Use [SAP]	Dec - 2023	Dec - 2023	Dec - 2023		
6 1-					
eferred Taxes Intangible					
Gas A&G	42	5	37		
Gas Distribution	509	59	449		
Subtotal Intangible	551	64	487		
Gas Production Gas LPG Production	(171)	(23)	(149		
Subtotal Gas Production	(171)	(23)	(149		
	(=, =)	(==)	(215		
General					
Gas Distribution	1,499	175	1,324		
Gas Distribution (GDDAY) Subtotal General	(0) 1,499	(0) 175	(0 1,324		
	1,455	1/5	1,324		
Gas Storage					
Gas LNG Storage	1,107	146	961		
Subtotal Gas Storage	1,107	146	961		
Other Rate Base					
Gas A&G	(59)	(7)	(52		
Gas Production	10	1	9		
Subtotal Other Rate Base	(48)	(5)	(43		
Gas Transmission					
Gas Mains	423	(5)	428		
Subtotal Gas Transmission	423	(5)	428		
		(-)			
Gas Distribution					
Gas Distribution	557	241	316		
Gas Mains	3,008	537	2,471		
Subtotal Gas Distribution	3,565	778	2,787		
Not Applicable					
Gas A&G	2	0	1		
Subtotal Not Applicable	2	0	1		
Tou Timing Differences					
Tax Timing Differences Gas A&G	11	1	10		
Subtotal Tax Timing Differences	11	1	10		
Subtotal Deferred Taxes	6,937	1,130	5,806		
Avoided Tax Interest					
Gas Production					
Gas LPG Production	327	43	284		
Subtotal Gas Production	327	43	284		
General					
Gas Distribution	162	19	143		
Gas Distribution (GDDAY)	(1)	(0)	(1		
Subtotal General	162	19	143		
Gas Storage Gas LNG Storage	315	42	273		
Subtotal Gas Storage	315	42	273		
			-		
Gas Transmission					
Gas Mains	191	2	188		
Subtotal Gas Transmission	191	2	188		
Gas Distribution					
Gas Mains	484	111	373		
Subtotal Gas Distribution	484	111	373		
Subtotal Avoided Tax Interest	1,478	217	1,260		

Northern States Power Company State of ND Gas 2023 Current Year (\$000's)

SMC - Income Statement by Functional Use [SAP]	Total	ND Gas	Other
Since income statement by ranctional ose [541]	Dec - 2023	Dec - 2023	Dec - 2023
Tax Depreciation and Removals			
Intangible			
Gas A&G	8,482	988	7,494
Gas Distribution	5,801	676	5,126
Subtotal Intangible	14,283	1,663	12,620
Gas Production			
Gas LPG Production	4,108	542	3,566
Subtotal Gas Production	4,108	542	3,566
General			
Gas Distribution	15,644	1,822	13,822
Gas Distribution (GDDAY)	0	0	0
Subtotal General	15,644	1,822	13,823
Gas Storage			
Gas LNG Storage	6,256	826	5,431
Subtotal Gas Storage	6,256	826	5,431
Gas Transmission			
Gas Mains	5,319	66	5,253
Subtotal Gas Transmission	5,319	66	5,253
Gas Distribution			
Gas Distribution	17,355	2,853	14,503
Gas Mains	43,802	5,223	38,579
Subtotal Gas Distribution	61,158	8,076	53,082
Not Applicable			
Gas A&G	118	14	104
Subtotal Not Applicable	118	14	104
Subtotal Tax Depreciation and Removals	106,887	13,008	93,879

SMC - Financial Category Summary by Record Type -	Dec - 2023								
Unadjusted [SAP]	Total	ND Gas	Other						
Plant Investment									
Base Plant	2,271,149	248,109	2,023,040						
Base Plant Forecast Update	4,197	112	4,085						
Subtotal Plant Investment	2,275,346	248,221	2,027,125						
Depreciation Reserve									
Base Plant	830,927	89,221	741,706						
Base Plant Forecast Update	17	(0)	17						
Subtotal Depreciation Reserve	830,944	89,221	741,723						
CWIP									
Base Plant	42,898	5,133	37,765						
Base Plant Forecast Update	(1,559)	(152)	(1,408						
NSPM-Exclude CWIP and AFDC for Dakotas	(36,789)	(4,438)	(32,351						
Subtotal CWIP	4,551	544	4,007						
Accumulated Deferred Taxes									
Base Plant	227,751	21,493	206,258						
Base Plant Forecast Update	37	1	36						
NSPM-ADIT Prorate for IRS	(256)	(42)	(215						
NSPM-Non-Plant	1,921	223	1,698						
Subtotal Accumulated Deferred Taxes	229,453	21,675	207,777						
Cash Working Capital									
NSPM-Cash Working Capital	(8,146)	(48)	(8,097						
Subtotal Cash Working Capital	(8,146)	(48)	(8,097						
Materials and Supplies									
NSPM-M&S_PrePays	2,624	306	2,318						
Subtotal Materials and Supplies	2,624	306	2,318						
Fuel Inventory									
NSPM-M&S_PrePays	49,763	6,008	43,755						
Subtotal Fuel Inventory	49,763	6,008	43,755						
Non-plant Assets and Liabilities									
NSPM-Non-Plant	9,223	1,071	8,153						
Subtotal Non-plant Assets and Liabilities	9,223	1,071	8,153						

Northern States Power Company State of ND Gas 2023 Current Year - Unadjusted (\$000's)

SMC - Financial Category Summary by Record Type -	Dec - 2023								
Unadjusted [SAP]	Total	ND Gas	Other						
Customer Advances	(4)	(1 = 60)	(105						
NSPM-Customer Advances	(1,755)	(1,560)	(195						
Subtotal Customer Advances	(1,755)	(1,560)	(195						
Customer Deposits									
NSPM-Customer Deposits	(173)	(20)	(153)						
Subtotal Customer Deposits	(173)	(20)	(153)						
Prepaids and Other									
NSPM-M&S_PrePays	1,266	147	1,119						
NSPM-Misc Debits & Credits	1,188	139	1,049						
Subtotal Prepaids and Other	2,455	287	2,168						
Depreciation									
Base Plant	70,800	7,952	62,849						
Base Plant Forecast Update	27	1	26						
Subtotal Depreciation	70,828	7,953	62,875						
Property Taxes									
NSPM-Property Taxes	22,121	1,791	20,330						
Subtotal Property Taxes	22,121	1,791	20,330						
ITC Amortization									
Base Plant	(107)	(0)	(107)						
Subtotal ITC Amortization	(107)	(0)	(107)						
Deferred Taxes									
Base Plant	6,899	1,133	5,766						
Base Plant Forecast Update	74	2	72						
NSPM-Non-Plant	(36)	(4)	(32)						
Subtotal Deferred Taxes	6,937	1,130	5,806						
Avoided Tax Interest									
Base Plant	1,494	218	1,276						
Base Plant Forecast Update	(16)	(1)	(15)						
Subtotal Avoided Tax Interest	1,478	217	1,260						

Northern States Power Company State of ND Gas 2023 Current Year - Unadjusted (\$000's)

SMC - Financial Category Summary by Record Type -		Dec - 2023	
Unadjusted [SAP]	Total	ND Gas	Other
Tax Depreciation and Removals			
Base Plant	106,488	12,988	93,500
Base Plant Forecast Update	281	6	275
NSPM-Tax Timing & Credits	118	14	104
Subtotal Tax Depreciation and Removals	106,887	13,008	93,879
Other Tax / Book Timing Differences			
NSPM-Non-Plant	(127)	(14)	(113
NSPM-Transportation Book to Tax Depr	(2,818)	(328)	(2,489
Subtotal Other Tax / Book Timing Differences	(2,945)	(342)	(2,602
State Tax Credits			
NSPM-Tax Timing & Credits	61	8	53
Subtotal State Tax Credits	61	8	53
Federal Tax Credits			
NSPM-Tax Timing & Credits	249	33	216
Subtotal Federal Tax Credits	249	33	216

Northern States Power Company Gas Utility Non-Plant Assets & Liabilities - 2024 Test Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]							NSP-Min	nesota						
Sivic - Nonplant 15mo avg, All Julis and Total CO [SAP]	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total
78-Timing Difference Activity														
SchM-107 - Pension Expense	(55,419)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(765,932)
SchM-109 - Employee Incentive	(6,712)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(46,078)
SchM-112 - Post Employment Benefits FAS 112	15,071	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	70,175
SchM-113 - Retiree Medical - FAS 106	26,445	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	225,423
SchM-114 - Severance Accrual	710													
SchM-115 - Workers Compensation		(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(3,186)
SchM-116 - Bad Debt Reserve - Net of RDF	2,452	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	14,071
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	3,345	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	53,323
SchM-171 - Employee Retention	489	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	15,051
SchM-173 - Environmental Remediation - Gas	3,049	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	195,408
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(34)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(414)
Subtotal 78-Timing Difference Activity	(10,605)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(242,158)

							NSP-Min	nesota						
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)
SchM-107 - Pension Expense	16,916,578	16,852,750	16,788,923	16,725,095	16,661,267	16,597,440	16,533,612	16,469,784	16,405,957	16,342,129	16,278,301	16,214,474	16,150,646	16,533,612
SchM-108 - Accrued Vacation Paid	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)
SchM-109 - Employee Incentive	(1,535,908)	(1,539,748)	(1,543,588)	(1,547,428)	(1,551,268)	(1,555,107)	(1,558,947)	(1,562,787)	(1,566,627)	(1,570,467)	(1,574,306)	(1,578,146)	(1,581,986)	(1,558,947)
SchM-112 - Post Employment Benefits FAS 112	(735,107)	(729,259)	(723,412)	(717,564)	(711,716)	(705,868)	(700,020)	(694,172)	(688,324)	(682,476)	(676,628)	(670,780)	(664,932)	(700,020)
SchM-113 - Retiree Medical - FAS 106	(2,267,771)	(2,248,986)	(2,230,200)	(2,211,415)	(2,192,630)	(2,173,845)	(2,155,059)	(2,136,274)	(2,117,489)	(2,098,704)	(2,079,918)	(2,061,133)	(2,042,348)	(2,155,059)
SchM-114 - Severance Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SchM-115 - Workers Compensation	(75,681)	(75,946)	(76,211)	(76,477)	(76,742)	(77,008)	(77,273)	(77,539)	(77,804)	(78,070)	(78,335)	(78,601)	(78,866)	(77,273)
SchM-120 - Medical Deductions-Self Insured	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)
SchM-131 - Deferred Rent	(578,910)	(574,467)	(570,023)	(565,580)	(561,136)	(556,692)	(552,249)	(547,805)	(543,362)	(538,918)	(534,474)	(530,031)	(525,587)	(552,249)
SchM-171 - Employee Retention	3,531	4,786	6,040	7,294	8,548	9,803	11,057	12,311	13,565	14,820	16,074	17,328	18,582	11,057
SchM-173 - Environmental Remediation - Gas	(195,408)	(179,124)	(162,840)	(146,556)	(130,272)	(113,988)	(97,704)	(81,420)	(65,136)	(48,852)	(32,568)	(16,284)	(0)	(97,704)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(41,415)	(41,450)	(41,484)	(41,519)	(41,553)	(41,588)	(41,622)	(41,657)	(41,691)	(41,726)	(41,760)	(41,795)	(41,829)	(41,622)
Subtotal Non-Plant End Bal	9,145,013	9,123,660	9,102,308	9,080,955	9,059,603	9,038,251	9,016,898	8,995,546	8,974,193	8,952,841	8,931,488	8,910,136	8,888,784	9,016,898

Northern States Power Company Gas Utility Non-Plant Assets & Liabilities - 2024 Test Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]							NSPM ND G	as Retail						
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total
8-Timing Difference Activity														
SchM-107 - Pension Expense	(6,454)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(89,198
SchM-109 - Employee Incentive	(782)	(447)	(447)	(447)	(447)	(447)	(447)	(447)	(447)	(447)	(447)	(447)	(447)	(5,366
SchM-112 - Post Employment Benefits FAS 112	1,755	681	681	681	681	681	681	681	681	681	681	681	681	8,172
SchM-113 - Retiree Medical - FAS 106	3,080	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	26,252
SchM-114 - Severance Accrual	83													
SchM-115 - Workers Compensation		(31)	(31)	(31)	(31)	(31)	(31)	(31)	(31)	(31)	(31)	(31)	(31)	(371
SchM-116 - Bad Debt Reserve - Net of RDF	286	137	137	137	137	137	137	137	137	137	137	137	137	1,639
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	390	517	517	517	517	517	517	517	517	517	517	517	517	6,210
SchM-171 - Employee Retention	57	146	146	146	146	146	146	146	146	146	146	146	146	1,753
SchM-173 - Environmental Remediation - Gas	402	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	25,789
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(48
Subtotal 78-Timing Difference Activity	(1,188)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(25,169

		NSPM ND Gas Retail												
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)
SchM-107 - Pension Expense	1,970,054	1,962,621	1,955,188	1,947,754	1,940,321	1,932,888	1,925,455	1,918,022	1,910,588	1,903,155	1,895,722	1,888,289	1,880,856	1,925,455
SchM-108 - Accrued Vacation Paid	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)
SchM-109 - Employee Incentive	(178,867)	(179,314)	(179,762)	(180,209)	(180,656)	(181,103)	(181,550)	(181,997)	(182,445)	(182,892)	(183,339)	(183,786)	(184,233)	(181,550)
SchM-112 - Post Employment Benefits FAS 112	(85,608)	(84,927)	(84,246)	(83,565)	(82,884)	(82,203)	(81,522)	(80,841)	(80,160)	(79,479)	(78,798)	(78,117)	(77,436)	(81,522)
SchM-113 - Retiree Medical - FAS 106	(264,098)	(261,910)	(259,722)	(257,535)	(255,347)	(253,159)	(250,972)	(248,784)	(246,596)	(244,409)	(242,221)	(240,033)	(237,846)	(250,972)
SchM-114 - Severance Accrual														
SchM-115 - Workers Compensation	(8,814)	(8,844)	(8,875)	(8,906)	(8,937)	(8,968)	(8,999)	(9,030)	(9,061)	(9,092)	(9,123)	(9,154)	(9,185)	(8,999)
SchM-120 - Medical Deductions-Self Insured	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)
SchM-131 - Deferred Rent	(67,418)	(66,901)	(66,383)	(65,866)	(65,348)	(64,831)	(64,313)	(63,796)	(63,278)	(62,761)	(62,243)	(61,726)	(61,208)	(64,313)
SchM-171 - Employee Retention	411	557	703	849	996	1,142	1,288	1,434	1,580	1,726	1,872	2,018	2,164	1,288
SchM-173 - Environmental Remediation - Gas	(25,789)	(23,640)	(21,491)	(19,342)	(17,193)	(15,044)	(12,894)	(10,745)	(8,596)	(6,447)	(4,298)	(2,149)		(12,894)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(4,823)	(4,827)	(4,831)	(4,835)	(4,839)	(4,843)	(4,847)	(4,851)	(4,855)	(4,859)	(4,863)	(4,867)	(4,871)	(4,847)
Subtotal Non-Plant End Bal	1,061,968	1,059,734	1,057,501	1,055,267	1,053,033	1,050,799	1,048,565	1,046,331	1,044,097	1,041,863	1,039,629	1,037,395	1,035,161	1,048,565

Northern States Power Company Gas Utility Non-Plant Assets & Liabilities - 2023 Current Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]							NSP-Min	nesota						
Sivic - Nonplant 15mo avg, Ali Jurs and Total Co [SAP]	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Annual Total
78-Timing Difference Activity														
SchM-107 - Pension Expense		(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(665,026)
SchM-109 - Employee Incentive		(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(80,547)
SchM-112 - Post Employment Benefits FAS 112		15,071	15,071	15,071	15,071	15,071	15,071	15,071	15,071	15,071	15,071	15,071	15,071	180,847
SchM-113 - Retiree Medical - FAS 106		26,445	26,445	26,445	26,445	26,445	26,445	26,445	26,445	26,445	26,445	26,445	26,445	317,335
SchM-114 - Severance Accrual		710	710	710	710	710	710	710	710	710	710	710	710	8,522
SchM-116 - Bad Debt Reserve - Net of RDF		2,452	2,452	2,452	2,452	2,452	2,452	2,452	2,452	2,452	2,452	2,452	2,452	29,420
SchM-117 - Prepaid Insurance - Total		0	0	0	0	0	0	0	0	0	0	0	0	0
SchM-118 - Inventory Reserve		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
SchM-120 - Medical Deductions-Self Insured		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
SchM-131 - Deferred Rent		3,345	3,345	3,345	3,345	3,345	3,345	3,345	3,345	3,345	3,345	3,345	3,345	40,136
SchM-171 - Employee Retention		489	489	489	489	489	489	489	489	489	489	489	489	5,874
SchM-173 - Environmental Remediation - Gas		3,049	3,049	3,049	3,049	3,049	3,049	3,049	3,049	3,049	3,049	3,049	3,049	36,589
SchM-244 - PERFORMANCE RECOGNITION AWARDS		(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(410)
Subtotal 78-Timing Difference Activity		(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(127,260)

							NSP-Min	nesota						
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)
SchM-107 - Pension Expense	17,581,604	17,526,185	17,470,766	17,415,347	17,359,929	17,304,510	17,249,091	17,193,672	17,138,253	17,082,834	17,027,416	16,971,997	16,916,578	17,249,091
SchM-108 - Accrued Vacation Paid	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)
SchM-109 - Employee Incentive	(1,455,362)	(1,462,074)	(1,468,786)	(1,475,498)	(1,482,211)	(1,488,923)	(1,495,635)	(1,502,347)	(1,509,059)	(1,515,772)	(1,522,484)	(1,529,196)	(1,535,908)	(1,495,635)
SchM-112 - Post Employment Benefits FAS 112	(915,954)	(900,883)	(885,813)	(870,742)	(855,672)	(840,601)	(825,531)	(810,460)	(795,390)	(780,319)	(765,249)	(750,178)	(735,107)	(825,531)
SchM-113 - Retiree Medical - FAS 106	(2,585,106)	(2,558,661)	(2,532,217)	(2,505,772)	(2,479,327)	(2,452,883)	(2,426,438)	(2,399,994)	(2,373,549)	(2,347,105)	(2,320,660)	(2,294,215)	(2,267,771)	(2,426,438)
SchM-114 - Severance Accrual	(8,522)	(7,812)	(7,101)	(6,391)	(5,681)	(4,971)	(4,261)	(3,551)	(2,841)	(2,130)	(1,420)	(710)	0	(4,261)
SchM-115 - Workers Compensation	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)
SchM-120 - Medical Deductions-Self Insured	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)
SchM-131 - Deferred Rent	(619,047)	(615,702)	(612,357)	(609,013)	(605,668)	(602,323)	(598,979)	(595,634)	(592,289)	(588,945)	(585,600)	(582,255)	(578,910)	(598,979)
SchM-171 - Employee Retention	(2,342)	(1,853)	(1,363)	(874)	(384)	105	595	1,084	1,574	2,063	2,552	3,042	3,531	595
SchM-173 - Environmental Remediation - Gas	(231,997)	(228,948)	(225,899)	(222,850)	(219,801)	(216,752)	(213,703)	(210,654)	(207,604)	(204,555)	(201,506)	(198,457)	(195,408)	(213,703)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(41,005)	(41,039)	(41,074)	(41,108)	(41,142)	(41,176)	(41,210)	(41,244)	(41,279)	(41,313)	(41,347)	(41,381)	(41,415)	(41,210)
Subtotal Non-Plant End Bal	9,301,693	9,288,636	9,275,579	9,262,523	9,249,466	9,236,409	9,223,353	9,210,296	9,197,239	9,184,183	9,171,126	9,158,069	9,145,013	9,223,353

Northern States Power Company Gas Utility Non-Plant Assets & Liabilities - 2023 Current Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]							NSPM ND (Gas Retail						
SNIC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Annual Total
3-Timing Difference Activity														
SchM-107 - Pension Expense		(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(77,447
SchM-109 - Employee Incentive		(782)	(782)	(782)	(782)	(782)	(782)	(782)	(782)	(782)	(782)	(782)	(782)	(9,380
SchM-112 - Post Employment Benefits FAS 112		1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	21,061
SchM-113 - Retiree Medical - FAS 106		3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	36,956
SchM-114 - Severance Accrual		83	83	83	83	83	83	83	83	83	83	83	83	992
SchM-116 - Bad Debt Reserve - Net of RDF		286	286	286	286	286	286	286	286	286	286	286	286	3,426
SchM-117 - Prepaid Insurance - Total		0	0	0	0	0	0	0	0	0	0	0	0	C
SchM-118 - Inventory Reserve		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0
SchM-120 - Medical Deductions-Self Insured		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0
SchM-131 - Deferred Rent		390	390	390	390	390	390	390	390	390	390	390	390	4,674
SchM-171 - Employee Retention		57	57	57	57	57	57	57	57	57	57	57	57	684
SchM-173 - Environmental Remediation - Gas		402	402	402	402	402	402	402	402	402	402	402	402	4,829
SchM-244 - PERFORMANCE RECOGNITION AWARDS		(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(48
Subtotal 78-Timing Difference Activity		(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(14,253

							NSPM ND 0	Gas Retail						
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	BOY/EOY Average
Non-Plant End Bal														_
SchM-102 - Fuel Tax Credit - Inc Addback	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)
SchM-107 - Pension Expense	2,047,501	2,041,047	2,034,593	2,028,139	2,021,685	2,015,231	2,008,777	2,002,323	1,995,870	1,989,416	1,982,962	1,976,508	1,970,054	2,008,777
SchM-108 - Accrued Vacation Paid	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)
SchM-109 - Employee Incentive	(169,487)	(170,269)	(171,050)	(171,832)	(172,614)	(173,395)	(174,177)	(174,959)	(175,741)	(176,522)	(177,304)	(178,086)	(178,867)	(174,177)
SchM-112 - Post Employment Benefits FAS 112	(106,669)	(104,914)	(103,159)	(101,404)	(99,649)	(97,894)	(96,139)	(94,384)	(92,629)	(90,874)	(89,119)	(87,363)	(85,608)	(96,139)
SchM-113 - Retiree Medical - FAS 106	(301,054)	(297,974)	(294,894)	(291,815)	(288,735)	(285,655)	(282,576)	(279,496)	(276,416)	(273,337)	(270,257)	(267,177)	(264,098)	(282,576)
SchM-114 - Severance Accrual	(992)	(910)	(827)	(744)	(662)	(579)	(496)	(414)	(331)	(248)	(165)	(83)		(496)
SchM-115 - Workers Compensation	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)
SchM-120 - Medical Deductions-Self Insured	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)
SchM-131 - Deferred Rent	(72,092)	(71,703)	(71,313)	(70,924)	(70,534)	(70,145)	(69,755)	(69,366)	(68,976)	(68,587)	(68,197)	(67,808)	(67,418)	(69,755)
SchM-171 - Employee Retention	(273)	(216)	(159)	(102)	(45)	12	69	126	183	240	297	354	411	69
SchM-173 - Environmental Remediation - Gas	(30,618)	(30,215)	(29,813)	(29,411)	(29,008)	(28,606)	(28,203)	(27,801)	(27,399)	(26,996)	(26,594)	(26,191)	(25,789)	(28,203)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(4,775)	(4,779)	(4,783)	(4,787)	(4,791)	(4,795)	(4,799)	(4,803)	(4,807)	(4,811)	(4,815)	(4,819)	(4,823)	(4,799)
Subtotal Non-Plant End Bal	1,079,647	1,078,174	1,076,701	1,075,227	1,073,754	1,072,281	1,070,808	1,069,335	1,067,861	1,066,388	1,064,915	1,063,442	1,061,968	1,070,808

Northern States Power Company Gas Utility

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]							NSP-Min	nesota						
SINC - Nonplant 15mo avg, All Jurs and Total Co [SAP]	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total
5-ADIT Activity														
SchM-107 - Pension Expense	(15,502)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(214,245
SchM-109 - Employee Incentive	(1,878)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(12,889)
SchM-112 - Post Employment Benefits FAS 112	4,216	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	19,629
SchM-113 - Retiree Medical - FAS 106	7,397	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	63,055
SchM-114 - Severance Accrual	199													
SchM-115 - Workers Compensation		(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(891)
SchM-116 - Bad Debt Reserve - Net of RDF	686	328	328	328	328	328	328	328	328	328	328	328	328	3,936
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	936	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	14,916
SchM-171 - Employee Retention	137	351	351	351	351	351	351	351	351	351	351	351	351	4,210
SchM-173 - Environmental Remediation - Gas	853	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	54,659
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(116
Subtotal 6-ADIT Activity	(2,966)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(67,736

							NSP-Min	nesota						
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
74-ADIT End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)
SchM-106 - Lower of Cost or Mkt on Gas Inventory	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)
SchM-107 - Pension Expense	4,731,871	4,714,018	4,696,164	4,678,310	4,660,456	4,642,603	4,624,749	4,606,895	4,589,041	4,571,188	4,553,334	4,535,480	4,517,626	4,624,749
SchM-108 - Accrued Vacation Paid	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)
SchM-109 - Employee Incentive	(429,621)	(430,695)	(431,769)	(432,843)	(433,917)	(434,992)	(436,066)	(437,140)	(438,214)	(439,288)	(440,362)	(441,436)	(442,510)	(436,066)
SchM-112 - Post Employment Benefits FAS 112	(205,623)	(203,987)	(202,351)	(200,715)	(199,080)	(197,444)	(195,808)	(194,172)	(192,537)	(190,901)	(189,265)	(187,629)	(185,993)	(195,808)
SchM-113 - Retiree Medical - FAS 106	(634,336)	(629,082)	(623,827)	(618,573)	(613,318)	(608,063)	(602,809)	(597,554)	(592,300)	(587,045)	(581,791)	(576,536)	(571,281)	(602,809)
SchM-115 - Workers Compensation	(21,169)	(21,243)	(21,318)	(21,392)	(21,466)	(21,540)	(21,615)	(21,689)	(21,763)	(21,838)	(21,912)	(21,986)	(22,060)	(21,615)
SchM-116 - Bad Debt Reserve - Net of RDF	(912,924)	(912,596)	(912,268)	(911,940)	(911,612)	(911,284)	(910,956)	(910,628)	(910,300)	(909,972)	(909,644)	(909,316)	(908,988)	(910,956)
SchM-117 - Prepaid Insurance - Total	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920
SchM-118 - Inventory Reserve	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)
SchM-120 - Medical Deductions-Self Insured	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)
SchM-131 - Deferred Rent	(161,932)	(160,689)	(159,446)	(158,203)	(156,960)	(155,717)	(154,474)	(153,231)	(151,988)	(150,745)	(149,502)	(148,259)	(147,016)	(154,474)
SchM-171 - Employee Retention	988	1,339	1,689	2,040	2,391	2,742	3,093	3,444	3,794	4,145	4,496	4,847	5,198	3,093
SchM-173 - Environmental Remediation - Gas	(54,659)	(50,104)	(45,549)	(40,994)	(36,439)	(31,884)	(27,330)	(22,775)	(18,220)	(13,665)	(9,110)	(4,555)	(0)	(27,330)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(11,585)	(11,594)	(11,604)	(11,614)	(11,623)	(11,633)	(11,643)	(11,652)	(11,662)	(11,671)	(11,681)	(11,691)	(11,700)	(11,643)
Subtotal 74-ADIT End Bal	1,902,963	1,897,318	1,891,674	1,886,029	1,880,384	1,874,740	1,869,095	1,863,451	1,857,806	1,852,161	1,846,517	1,840,872	1,835,227	1,869,095

Northern States Power Company Gas Utility Non-Plant Deferred - 2024 Test Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]							NSPM ND (Gas Retail						
Sivic - Noriplant 15mo avg, All Jurs and Total Co [SAF]	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total
6-ADIT Activity														
SchM-107 - Pension Expense	(1,805)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(24,950)
SchM-109 - Employee Incentive	(219)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(1,501)
SchM-112 - Post Employment Benefits FAS 112	491	190	190	190	190	190	190	190	190	190	190	190	190	2,286
SchM-113 - Retiree Medical - FAS 106	861	612	612	612	612	612	612	612	612	612	612	612	612	7,343
SchM-114 - Severance Accrual	23													
SchM-115 - Workers Compensation		(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(104)
SchM-116 - Bad Debt Reserve - Net of RDF	80	38	38	38	38	38	38	38	38	38	38	38	38	458
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	109	145	145	145	145	145	145	145	145	145	145	145	145	1,737
SchM-171 - Employee Retention	16	41	41	41	41	41	41	41	41	41	41	41	41	490
SchM-173 - Environmental Remediation - Gas	113	601	601	601	601	601	601	601	601	601	601	601	601	7,214
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(13)
Subtotal 6-ADIT Activity	(332)	(587)	(587)	(587)	(587)	(587)	(587)	(587)	(587)	(587)	(587)	(587)	(587)	(7,040)

							NSPM ND (Gas Retail						
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
74-ADIT End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)
SchM-106 - Lower of Cost or Mkt on Gas Inventory	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)
SchM-107 - Pension Expense	551,060	548,980	546,901	544,822	542,743	540,664	538,584	536,505	534,426	532,347	530,268	528,188	526,109	538,584
SchM-108 - Accrued Vacation Paid	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)
SchM-109 - Employee Incentive	(50,032)	(50,157)	(50,283)	(50,408)	(50,533)	(50,658)	(50,783)	(50,908)	(51,033)	(51,158)	(51,283)	(51,408)	(51,533)	(50,783)
SchM-112 - Post Employment Benefits FAS 112	(23,946)	(23,756)	(23,565)	(23,375)	(23,184)	(22,994)	(22,803)	(22,613)	(22,422)	(22,232)	(22,041)	(21,851)	(21,660)	(22,803)
SchM-113 - Retiree Medical - FAS 106	(73,873)	(73,261)	(72,649)	(72,037)	(71,425)	(70,813)	(70,201)	(69,589)	(68,977)	(68,366)	(67,754)	(67,142)	(66,530)	(70,201)
SchM-115 - Workers Compensation	(2,465)	(2,474)	(2,483)	(2,491)	(2,500)	(2,509)	(2,517)	(2,526)	(2,534)	(2,543)	(2,552)	(2,560)	(2,569)	(2,517)
SchM-116 - Bad Debt Reserve - Net of RDF	(106,316)	(106,278)	(106,240)	(106,202)	(106,164)	(106,125)	(106,087)	(106,049)	(106,011)	(105,973)	(105,934)	(105,896)	(105,858)	(106,087)
SchM-117 - Prepaid Insurance - Total	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470
SchM-118 - Inventory Reserve	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)
SchM-120 - Medical Deductions-Self Insured	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)
SchM-131 - Deferred Rent	(18,858)	(18,713)	(18,569)	(18,424)	(18,279)	(18,134)	(17,990)	(17,845)	(17,700)	(17,555)	(17,411)	(17,266)	(17,121)	(17,990)
SchM-171 - Employee Retention	115	156	197	238	278	319	360	401	442	483	524	564	605	360
SchM-173 - Environmental Remediation - Gas	(7,214)	(6,613)	(6,011)	(5,410)	(4,809)	(4,208)	(3,607)	(3,006)	(2,405)	(1,803)	(1,202)	(601)		(3,607)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(1,349)	(1,350)	(1,351)	(1,352)	(1,354)	(1,355)	(1,356)	(1,357)	(1,358)	(1,359)	(1,360)	(1,361)	(1,363)	(1,356)
Subtotal 74-ADIT End Bal	220,689	220,102	219,515	218,929	218,342	217,755	217,169	216,582	215,995	215,409	214,822	214,235	213,649	217,169

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Northern States Power Company Gas Utility

Non-Plant Deferred - 2023 Current Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]							NSP-Min	inesota						
Sivie - Nonplant 15mo avg, Airburs and Total Co [SAF]	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Annual Total
6-ADIT Activity														
SchM-107 - Pension Expense		(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(186,020)
SchM-109 - Employee Incentive		(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(22,530)
SchM-112 - Post Employment Benefits FAS 112		4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	50,586
SchM-113 - Retiree Medical - FAS 106		7,397	7,397	7,397	7,397	7,397	7,397	7,397	7,397	7,397	7,397	7,397	7,397	88,764
SchM-114 - Severance Accrual		199	199	199	199	199	199	199	199	199	199	199	199	2,384
SchM-116 - Bad Debt Reserve - Net of RDF		686	686	686	686	686	686	686	686	686	686	686	686	8,229
SchM-117 - Prepaid Insurance - Total		0	0	0	0	0	0	0	0	0	0	0	0	0
SchM-118 - Inventory Reserve		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
SchM-120 - Medical Deductions-Self Insured		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
SchM-131 - Deferred Rent		936	936	936	936	936	936	936	936	936	936	936	936	11,227
SchM-171 - Employee Retention		137	137	137	137	137	137	137	137	137	137	137	137	1,643
SchM-173 - Environmental Remediation - Gas		853	853	853	853	853	853	853	853	853	853	853	853	10,235
SchM-244 - PERFORMANCE RECOGNITION AWARDS		(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(115)
Subtotal 6-ADIT Activity		(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(35,597)

							NSP-Min	nesota						
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	BOY/EOY Average
4-ADIT End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571
SchM-106 - Lower of Cost or Mkt on Gas Inventory	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,58
SchM-107 - Pension Expense	4,917,891	4,902,389	4,886,888	4,871,386	4,855,884	4,840,383	4,824,881	4,809,380	4,793,878	4,778,376	4,762,875	4,747,373	4,731,871	4,824,883
SchM-108 - Accrued Vacation Paid	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687
SchM-109 - Employee Incentive	(407,091)	(408,968)	(410,846)	(412,723)	(414,601)	(416,479)	(418,356)	(420,234)	(422,111)	(423,989)	(425,866)	(427,744)	(429,621)	(418,356
SchM-112 - Post Employment Benefits FAS 112	(256,209)	(251,993)	(247,778)	(243,562)	(239,347)	(235,131)	(230,916)	(226,700)	(222,485)	(218,269)	(214,054)	(209,838)	(205,623)	(230,916
SchM-113 - Retiree Medical - FAS 106	(723,101)	(715,704)	(708,307)	(700,910)	(693,513)	(686,115)	(678,718)	(671,321)	(663,924)	(656,527)	(649,130)	(641,733)	(634,336)	(678,718
SchM-114 - Severance Accrual	(2,384)	(2,185)	(1,986)	(1,788)	(1,589)	(1,390)	(1,192)	(993)	(795)	(596)	(397)	(199)		(1,192
SchM-115 - Workers Compensation	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169
SchM-116 - Bad Debt Reserve - Net of RDF	(921,153)	(920,468)	(919,782)	(919,096)	(918,410)	(917,725)	(917,039)	(916,353)	(915,667)	(914,982)	(914,296)	(913,610)	(912,924)	(917,03
SchM-117 - Prepaid Insurance - Total	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920
SchM-118 - Inventory Reserve	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473
SchM-120 - Medical Deductions-Self Insured	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,65)
SchM-131 - Deferred Rent	(173,159)	(172,223)	(171,287)	(170,352)	(169,416)	(168,481)	(167,545)	(166,610)	(165,674)	(164,738)	(163,803)	(162,867)	(161,932)	(167,54
SchM-171 - Employee Retention	(655)	(518)	(381)	(244)	(108)	29	166	303	440	577	714	851	988	16
SchM-173 - Environmental Remediation - Gas	(64,894)	(64,041)	(63,188)	(62,335)	(61,482)	(60,629)	(59,776)	(58,924)	(58,071)	(57,218)	(56,365)	(55,512)	(54,659)	(59,77
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(11,470)	(11,479)	(11,489)	(11,499)	(11,508)	(11,518)	(11,527)	(11,537)	(11,546)	(11,556)	(11,565)	(11,575)	(11,585)	(11,52
Subtotal 74-ADIT End Bal	1,938,560	1,935,594	1,932,627	1,929,661	1,926,694	1,923,728	1,920,762	1,917,795	1,914,829	1,911,862	1,908,896	1,905,930	1,902,963	1,920,76

Northern States Power Company Gas Utility Non-Plant Deferred - 2023 Current Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]							NSPM ND 0	Gas Retail						
Sivic - Norplant 15mo avg, All Jurs and Total CO [SAP]	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Annual Total
ADIT Activity														
SchM-107 - Pension Expense		(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(21,66
SchM-109 - Employee Incentive		(219)	(219)	(219)	(219)	(219)	(219)	(219)	(219)	(219)	(219)	(219)	(219)	(2,62
SchM-112 - Post Employment Benefits FAS 112		491	491	491	491	491	491	491	491	491	491	491	491	5,89
SchM-113 - Retiree Medical - FAS 106		861	861	861	861	861	861	861	861	861	861	861	861	10,33
SchM-114 - Severance Accrual		23	23	23	23	23	23	23	23	23	23	23	23	27
SchM-116 - Bad Debt Reserve - Net of RDF		80	80	80	80	80	80	80	80	80	80	80	80	95
SchM-117 - Prepaid Insurance - Total		0	0	0	0	0	0	0	0	0	0	0	0	
SchM-118 - Inventory Reserve		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(
SchM-120 - Medical Deductions-Self Insured		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(
SchM-131 - Deferred Rent		109	109	109	109	109	109	109	109	109	109	109	109	1,30
SchM-171 - Employee Retention		16	16	16	16	16	16	16	16	16	16	16	16	19
SchM-173 - Environmental Remediation - Gas		113	113	113	113	113	113	113	113	113	113	113	113	1,35
SchM-244 - PERFORMANCE RECOGNITION AWARDS		(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1
Subtotal 6-ADIT Activity		(332)	(332)	(332)	(332)	(332)	(332)	(332)	(332)	(332)	(332)	(332)	(332)	(3,98

							NSPM ND (Gas Retail						
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	BOY/EOY Average
74-ADIT End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)
SchM-106 - Lower of Cost or Mkt on Gas Inventory	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)
SchM-107 - Pension Expense	572,723	570,918	569,112	567,307	565,502	563,696	561,891	560,086	558,281	556,475	554,670	552,865	551,060	561,891
SchM-108 - Accrued Vacation Paid	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)
SchM-109 - Employee Incentive	(47,409)	(47,627)	(47,846)	(48,065)	(48,283)	(48,502)	(48,720)	(48,939)	(49,158)	(49,376)	(49,595)	(49,814)	(50,032)	(48,720)
SchM-112 - Post Employment Benefits FAS 112	(29,837)	(29,346)	(28,855)	(28,365)	(27,874)	(27,383)	(26,892)	(26,401)	(25,910)	(25,419)	(24,928)	(24,437)	(23,946)	(26,892)
SchM-113 - Retiree Medical - FAS 106	(84,210)	(83,349)	(82,487)	(81,626)	(80,764)	(79,903)	(79,042)	(78,180)	(77,319)	(76,457)	(75,596)	(74,734)	(73,873)	(79,042)
SchM-114 - Severance Accrual	(278)	(254)	(231)	(208)	(185)	(162)	(139)	(116)	(93)	(69)	(46)	(23)		(139)
SchM-115 - Workers Compensation	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)
SchM-116 - Bad Debt Reserve - Net of RDF	(107,275)	(107,195)	(107,115)	(107,035)	(106,955)	(106,875)	(106,796)	(106,716)	(106,636)	(106,556)	(106,476)	(106,396)	(106,316)	(106,796)
SchM-117 - Prepaid Insurance - Total	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470
SchM-118 - Inventory Reserve	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)
SchM-120 - Medical Deductions-Self Insured	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)
SchM-131 - Deferred Rent	(20,166)	(20,057)	(19,948)	(19,839)	(19,730)	(19,621)	(19,512)	(19,403)	(19,294)	(19,185)	(19,076)	(18,967)	(18,858)	(19,512)
SchM-171 - Employee Retention	(76)	(60)	(44)	(28)	(13)	3	19	35	51	67	83	99	115	19
SchM-173 - Environmental Remediation - Gas	(8,564)	(8,452)	(8,339)	(8,227)	(8,114)	(8,002)	(7,889)	(7,776)	(7,664)	(7,551)	(7,439)	(7,326)	(7,214)	(7,889)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(1,336)	(1,337)	(1,338)	(1,339)	(1,340)	(1,341)	(1,342)	(1,344)	(1,345)	(1,346)	(1,347)	(1,348)	(1,349)	(1,342)
Subtotal 74-ADIT End Bal	224,675	224,343	224,011	223,679	223,347	223,014	222,682	222,350	222,018	221,685	221,353	221,021	220,689	222,682

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Roll Forwards provided in:

Testimony of Allison M. Johnson

Schedule 03

Case No. PU-23-___ Vol 3 III P4. Plant Manual Sources Page 1 of 1

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Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

000's	_				**DON'T** **USE**	GAS		ELECT	RIC			
TOTAL COMPANY BUSINESS UNIT ALLOCATIONS			Allocator		NSP (MN) Co Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist	Gas Check	Electric Check
	Source	Utility	Business	Jurisdiction Gas/Elec	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave
Prepayments_				DEFAULTS				DEMAND	DEMAND	CUST		
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	10,181	842	9,339	5,181	1,891	2,267	842	9,339
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand	-	0.2	-	-	1,001	2,207	-	-
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand	366		366	366			-	366
Prepaid NRC Fees	Rate Wkpr	Elec	Nuclear	Demand	917		917	917			-	917
Prepaid Other Corporate Services IT	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	112	9	103	57	21	25	9	103
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand		Ű	-	-	21	20	-	-
Prepaid Other ES	Rate Wkpr	Elec	Elec Prod	Demand	5,545		5,545	5,545			-	5,545
Prepaid Other DU	Rate Wkpr	Cust Bls	Distribution	Customer	155	32	123	0,010		123	32	123
Prepaid Other Benefits	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	29	2	27	15	5	6	2	27
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand	379	-	379		379	0	-	379
Prepaid OtherNuclear	Rate Wkpr	Elec	Elec Prod	Demand	5,710		5,710	5,710	010		-	5,710
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults	-	-	-	-	-	-	-	-
Prepaid I/T Other	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	1,945	161	1,784	990	361	433	161	1,784
Prepaid Hardware Maintenance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	1,945	161	1,784	990	361	433	161	1,784
Prepaid Auto Licensing	Rate Wkpr	Cust Bls	Distribution	Customer	-	-	-		001	-	-	
Prepaid Other Rent/Lease	Rate Wkpr	Labor	Glabor/Labor	Defaults	634	59	575	417	34	123	59	575
Total Prepayments	Rate Wilpi	Labor	Glabol/Labol	Deladits	27,916	1,266	26,649	20,187	3,053	3,410	1,266	26,649
Materials & Supplies			1			To COSS Inp						
		Direct	Direct	C10-D10/Defaults	198,343	2,624	195,719	165,147	13,905	16,667	2,624	195,719
						To COSS Inp	ut Section					
Fuel Inventory												
Fuel Inventory 2024 Budget	Rate Wkpr	Electric	Energy Markets	Energy	103 359	[103 359	103 359				103 359
Fuel Inventory 2024 Budget	Rate Wkpr	Electric	Energy Markets	Energy	103,359		103,359	103,359			-	103,359
	Rate Wkpr	Electric	Energy Markets	Energy		To COSS Inpl	,	103,359			-	103,359
2024 Budget	Rate Wkpr	Electric	<u> </u>	Energy Design Day		To COSS Inpo 1,905	,	103,359			- 1,905	<u>103,359</u>
2024 Budget		-	<u> </u>	· · · · · · · · · · · · · · · · · · ·			,	103,359				<u>103,359</u> - -
2024 Budget Gas In Storage Propane	Rate Wkpr	Gas	Energy Markets	Design Day	1,905	1,905	,	103,359			1,905	

To COSS Input Section

					Gas	Electric				
			Ga	s	100.0000%	0.0000%	100.0000%			
			Ele	ctrlc	0.0000%	100.0000%	100.0000%			
			Lal	oor	9.3692%	90.6308%	100.0000%			
			Cu	stomer BIIIs	20.4918%	79.5082%	100.0000%			
			PT	DG	8.2700%	91.7300%	100.0000%			
					S	ub Business Unit	Production	Transmission	Distribution To	otal Ele
					LAI	BOR-Elec MN	72.6398%	5.9343%	21.4259%	100.0
JURISDICTION	MN	<u>ND</u>	<u>SD</u>	Wholesale	PT	D	55.4800%	20.2500%	24.2700%	100.0
ELECTRIC										
ENERGY	86.4137%	6.6751%	6.9112%	0.0000%	100.0000%					
DEMAND	86.6326%	6.3005%	7.0669%	0.0000%	100.0000%					
CUSTOMERS	87.1329%	6.1332%	6.7339%	0.0000%	100.0000%					
DEMAND-Tran	86.6326%	6.3005%	7.0669%	0.0000%	100.0000%					
GAS										
Load Disp (D11)	88.0158%	11.9842%			100.0000%					
CUSTOMERS	88.3543%	11.6457%			100.0000%					
DESIGN DAY	86.8025%	13.1975%			100.0000%					

Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

000's	-	-			**DON'T** **USE**	GAS		ELECT	RIC			
MN JURISDICTION ALLOCATIONS	6		Allocator		MN Juris Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist	Gas Check	Electric Check
	Source	Utility	Business	Jurisdiction Gas/Elec	EOY	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave
Prepayments				DEFAULTS			-	DEMAND	DEMAND	CUST		
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		744	8,102	4,489	1,638	1,975	744	8,102
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand			-	-			-]
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand			317	317	-	-	-	317
Prepaid NRC Fees	Rate Wkpr	Elec	Nuclear	Demand			794	794			-	794
Prepaid Other Corporate Services IT	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		8	89	49	18	22	8	89
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand			-	-			-	
Prepaid Other ES	Rate Wkpr	Elec	Elec Prod	Demand			4,803	4,803			-	4,803
Prepaid Other DU	Rate Wkpr	Cust Bls	Distribution	Customer		28	107			107	28	107
Prepaid Other Benefits	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		2	23	13	5	6	2	23
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand			328		328		-	328
Prepaid OtherNuclear	Rate Wkpr	Elec	Elec Prod	Demand			4,946	4,946			-	4,946
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults		-	-	-	-	-	-	-
Prepaid I/T Other	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		142	1,548	858	313	377	142	1,548
Prepaid Hardware Maintenance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		142	1,547	857	313	377	142	1,547
Prepaid Auto Licensing	Rate Wkpr	Cust Bls	Distribution	Customer		-	-			-	-	-
Prepaid Other Rent/Lease	Rate Wkpr	Labor	Glabor/Labor	Defaults		52	498	362	30	107	52	498
Total Prepayments						1,119	23,104	17,488	2,645	2,971	1,119	23,104
Materials & Supplies						To COSS Inp	outs.xls					
		Direct	Direct	C10-D10/Defaults		2,318	169,640	143,071	12,046	14,523	2,318	169,640
						To COSS Inp	ut Section					
Fuel Inventory	Data W/km	Electric		Co or my			89.316	89,316				00.210
2024 Budget	Rate Wkpr	Electric	Energy Markets	Energy			89,316	89,316			-	89,316

To COSS Input Section	n
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Gas In Storage

	ets Load Dispatch	40,593		40,593	
LNG Stored Bate Wkpr Gas Epergy Ma					
Energy Ma	ets Design Day	1,508		1,508	
Total Gas In Storage		43,755		43,755	

To COSS Input Section

6,008

Xcel Energy Sub Business Units and Jurisdictional Materials and Supplies, Prepayments, and Fuel Inventories Actual June 2022 - June 2023 - 13 Mo Avg

Total Gas In Storage

Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

000's					**DON'1** **USE**	GAS		ELECT	RIC			
ND JURISDICTION ALLOCATIONS			Allocator		ND Juris Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist	Gas Check	Electric Check
	Source	Utility	Business	Jurisdiction Gas/Elec	EOY	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave
Prepayments				DEFAULTS			-	DEMAND	DEMAND	CUST		
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		98	585	326	119	139	98	585
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand			-	-			-	
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand			23	23			-	23
Prepaid NRC Fees	Rate Wkpr	Elec	Nuclear	Demand			58	58			-	58
Prepaid Other Corporate Services IT	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		1	6	4	1	2	1	6
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand			-	-			-	-
Prepaid Other ES	Rate Wkpr	Elec	Elec Prod	Demand			349	349			-	349
Prepaid Other DU	Rate Wkpr	Cust Bls	Distribution	Customer		4	8			8	4	8
Prepaid Other Benefits	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		0	1	1	0	-	0	1
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand			24		24		-	24
Prepaid OtherNuclear	Rate Wkpr	Elec	Elec Prod	Demand			360	360			-	360
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults		-	-	-	-	-	-	-
Prepaid I/T Other	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		19	112	62	23	27	19	112
Prepaid Hardware Maintenance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		19	112	62	23	27	19	112
Prepaid Auto Licensing	Rate Wkpr	Cust Bls	Distribution	Customer		-	-			-	-	-
Prepaid Other Rent/Lease	Rate Wkpr	Labor	Glabor/Labor	Defaults		7	36	26	2	8	7	36
Total Prepayments						147	1,673	1,271	193	210	147	1,673
						To COSS Inp	outs.xls		-		-	

Materials & Supplies Direct Direct C10-D10/Defaults 306 12,303 10,405 876 1,022 306 12,303 To COSS Input Section Fuel Inventory 6,899 6,899 2024 Budget Rate Wkpr Electric Energy Markets Energy --6,899 **To COSS Input Section** Gas In Storage Propane Rate Wkpr Gas Energy Markets Design Day 251 251 Gas Stored Underground Energy Markets Load Dispatch 5,527 Rate Wkpr Gas 5,527 LNG Stored Rate Wkpr Gas Energy Markets Design Day 229 229

6,008 **To COSS Input Section**

Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

000's	_	_			**DON'T** **USE**	GAS		ELECT	RIC			
SD JURISDICTION ALLOCATIONS			Allocator		SD Juris Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist	Gas Check	Electric Check
	Source	Utility	Business	Jurisdiction Gas/Elec	EOY	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave
Prepayments				DEFAULTS			-	DEMAND	DEMAND	CUST		
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults			652	366	134	153	-	652
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand			-	-			-	-
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand			26	26			-	26
Prepaid NRC Fees	Rate Wkpr	Elec	Nuclear	Demand			65	65			-	65
Prepaid Other Corporate Services IT	Rate Wkpr	PTDG	PSTDG/PTD	Defaults			7	4	1	2	-	7
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand			-	-			-	-
Prepaid Other ES	Rate Wkpr	Elec	Elec Prod	Demand			392	392			-	392
Prepaid Other DU	Rate Wkpr	Cust Bls	Distribution	Customer			8			8	-	8
Prepaid Other Benefits	Rate Wkpr	PTDG	PSTDG/PTD	Defaults			2	1	0	0	-	2
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand			27		27		-	27
Prepaid OtherNuclear	Rate Wkpr	Elec	Elec Prod	Demand			403	403			-	403
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults			-	-	-	-	-	-
Prepaid I/T Other	Rate Wkpr	PTDG	PSTDG/PTD	Defaults			125	70	26	29	-	125
Prepaid Hardware Maintenance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults			125	70	26	29	-	125
Prepaid Auto Licensing	Rate Wkpr	Cust Bls	Distribution	Customer			-			-	-	-
Prepaid Other Rent/Lease	Rate Wkpr	Labor	Glabor/Labor	Defaults			40	30	2	8	-	40
Total Prepayments							1,872	1,427	216	230	-	1,872

To COSS Input Section

Materials & Supplies

	Direct	Direct	C10-D10/Defaults	-	13,776	11,671	983	1,122	-	13,776
				To COSS Inpu	ut Section					
Fuel Inventory										

2024 Budget	Rate Wkpr	Electric	Energy Markets	Energy	-	7,143	7,143		-	7,143
						ut Section				

NORTHERN STATES POWER COMPANY All Utilities Prepayments By Account (FERC 165) Actual June 2022 through June 2023 - 13 Mo Avg

1241001 Prepaid Insurance 1241011 Prepaid Insurance-Neil	2023 Jan 17,596,066 0	2023 Feb 15,476,882 0	2023 Mar 13,155,261 0	2023 Apr 10,908,532 0	2023 May 8,586,911 0	2023 Jun 6,340,182 0	2022 Jun 6,484,614 0	2022 Jul 4,856,383 0	2022 Aug 3,283,152 0	2022 Sep 7,445,295 0	2022 Oct 11,122,616 0	2022 Nov 9,872,939 0	2022 Dec 17,221,455 0	13 MONTH TOTAL 132,350,288 0	13 MONTH AVERAGE 10,180,791 0
Total Mn Co Prepaid Insurance	17,596,066	15,476,882	13,155,261	10,908,532	8,586,911	6,340,182	6,484,614	4,856,383	3,283,152	7,445,295	11,122,616	9,872,939	17,221,455	132,350,288	10,180,791
1245001 Prepaid Other	568,776	134,361	243,239	250,407	250,407	459,408	61,052	50,877	121,043	436,835	223,505	186,549	553,422	3,539,883	272,299
1245051 Prepaid Other Corporate Services IT	101,534	57,784	194,834	199,005	147,439	139,889	0	0	0	0	0	0	0	840,484	64,653
1245091 Other Prepaid Benefits	11,639	11,639	77,037	75,055	73,073	71,091	12,920	10,767	8,614	6,460	4,307	2,153	11,639	376,392	28,953
1242021 Prepaid Transmission	427,820	213,910	641,731	427,820	213,910	641,731	571,327	380,885	190,442	0	380,885	190,442	641,731	4,922,635	378,664
1245026 Prepaid Energy Supply	3,529,886	5,954,706	4,601,674	7,854,498	8,312,492	7,738,333	6,561,704	7,914,088	5,794,285	3,062,123	4,911,612	3,729,355	2,113,872	72,078,629	5,544,510
1245041 Prepaid Distribution	147,597	129,147	110,698	92,248	73,798	55,349	478,774	45,628	22,814	0	507,364	184,496	166,046	2,013,958	154,920
1245056 Prepaid Other Nuclear	11,478,437	5,851,166	4,985,630	7,621,657	5,655,520	6,402,180	4,490,646	3,829,377	3,928,282	3,992,454	5,990,594	3,714,988	6,282,700	74,223,631	5,709,510
1245066 Prepaid Regulatory Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1245071 Prepaid Other Commercial Accounting	190,017	172,743	155,468	138,194	120,920	103,646	95,966	79,971	63,977	47,983	31,989	15,994	0	1,216,867	93,605
1245076 Prepaid Other Operations Services	(0)	(0)	(0)	(0)	(0)	(0)	175,975	146,646	117,317	87,987	58,658	29,329	(0)	615,912	47,378
1242051 Prepaid NRC Fees	648,522	839,129	1,322,200	1,274,050	1,237,278	1,059,570	1,036,247	1,074,047	927,924	836,995	681,512	585,194	396,412	11,919,080	916,852
1242056 Prepaid Air Quality Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1242071 Prepaid Auto Licensing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1242091 Prepaid Other IT	2,024,603	1,881,719	1,907,812	1,821,052	1,924,182	1,850,949	2,189,800	2,107,142	2,022,660	1,938,177	1,865,388	1,780,905	1,973,051	25,287,440	1,945,188
1242096 Hardware Maintenance	2,010,350	2,041,202	2,046,360	1,864,886	1,913,305	1,985,066	1,436,359	1,728,307	1,966,198	2,206,824	2,068,730	2,006,686	2,004,585	25,278,857	1,944,527
1245081 Prepaid Other Rent/Lease	717,660	717,660	717,660	530,228	530,228	530,228	612,831	612,831	612,831	612,831	612,831	717,660	717,660	8,243,138	634,088
											To:	M&S_Pre	pay_Fuel_	Summary.xl	S
TOTAL MN CO PREPAYMENTS	39,452,905	33,482,046	30,159,603	33,057,631	29,039,463	27,377,622	24,208,216	22,836,948	19,059,538	20,673,964	28,459,990	23,016,693	32,082,572	362,907,192	27,915,938

Notes: Source - SAP

NORTHERN STATES POWER COMPANY All Utilities Prepayments By Account (FERC 165) Actual June 2022 through June 2023 - 13 Mo Avg

	2023 Jan	2023 Feb	2023 Mar	2023 Apr	2023 May	2023 Jun	2022 Jun	2022 Jul	2022 Aug	2022 Sep	2022 Oct	2022 Nov	2022 Dec	13 MONTH TOTAL	13 MONTH AVERAGE
INFORMATION ONLY TO TIE TO FERC FORM 1															
Following are not included in ratebase															
1242031 1242036 1242037	0 0 0	0 0 0	0 0 0	0 0 0	0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
1242038 1242039 1242040 1244006	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0 0
1244011 1245101 1245006	0 0 636,965	0 0 613,261	0 0 522,277	0 0 687,904	0 0 601,486	0 0 515,067	0 0 447,495	0 0 375,945	0 0 258,256	0 0 154,317	0 0 102,878	0 0 51,439	0 0 361,817	0 0 5,329,107	0 0 409,931
1245106 1245061 1245096 1242041	783,775 0 40,010 0	391,888 0 26,673 0	1,095,008 0 13,337 0	730,005 0 0 0	365,003 0 (13,337) 0	1,343,320 0 157,507 0	1,064,912 0 204,202 0	709,942 0 194,619 0	354,971 0 185,036 0	1,118,900 0 175,452 0	745,933 0 99,186 0	372,967 0 76,266 0	1,175,663 0 53,346 0	10,252,284 0 1,212,298 0	788,637 0 93,254 0
1248016 TOTAL EXCLUDED	330,611 1,791,361	108,109 1,139,931	33,333 1,663,954	0 1,417,909	0 953,152	0 2,015,894	0 1,716,610	0 1,280,506	0 798,263	0 1,448,669	0 947,997	59,747 560,419	99,971 1,690,797	<u>631,772</u> 17,425,461	<u>48,598</u> 1,340,420
TOTAL INCL PREPAYMENTS	39,452,905	33,482,046	30,159,603	33,057,631	29,039,463	27,377,622	24,208,216	22,836,948	19,059,538	20,673,964	28,459,990	23,016,693	32,082,572	362,907,192	27,915,938
Total C165, G165, N165 - worksheet	41,244,266	34,621,977	31,823,558	34,475,540	29,992,615	29,393,516	25,924,826	24,117,454	19,857,801	22,122,634	29,407,987	23,577,111	33,773,369	380,332,653	29,256,358
FAGLB03 - SAP Acct Bal	41,244,266	34,621,977	31,823,558	34,475,540	29,992,615	29,393,516	25,924,826	24,117,454	19,857,801	22,122,634	29,407,987	23,577,111	33,773,369	380,332,653	29,256,358
Difference	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1241001	Prepaid Insurance	9165000	Prepayments	17,228,038.84	15,153,343.90	15,557,989.07	13,252,459.38	11,021,301.60	8,715,771.89	6,484,614.11	4,856,383.00	3,283,151.89	7,445,295.09	11,122,615.93	9,872,939.05	17,221,454.81	17,221,454.81
1241011	Insurance -	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242021	Prepaids - Transmission Expense	9165000	Prepayments	571,327.05	380,884.70	190,442.35	0.00	380,884.70	761,769.40	571,327.05	380,884.70	190,442.35	0.00	380,884.70	190,442.35	641,730.74	641,730.74
1242031	Prepaids - Operating	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242036	Prepaids - Capital	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242037	Prepaid Capital - CAPX Fargo	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242038	Prepaid Capital - CAPX Brookings	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242039	Prepaid Capital - CAPX LaCrosse	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242040	Prepaid Capital - CAPX BSSB	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242041	Prepaids - Facility Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242051	PPs – Nuclear Software	9165000	Prepayments	316,731.19	894,070.79	1,123,255.12	1,121,388.59	1,134,100.43	1,202,582.22	1,036,247.39	1,074,047.33	927,924.00	836,994.75	681,511.58	585,194.44	396,411.70	396,411.70
1242056	Prepaids - Air Quality Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242071	Prepaids - Auto Licensing	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242091	Prepaids - Other IT	9165000	Prepayments	1,890,674.13	1,914,467.22	2,095,232.46	2,046,123.73	1,968,890.54	1,930,839.87	2,189,799.95	2,107,142.40	2,022,659.93	1,938,177.46	1,865,387.55	1,780,905.20	1,973,051.16	1,973,051.16
1242096	Prepaids - Hardware Maintenance	9165000	Prepayments	1,574,845.48	1,532,127.71	1,457,068.67	1,382,009.63	1,306,950.59	1,836,216.75	1,436,359.34	1,728,306.67	1,966,198.07	2,206,823.54	2,068,730.29	2,006,686.10	2,004,584.64	2,004,584.64
1244006	Prepaids - Income Taxes Federal	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1244011	Prepaids - Income Taxes State	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245001	Prepaids - Other	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	61,052.47	61,052.47	50,877.06	121,043.43	436,835.43	223,505.43	186,549.43	553,422.25	553,422.25
1245006	Prepaids - Other Brand Advertising RE	9165000	Prepayments	31,428.57	23,571.42	508,909.27	642,736.12	590,594.97	519,044.97	447,494.97	375,944.97	258,255.97	154,316.97	102,877.97	51,438.94	361,817.23	361,817.23
1245026	Prepaids - Other Energy Supply	9165000	Prepayments	7,023,450.09	5,794,471.87	6,892,180.94	6,937,402.16	9,586,961.22	8,539,711.07	6,561,704.40	7,914,087.55	5,794,285.27	3,062,123.39	4,911,612.46	3,729,355.40	2,113,871.88	2,113,871.88
1245041	Prepaids - Other Distribution Utility	9165000	Prepayments	0.00	182,510.40	159,696.60	136,882.80	661,178.49	569,976.00	478,773.52	45,627.60	22,813.80	0.00	507,363.96	184,495.99	166,046.39	166,046.39
1245051	Prepaids - Other Corporate Services IT	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245056	Prepaids - Nuclear Fees, Other	9165000	Prepayments	2,569,031.22	8,347,908.57	5,957,509.88	5,125,066.02	7,250,070.45	4,941,985.72	4,490,645.85	3,829,377.22	3,928,281.58	3,992,453.62	5,990,593.78	3,714,988.32	6,282,700.35	6,282,700.35
1245061	Dron-1da	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245066	Prepaids - Regulatory Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1245071	Prepaids - Other Commercial Accounting	9165000	Prepayments	0.09	175,936.84	159,942.59	143,948.34	127,954.09	111,959.84	95,965.59	79,971.34	63,977.09	47,982.84	31,988.59	15,994.34	0.09	0.09
1245076	Prepaids - Other Operations Services	9165000	Prepayments	0.00	0.00	293,291.66	293,291.66	234,633.32	205,304.15	175,974.98	146,645.81	117,316.64	87,987.47	58,658.30	29,329.13	(0.04)	(0.04)
1245081	Prepaids - Other Rent/Lease	9165000	Prepayments	605,110.65	605,110.65	605,110.65	605,110.65	612,830.74	612,830.74	612,830.74	612,830.74	612,830.74	612,830.74	612,830.74	717,659.74	717,659.74	717,659.74
1245091	Prepaids - Other Benefits	9165000	Prepayments	25,841.42	23,687.93	21,534.44	19,380.95	17,227.46	15,073.97	12,920.48	10,766.99	8,613.50	6,460.01	4,306.52	2,153.03	11,638.53	11,638.53
1245096	Prepaids - Other DSM	9165000	Prepayments	519,407.74	156,831.11	134,394.16	111,957.21	89,520.26	227,122.30	204,202.47	194,619.14	185,035.81	175,452.48	99,185.92	76,266.05	53,346.18	53,346.18
1245101		9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245106	Prepaids - Other - Regulatory Fees	9165000	Prepayments	1,084,874.44	723,250.00	361,625.56	1,019,375.20	679,583.46	339,791.72	1,064,912.30	709,941.53	354,970.76	1,118,899.73	745,933.15	372,966.58	1,175,662.58	1,175,662.58
1248016	Prepaid Interest - Commercial Paper	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59,747.22	99,971.11	99,971.11
				Sum:	35,908,173.11	35,518,183.42	32,837,132.44	35,662,682.32	30,591,033.08	25,924,825.61	24,117,454.05	19,857,800.83	22,122,633.52	29,407,986.87	23,577,111.31	33,773,369.34	33,773,369.34

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GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1241001	Prepaid Insurance	9165000	Prepayments	17,221,454.81	17,596,065.90	15,476,881.60	13,155,261.22	10,908,531.79	8,586,911.40	6,340,181.98	6,340,181.98
1241011	Insurance -	9165000	Prepayments	-	-	-	-	-	-	-	-
1242021	Prepaids - Transmission Expense	9165000	Prepayments	641,730.74	427,820.49	213,910.24	641,730.73	427,820.48	213,910.23	641,730.72	641,730.72
1242031	Prepaids - Operating	9165000	Prepayments	-	-	-	-	-	-	-	-
1242036	Prepaids - Capital	9165000	Prepayments	-				-		-	-
1242037	Prepaid Capital - CAPX Fargo	9165000	Prepayments	-	-		-	-		_	-
1242038	Prepaid Capital - CAPX Brookings	9165000	Prepayments	-	-	-	-	-	-	-	_
1242039	Prepaid Capital - CAPX LaCrosse	9165000	Prepayments	-	-	-	-	_	_	-	_
1242040	Prepaid Capital - CAPX BSSB	9165000	Prepayments	-	-	-	-	_	-	-	-
1242041	Prepaids - Facility Fees	9165000	Prepayments	-	-	-	-	-	-	-	-
1242051	PPs – Nuclear Software	9165000	Prepayments	396,411.70	648,521.88	839,128.50	1,322,199.94	1,274,050.38	1,237,278.35	1,059,570.14	1,059,570.14
1242056	Prepaids - Air Quality Fees	9165000	Prepayments	-	-	-		-		-	-
1242071	Prepaids - Auto Licensing	9165000	Prepayments	-	-	-	-	-	-	-	-
1242091	Prepaids - Other IT	9165000	Prepayments	1,973,051.16	2,024,603.24	1,881,718.57	1,907,812.31	1,821,051.70	1,924,181.60	1,850,948.64	1,850,948.64
1242096	Prepaids - Hardware Maintenance	9165000	Prepayments	2,004,584.64	2,010,350.06	2,041,202.40	2,046,359.58	1,864,885.66	1,913,304.82	1,985,065.89	1,985,065.89
1244006	Income Taxes -	9165000	Prepayments	-	-	-	-	-	-	-	-

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GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1244011	Prepaids - Income Taxes - State	9165000	Prepayments	-	-	-	-	-	_	-	_
1245001	Prepaids - Other	9165000	Prepayments	553,422.25	568,775.61	134,361.25	243,238.96	250,406.54	250,406.54	459,408.39	459,408.39
1245006	Prepaids - Other Brand Advertising RE	9165000	Prepayments	361,817.23	636,964.99	613,260.67	522,276.84	687,904.12	601,485.72	515,067.32	515,067.32
1245026	Other Energy	9165000	Prepayments	2,113,871.88	3,529,885.68	5,954,706.07	4,601,674.16	7,854,497.84	8,312,491.58	7,738,333.44	7,738,333.44
1245041	Prepaids - Other Distribution	9165000	Prepayments	166,046.39	147,596.79	129,147.19	110,697.59	92,247.99	73,798.39	55,348.79	55,348.79
1245051	Prepaids – Other IT	9165000	Prepayments	-	101,533.51	57,783.66	194,833.68	199,004.79	147,438.69	139,889.34	139,889.34
1245056	Prepaids - Nuclear Fees, Other	9165000	Prepayments	3,167,057.35	11,478,436.99	5,851,165.78	4,985,630.40	7,621,656.57	5,655,520.29	6,402,179.87	6,402,179.87
1245061		9165000	Prepayments	-	-		-	-	-		
1245066	Prepaids - Regulatory Fees	9165000	Prepayments	-	-				-	-	
1245071	Prepaids - Other Commercial	9165000	Prepayments	0.09	190,016.84	172,742.59	155,468.25	138,194.00	120,919.75	103,645.50	103,645.50
1245076	Prepaids - Other Operations	9165000	Prepayments	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)
1245081	Other	9165000	Prepayments	717,659.74	717,659.74	717,659.74	717,659.74	530,228.41	530,228.41	530,228.41	530,228.41
1245091	Prepaids - Other Benefits	9165000	Prepayments	11,638.53	11,638.53	11,638.53	77,036.61	75,054.85	73,073.09	71,091.33	71,091.33
1245096	Prepaids - Other DSM	9165000	Prepayments	53,346.18	40,009.64	26,673.10	13,336.56	0.02	(13,336.52)	157,506.79	157,506.79

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GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1245101		9165000	Prepayments	-				-	-		
1245106	Prepaids - Other -	9165000	Prepayments	1,175,662.58	783,775.06	391,887.54	1,095,007.71	730,005.14	365,002.57	1,343,319.64	1,343,319.64
1248016	Prepaid Interest - Commercial	9165000	Prepayments	99,971.11	330,611.12	108,109.44	33,333.33	0.00	0.00	0.00	0.00
				Sum:	41,244,266.03	34,621,976.83	31,823,557.57	34,475,540.24	29,992,614.87	29,393,516.15	29,393,516.15

202	2					2023	2023	2023	2023
Period	Debit	Credit	Balance	Cumulative balance	l l	Period [Period Debit	Period Debit Credit	Period Debit Credit Balance
Bal.Carryforward	0.00	0.00	0.00	33,440,760.91		Bal.Carryforwarc	Bal.Carryforwarc 0.00	Bal.Carryforwarc 0.00 0.00	Bal.Carryforwarc 0.00 0.00 0.00
001	5,333,142.52	2,865,730.32	2,467,412.20	35,908,173.11		001	001 10,593,919.53	001 10,593,919.53 7,379.84	001 10,593,919.53 7,379.84 10,586,539.69
002	902,766.00	1,292,755.69	-389,989.69	35,518,183.42		002	002 0.00	002 0.00 6,622,289.20	002 0.00 6,622,289.20 -6,622,289.20
003	10,458,977.96	13,140,028.94	-2,681,050.98	32,837,132.44		003	003 6,410,075.52	003 6,410,075.52 9,208,494.78	003 6,410,075.52 9,208,494.78 -2,798,419.26
004	5,685,586.99	2,860,037.11	2,825,549.88	35,662,682.32		004	004 5,605,613.61	004 5,605,613.61 2,953,630.94	004 5,605,613.61 2,953,630.94 2,651,982.67
005	10,143,298.48	15,214,947.72	-5.071.649.24	30,591,033.08		005	005 138,013.88	005 138,013.88 4,620,939.25	005 138,013.88 4,620,939.25 -4,482,925.37
006	7,860,944.37	12,527,151.84	-4,666,207.47	25,924,825.61		006	006 1,946,591.20	006 1,946,591.20 2,545,689.92	006 1,946,591.20 2,545,689.92 -599,098.72
007	857,281.27	2,664,652.83	-1,807,371.56	24,117,454.05		007	007 0.00	007 0.00 0.00	007 0.00 0.00 0.00
008	97,442.79	4,357,096.01	-4,259,653.22	19,857,800.83		008	0.00	008 0.00 0.00	0.00 0.00 0.00
009	10,277,601.81	8,012,769.12	2,264,832.69	22,122,633.52		009	0.00	0.00 0.00	009 0.00 0.00 0.00
010	7,323,252.34	37,898.99	7,285,353.35	29,407,986.87		010	010 0.00	010 0.00 0.00	010 0.00 0.00 0.00
011	493,916.67	6,324,792.23	-5,830,875.56	23,577,111.31		011	011 0.00	011 0.00 0.00	011 0.00 0.00 0.00
012	22,091,727.55	11,895,469.52	10,196,258.03	33,773,369.34		012	012 0.00	012 0.00 0.00	012 0.00 0.00 0.00
013	0.00	0.00	0.00	33,773,369.34		013	013 0.00	013 0.00 0.00	013 0.00 0.00 0.00
Total	81,525,938.75	81,193,330.32	332,608.43	33,773,369.34		Total	Total 24,694,213.74	Total 24,694,213.74 25,958,423.93	Total 24,694,213.74 25,958,423.93 -1,264,210.19

ECC Report - Tcode - FAGLB03

Account Num			Document Curre	ncy 👪 🗂 In	dividual Accoun	t	
Company Cod			rthern States Powe	r MN			
Fiscal Year	c	2022	Turient States Fowe				
Display Mo	ro Charr						
All Documents		* Dical	ay Currency I	ICD Compony of	odo surrons		
			ay currency (JSD Company c	ode currenc		
		_					
Period Bal.Carryfor	Debit	Credit	Balance	Cumulative balance 33,440,760.91			
Bal.Carrytor	5,333,142.52	2,865,730.32	2,467,412.20	35,908,173.11			
2	902,766.00	1,292,755.69	389,989.69-				
3	10,458,977.96	13,140,028.94	2,681,050.98-				
4	5,685,586.99	2,860,037.11	2,825,549.88	35,662,682.32			
5	10,143,298.48	15,214,947.72	5,071,649.24-				
6	7,860,944.37	12,527,151.84	4,666,207.47-	25,924,825.61			
7	857,281.27	2,664,652.83	1,807,371.56-	24,117,454.05			
8	97,442.79	4,357,096.01	4,259,653.22-	19,857,800.83			
9	10,277,601.81	8,012,769.12	2,264,832.69	22,122,633.52			
10	7,323,252.34	37,898.99	7,285,353.35	29,407,986.87			
11	493,916.67	6,324,792.23	5,830,875.56-	23,577,111.31			
12	22,091,727.55	11,895,469.52	10,196,258.03	33,773,369.34			
13 Total	01 535 030 75	01 102 220 22	222 609 42	33,773,369.34			
Total	81,525,938.75	81,193,330.32	332,608.43	33,773,369.34			

Documen	7		Document Curre		dividual Account		
Account Numb			epayments				
Company Code	9	0010 No	rthern States Powe	r MN			
Fiscal Year		2023					
🛅 Display Moi	re Chars						
All Documents	in Currency	* Displ	lay Currency l	JSD Company c	ode currenc		
		ו					
Period	Debit	Credit	Balance	Cumulative balance			
Bal.Carryfor				30,657,726.34			
1	10,593,919.53	7,379.84	10,586,539.69	41,244,266.03			
2		6,622,289.20	6,622,289.20-	34,621,976.83			
3	6,410,075.52	9,208,494.78	2,798,419.26-	31,823,557.57			
4	5,605,613.61	2,953,630.94	2,651,982.67	34,475,540.24			
5	138,013.88	4,620,939.25	4,482,925.37-	29,992,614.87			
6	1,946,591.20	2,545,689.92	599,098.72-	29,393,516.15			
7				29,393,516.15			
8				29,393,516.15			
9				29,393,516.15			
10				29,393,516.15			
11				29,393,516.15			
12				29,393,516.15			
13				29,393,516.15			
Total	24,694,213.74	25,958,423.93	1,264,210.19-	29,393,516.15			

Xcel Energy Sub Business Unit Materials & Supplies June 2022 - June 2023 Actual 13 month average

	r	 To: M&S_F		√ al Quara an	√ ▼	\checkmark	
Total M&S - \$000's		198,343	165,147	13,905	16,667	2,624	
Total M&S		198,342,981	165,146,706	13,905,247	16,667,094	2,623,934	198,342,981
137100	(3)	(2,801,604)	(2,801,604)				(2,801,604)
135300 & 135500 Residual	(2)	(891,374)	(744,264)	(61,621)	(73,860)	(11,628)	(891,374)
NSP Inv Dir Assigned/Allocated	(1)	202,035,959	168,692,575	13,966,868	16,740,954	2,635,562	202,035,959
		13 mo Ave	Production	Elec Trans	Elec Dist	Gas Dist	Check
				Electric		Gas	

(1) Inventory 13 sheet - April Morgan, Kevin Hansen, Chuck Jacobs; allocated based on analysis of individual functions

(2) GL-13 mo sheet - General Ledger; allocated to Business Unit based on composite of NSP Inventory allocated to Business Unit

(3) Account for money received from SMMPA for their portion of M&S at Sherco; direct assign to MN Generation

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Source: SAP Business Objects Query

SAP	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Mo Ave
1101001	0	0	(1,238,973)	. 0	0	0	0	0	0	0	0	0	0	(95,306)
1101072	135,578,939	135,915,930	138,149,762	136,104,827	137,329,000	139,083,415	132,913,612	133,891,114	133,763,666	133,621,940	132,571,832	134,813,538	135,615,682	135,334,866
1101051	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1101066	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1101082	69,579,293	69,303,592	71,005,536	72,016,044	72,653,577	73,507,945	61,754,168	62,722,668	65,988,606	67,803,726	66,893,463	67,572,372	68,785,959	68,429,765
1101251	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)
1101256	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)
1101301	(664,083)	(664,083)	(664,083)	(664,083)	(664,083)	(664,083)	(657,654)	(657,654)	(657,654)	(657,654)	(657,654)	(657,654)	(664,083)	(661,116)
1103001	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1103011	0	0	0	0	0	0	0	0	0	0	0	0	0	0
135 Included	202,630,525	202,691,815	205,388,618	205,593,163	207,454,869	210,063,653	192,146,501	194,092,503	197,230,993	198,904,388	196,944,016	199,864,632	201,873,934	201,144,585
NSP Inv	203,432,446	203,493,736	207,429,511	206,395,084	208,256,719	210,834,629	192,941,992	194,881,501	198,026,484	199,699,880	197,739,508	200,660,123	202,675,855	202,035,959
NSP Inventor	v Included													202,035,959
	y monadoa													To M&S
To be allocate	ed based on N	SP Inventory	Composite by	Business Uni	it									
135300 & 500 Residual	(801,921)	(801,921)	(2,040,894)	(801,921)	(801,850)	(770,977)	(795,492)	(788,998)	(795,492)	(795,492)	(795,492)	(795,492)	(801,921)	(891,374) To M&S
1103051	(2,814,617)	(2,814,617)	(2,814,617)	(2,772,634)	(2,772,634)	(2,772,634)	(2,803,813)	(2,803,813)	(2,803,813)	(2,803,813)	(2,814,617)	(2,814,617)	(2,814,617)	(2,801,604) To M&S
INFORMATIO TO TIE TO FE														
Following are	not included in	ratebase												
1103056	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1103201	Ő	Ő	0	Ő	Ő	0	0 0	Ő	Ő	Ő	Ő	Ő	0	Ő
1103251	0	0 0	0	0	0	0 0	0 0	0	0	0	0	Ő	0	0 0
1100201	0	0	0	0	0	0	0	0	0	0	0	0	0	0
:														
FERC Form 1														
Object Accts		199,877,198	202,574,000	202,820,530	204,682,235	207,291,019	189,342,688	191,288,690	194,427,180	196,100,575	194,129,399	197,050,015	199,059,317	198,342,981
154	199,815,908	199,877,198	202,574,000	202,820,530	204,682,235	207,291,019	189,342,688	191,288,690	194,427,180	196,100,575	194,129,399	197,050,015	199,059,317	198,342,981
	0	0	0	0	0	0	0	0	0	0	0	0	0	0
													Total M&S	198,342,981
RL Ledger	199.815.908	199.877.198	202.574.000	202.820.530	204.682.235	207.291.019	189.342.688	191.288.690	194.427.180	196.100.575	194.129.399	197.050.015	199.059.317	
AA Ledger	199,815,908	199,877,198	202,574,000	202,820,530	204,682,235	207,291,019	189,342,688	191,288,690	194,427,180	196,100,575	194,129,399	197,050,015	199,059,317	
Diff AA/RL	199,010,900	199,077,190	202,374,000	202,020,000	204,002,233	207,291,019	109,342,000	191,200,090	194,427,100	190,100,575	194,129,399	197,030,013	199,039,317	•
	0	0	0	0	0	0	0	0	0	0	0	0	0	

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		13 Month								Total	Gas
SUMMARY INVENTORY		AVERAGE			Allocator		Production	Transmission	Distribution	Electric	Distribution
		AVENUE			Allocator		Troduction	Tranonioonon	Distribution	Lioouno	Biotribution
T & D & S		30 707 822	Detail Below								
GAS INVENTORY			Detail Below								
GENERATION			Detail Below								
ELECTRIC PROTECTION			Detail Below								
GENERAL OFFICE		0		0	3 Factor - Gen	Floc MN	0	0	0	0	
GENERAL OFFICE		0		0	5 Taclor - Gen		0	0	0	0	
FLEET SUPPLIES		0		0	3 Factor - Gen	Floc MN	0	0	0	0	
E.R.C.		0			TD		0	0	0	0	0
HALEN GAS		0			TD			0	0	0	0
WESCOTT GAS		-	Exclude	0	U			0	0	0	0
TOOL WAREHOUSE		0		0	TRANS			0		0	
NSPM INVENTORY		202,035,959		0	TRANS			0		0	
		, ,									
NSPW INVENTORY		0									
TOTAL NSP INVENTORY		202,035,959									
						-	-				
NSPM - MAJOR FUNCTIO	NINVENIORY	00 707 000		00 707 000	TD	-	-	40.000.000	40 740 05 1	00 707 000	<u>^</u>
T & D		30,707,822		30,707,822				13,966,868	16,740,954	30,707,822	0
SUBSTATION		0		0	TD			0	0	0	0
ELECTRIC METERS			Exclude								
HFU ELECTRIC			Exclude						-		
HE ELECTRIC		0		0	TD			0	0	0	0
TOTAL T & D & S		30,707,822									
* TRANSFORMERS		0									
T&D&S COMBINED TOTA	L	30,707,822									
GAS EQUIPMENT		2,635,562		2,635,562	Gas Dist						2,635,562
GAS METERS		0	Exclude								
HE GAS		0		0	Gas Dist						0
HFU GAS		0	Exclude								
TOTAL GAS		2,635,562									
T,D,S & GAS TOTAL		33,343,384									
MN Generation		35,083,495					35,083,495			35,083,495	
NUCLEAR PLANTS		133,609,079					133,609,079			133,609,079	
TOTAL GENERATION		168,692,575		168,692,575	Production		,,.			,,.	
* GEN CAPITAL SPARES		0		,							
TOTAL GENERATION		168,692,575			1	1					
		,,,,,			1	1					
ELECTRIC PROTECTION		0				1					
P & E BREAKER SHOP		0			1	1					
P & E BREAKER SHOP		0			1	1					
TOTAL ELECTRIC PROT		0		0	TD			0	0	0	
TOTAL ELECTRIC FROM	SINESS UNIT	0	I	202,035,959		1	168,692,575	v	16,740,954	199,400,397	2,635,562
				100.0000%			83.4963%		8.2861%	100,400,007	1.3045%
l				100.000070	1	+	00.+30070	0.010170	0.2001/0		1.00+070
					1	1					
					+	+					
						1	Production	Trans	Dist	Total	
	1 14;114. /	Flootric	Caa	Total		3 Factor -		13.5900%		100.0000%	
	Utility	Electric	Gas		+		56.3800%	13.5900%	30.0300%	100.0000%	
	Customers	73.8725%	26.1275%	100.0000%		GEN ELEC M	IN	45 400 400	E4 E40001	400 00000	
		-				TD		45.4831%	54.5169%	100.0000%	
+ T ((0)) · · · ·			· · ·		· · · · · · ·	⊥.					
* Transformers (Capital Ass	ets) and Generation	n (Capitalized Sp	ares) are not in	cluded in General	Ledger Total Inv	ventory.					

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XCEL INVENTORY														
SUMMARY INVENTORY														
	REF	Jan-2023	Feb-2023	Mar-2023	Apr-2023	May-2023	Jun-2023	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022
T&D&S		31,681,133	31,190,420	31,008,637	32,014,136	34,655,335	35,181,090	25,310,741	26,061,338	29,429,604	30,626,255	29,808,442	30,436,398	31,798,161
GAS INVENTORY		2,622,437	2,728,968	4,531,659	4,508,391	2,437,517	2,445,573	2,032,871	2,134,981	2,131,828	2,258,887	2,157,197	2,184,242	2,087,757
GENERATION		169,128,876	169,574,348	171,889,215		171,163,867	173,207,966	165,598,380	166,685,182	166,465,052	166,814,738	165,773,869	168,039,483	168,789,937
ELECTRIC PROTECTION		0	0	0		0	0	0	0		0	0		0
GENERAL OFFICE		0	0	0		0	0	0	0		0	0	0	0
FLEET SUPPLIES	TR	0	0	0		0	0	0	0	0	0	0	0	0
E.R.C.	2698	0	0	0		0	0	0	0	0	0	0	0	0
HALON GAS	2607	0	0	0		0	0	0	0	0	0	0	0	0
WESCOTT GAS	GP	0	0	0		0	0	0	0	0	0	0	0	0
TOOL WAREHOUSE		0	0	0		0	0	0	0	0	0	0	0	0
XCEL NORTH MN INVENTORY		203,432,446	203,493,736	207,429,511	206,395,084	208,256,719	210,834,629	192,941,992	194,881,501	198,026,484	199,699,880	197,739,508	200,660,123	202,675,855
XCEL NORTH WI INVENTORY		0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL XCEL NORTH INVENTORY		203,432,446	203,493,736	207,429,511	206,395,084	208,256,719	210,834,629	192,941,992	194,881,501	198,026,484	199,699,880	197,739,508	200,660,123	202,675,855
						1						1		
Xcel North MN - MAJOR FUNCTION	INVENTO													
T&D		31,681,133	31,190,420	31,008,637	32,014,136	34,655,335	35,181,090	25,310,741	26,061,338	29,429,604	30,626,255	29,808,442	30,436,398	31,798,161
SUBSTATION		0	0	0		0	0	0	0		0	0	0	0
ELECTRIC METERS	12	0	0	0	-	0	0	0	0			0		0
HFU ELECTRIC	58	0	0	0		0	0	0	0			0		0
HE ELECTRIC	59	0	0	0	-	0	0	0	0	-	0	0	-	0
TOTAL T & D & S		31,681,133	31,190,420	31,008,637	32,014,136	34,655,335	35,181,090	25,310,741	26,061,338	29,429,604	30,626,255	29,808,442	30,436,398	31,798,161
* TRANSFORMERS	DS	0	0	0	0	0	0	0	0	0	0	0	0	0
T&D&S COMBINED TOTAL		31,681,133	31,190,420	31,008,637	32,014,136	34,655,335	35,181,090	25,310,741	26,061,338	29,429,604	30,626,255	29,808,442	30,436,398	31,798,161
GAS EQUIPMENT	23	2,622,437	2,728,968	4,531,659	4,508,391	2,437,517	2,445,573	2,032,871	2,134,981	2,131,828	2,258,887	2,157,197	2,184,242	2,087,757
GAS METERS	19	0	0	0		0	0	0	0		0	0	0	0
HE GAS	60	0	0	0		0	0	0	0	-	0	0	0	0
HFU GAS	62	0	0	0		0	0	0	0		0	0	0	0
TOTAL GAS		2,622,437	2,728,968	4,531,659	4,508,391	2,437,517	2,445,573	2,032,871	2,134,981	2,131,828	2,258,887	2,157,197	2,184,242	2,087,757
T,D,S & GAS TOTAL		34,303,570	33,919,388	35,540,296	36,522,527	37,092,852	37,626,663	27,343,612	28,196,319	31,561,432	32,885,142	31,965,639	32,620,640	33,885,918
POWER PLANTS		35,275,724	35,384,205	35,465,240	35,493,517	35,560,654	35,850,338	34,410,555	34,519,855	34,427,173	34,918,584	34,927,824	34,951,732	34,900,042
NUCLEAR PLANTS	INV	133,853,153	134,190,143	136,423,975	134,379,041	135,603,213	137,357,628	131,187,825	132,165,327	132,037,879	131,896,153	130,846,046	133,087,751	133,889,896
TOTAL GENERATION	114.0	169,128,876	169,574,348	171,889,215	169,872,557	171,163,867	173,207,966	165,598,380	166,685,182	166,465,052	166,814,738	165,773,869	168,039,483	168,789,937
* GEN CAPITAL SPARES	730R1	109,120,070	109,374,340	171,009,213	109,072,337	171,103,007	173,207,900	103,380,300	100,003,102	100,403,032	100,014,730	103,773,009	100,039,403	100,709,937
COMBINED GENERATION TOTAL	730111	169,128,876	169,574,348	171,889,215	169,872,557	171,163,867	173,207,966	165,598,380	166,685,182	166,465,052	166,814,738	165,773,869	168,039,483	168,789,937
COMBINED CENERATION TO THE		100,120,010	100,014,040	171,000,210	100,012,001	111,100,001	110,201,000	100,000,000	100,000,102	100,400,002	100,014,700	100,110,000	100,000,400	100,100,001
ELECTRIC PROTECTION	EP	0	0	0	0	0	0	0	0	0	0	0	0	0
P & E BREAKER SHOP	66	0	0	0	0	0	0	0	0	0	0	0	0	0
P & E BREAKER SHOP	69	0	0	0		0	0	0	0	0	0	0	0	0
TOTAL ELECTRIC PROT		0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL NORTH WI - MAJOR FUNCTION														
WISCONSIN	RV	0	0	0		0	0	0	0					0
WISCONSIN- HEAT STORAGE	RV	0	0	0		0	0	0	0					0
WISCONSIN- TOTAL	RV	0		0		0		0	0					0
*TRANSFORMERS	RV	0	0	0		0	0	0	0					0
WISCONSIN-COMBINED	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
* Transformers (Capital Assets and Ge	poration)													
(Capitalized Spares) are not included		Ledger Total Inv	entory											
(Supitalized Opares) are not included	in General		ontory											
XCEL SOUTH PSCo														
Generation		0	0	0	0	0	0	0	0	0	0	0	0	0
T&D&S		0	0	0		0	0	0	0	-			-	0
XCEL SOUTH SPS		-		-	_	-		-			-	-		
O		0	0	0		0	0	0	0				0	0
		-	~	-		~								
Generation T & D & S		0	0	0	0	0	0	0	0	0	0	0	0	0
T&D&S		-	0	0	0	0	0	0	0	U	0	U	0	0
T&D&S XCEL SOUTH SPS		0												0
T&D&S		-	0	0	0	0		0	0	0	0	0	0	0

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1101001	Inventory - Materials and Supplies	9154000	Plant materials and operating supplies		-	-	-	-	-		-	-	-	-	-		
1101072	Plant Materials and Supplies - NMC Stand Alone	9154000	Plant materials and operating supplies	128,303,387.99	127,658,217.71	127,908,019.48	129,760,575.39	129,885,454.54	131,200,136.21	132,913,611.60	133,891,113.86	133,763,665.89	133,621,939.95	132,571,832.37	134,813,537.97	135,615,682.44	135,615,682.44
1101082	Plant Materials and Supplies - ES Inv Control	9154000	Plant materials and operating supplies	56,754,445.54	57,172,159.82	57,704,331.69	58,364,056.51	59,577,386.38	60,827,636.76	61,754,167.59	62,722,667.74	65,988,605.60	67,803,726.33	66,893,462.58	67,572,372.41	68,785,959.32	68,785,959.32
1101251	Allowance for Obsolete Reserve	9154000	Plant materials and operating supplies	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)
1101256	Allowance for Obsolete Reserve - Nuclear	9154000	Plant materials and operating supplies	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)
1101301	Allowance for Obsolete Reserve - Energy Supply	9154000	Plant materials and operating supplies	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(664,082.91)	(664,082.91)
1103001	Suspense Items	9154000	Plant materials and operating supplies	939,700.13	939,700.13	939,700.13	-	-	-			-	-				-
1103051	General Materials and Supplies-Cr Joint -Sherco	9154000	Plant materials and operating supplies	(2,746,301.68)	(2,746,301.68)	(2,746,301.68)	(2,746,301.68)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)
				Sum:	180,502,497.36	181,284,471.00	182,857,051.60	184,137,749.24	186,702,681.29	189,342,687.51	191,288,689.92	194,427,179.81	196,100,574.60	194,129,399.17	197,050,014.60	199,059,316.81	199,059,316.81

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GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1101001	Inventory - Materials and Supplies	9154000	Plant materials and operating supplies	-	-	-	(1,238,973.00)	-	-	-	
1101072	Plant Materials and Supplies - NMC Stand Alone	9154000	Plant materials and operating supplies	135,615,682.44	135,578,939.39	135,915,930.13	138,149,761.82	136,104,827.37	137,328,999.74	139,083,414.98	139,083,414.98
1101082	Plant Materials and Supplies - ES Inv Control	9154000	Plant materials and operating supplies	68,785,959.32	69,579,293.30	69,303,592.39	71,005,536.47	72,016,043.89	72,653,577.05	73,507,945.35	73,507,945.35
1101251	Allowance for Obsolete Reserve	9154000	Plant materials and operating supplies	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)
1101256	Allowance for Obsolete Reserve - Nuclear	9154000	Plant materials and operating supplies	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)
1101301	Allowance for Obsolete Reserve - Energy Supply	9154000	Plant materials and operating supplies	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)
1103001	Suspense Items	9154000	Plant materials and operating supplies	-	-	-	-	-	-	-	-
1103051	General Materials and Supplies-Cr Joint -Sherco	9154000	Plant materials and operating supplies	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)	(2,772,633.63)	(2,772,633.63)	(2,772,633.63)	(2,772,633.63)
				Sum:	199,815,907.74	199,877,197.57	202,574,000.34	202,820,529.84	204,682,235.37	207,291,018.91	207,291,018.91

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									uge i or re
202	22					2023			
Period	Debit	Credit	Balance	Cumulative balance	Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryforward	0.00	0.00	0.00	180,729,953.36	Bal.Carryfo	rward 0.00	0.00	0.00	199,059,316.81
001	665,330.13	892,786.13	-227,456.00	180,502,497.36	001	1,164,700.36	408,109.43	756,590.93	199,815,907.74
002	1,031,973.64	250,000.00	781,973.64	181,284,471.00	002	613,270.24	551,980.41	61,289.83	199,877,197.57
003	4,717,741.80	3,145,161.20	1,572,580.60	182,857,051.60	003	9,356,959.33	6,660,156.56	2,696,802.77	202,574,000.34
004	1,280,697.64	0.00	1,280,697.64	184,137,749.24	004	2,294,312.34	2,047,782.84	246,529.50	202,820,529.84
005	8,716,491.65	6,151,559.60	2,564,932.05	186,702,681.29	005	1,896,123.39	34,417.86	1,861,705.53	204,682,235.37
006	5,835,296.93	3,195,290.71	2,640,006.22	189,342,687.51	006	2,645,430.84	36,647.30	2,608,783.54	207,291,018.91
007	1,946,002.41	0.00	1,946,002.41	191,288,689.92	007	0.00	0.00	0.00	207,291,018.91
008	3,358,619.53	220,129.64	3,138,489.89	194,427,179.81	008	0.00	0.00	0.00	207,291,018.91
009	3,389,875.94	1,716,481.15	1,673,394.79	196,100,574.60	009	0.00	0.00	0.00	207,291,018.91
010	619.46	1,971,794.89	-1,971,175.43	194,129,399.17	010	0.00	0.00	0.00	207,291,018.91
011	2,955,279.14	34,663.71	2,920,615.43	197,050,014.60	011	0.00	0.00	0.00	207,291,018.91
012	4,593,590.51	2,584,288.30	2,009,302.21	199,059,316.81	012	0.00	0.00	0.00	207,291,018.91
013	0.00	0.00	0.00	199,059,316.81	013	0.00	0.00	0.00	207,291,018.91
Total	38,491,518.78	20,162,155.33	18,329,363.45	199,059,316.81	Total	17,970,796.50	9,739,094.40	8,231,702.10	207,291,018.91

ECC Report - Tcode - FAGLB03

Balance	e Display: G/L	Accounts Fo	r the Ledger (OL		🕗 Xc	el Energy*
Docume	nt Currency 🕞 Doc	ument Currency	Document Curre	ncy 👪 🗂 Indi	vidual Account	t	
Account Num	nber	9154000 Pla	nt Mat & Oper Sup				
Company Cod			rthern States Powe	r MN			
Fiscal Year		2022					
Display M	ore Chars						
		* Disp	by Currenzy	ICD C	da susses -		
	ts in Currency		lay Currency L	ISD Company co	ue currenc		
Period	Debit	Credit	Balance	Cumulative balance			
Bal.Carryfor		000 706 45	007 454 45	180,729,953.36			
1	665,330.13	892,786.13	227,456.00-	180,502,497.36			
2	1,031,973.64	250,000.00	781,973.64	181,284,471.00			
3 4	4,717,741.80	3,145,161.20	1,572,580.60	182,857,051.60			
+ 5	1,280,697.64 8,716,491.65	6,151,559.60	1,280,697.64 2,564,932.05	184,137,749.24 186,702,681.29			
6	5,835,296.93	3,195,290.71	2,640,006.22	189,342,687.51			
7	1,946,002.41	5,155,250.71	1,946,002.41	191,288,689.92			
, 8	3,358,619.53	220,129.64	3,138,489.89	194,427,179.81			
9	3,389,875.94	1,716,481.15	1,673,394.79	196,100,574.60			
10	619.46	1,971,794.89	1,971,175.43-	194,129,399.17			
11	2,955,279.14	34,663.71	2,920,615.43	197,050,014.60			
12	4,593,590.51	2,584,288.30	2,009,302.21	199,059,316.81			
13				199,059,316.81			
Total	38,491,518.78	20,162,155.33	18,329,363.45	199,059,316.81			
13				199,059,316.81			

Account Number 9154000 Plant Mat & Oper Sup Company Code 0010 Northern States Power MN iscal Year 2023 Display More Chars Il Documents in Currency * Display Currency USD Company code currenc Original Carryfor Il 1,164,700.36 408,109,43 756,590.93 199,875,197.74 2 613,270.24 551,980.41 61,289.83 199,877,197.57 2 613,270.24 551,980.41 61,289.83 199,877,197.57 2 613,270.24 551,980.41 61,828.93 199,877,197.57 2 6,660,155.56 2,696,802.77 202,2574,000.34 4 2,294,312.34 2,047,782.84 246,529.50 202,820,529.84 5 2,645,430.84 36,647.30 2,608,783.54 207,291,018.91 3 2,645,430.84 36,647.30 2,608,783.54 207,291,018.91 6 207,291,018.91 207,291,018.91 7 207,291,018.91 207,291,018.91 6 <td< th=""><th>Decument</th><th></th><th>umont Curron or</th><th>Document Curre</th><th>nov 1 😫 1 🗗 Ind</th><th>lividual Account</th><th>🕖 Xcel Energy</th></td<>	Decument		umont Curron or	Document Curre	nov 1 😫 1 🗗 Ind	lividual Account	🕖 Xcel Energy
Northem States Power MN iscal Year 2023 Display Korrency * Display Currency VSD Company code currenc I Documents in Currency * Display Currency VSD Company code currenc Period Debt Credit Balance Currulative balance Sal.Carryfor 11,164,700.36 4408,109.43 756,590.93 199,815,907.74 1 1,164,700.36 4408,109.43 756,590.93 199,815,907.74 2 613,270.24 551,980.41 61,289.83 199,877,197.57 3 9,356,959.33 6,6660,156.56 2,696,802.77 202,820,529.84 4 2,294,312.34 2,047,782.84 246,529.50 202,820,529.84 5 1,896,122.39 34,417.86 1,861,705.53 204,682,235.37 5 2,645,430.84 36,647.30 2,608,783.54 207,291,018.91 6 1 206,213.93 36,647.30 207,291,018.91 7 4 207,291,018.91 207,291,018.91 6 4 207,291,018.91							
Biscal Year 2023 Display More Chars * Display Currency VSD Company code currenc I Documents in Currency * Display Currency VSD Company code currenc Period Debit Credit Balance Currulative balance BalaCarryfor 1196,750,933 199,815,907,74 199,059,316,81 1 1,164,700.36 408,109.43 756,590.93 199,817,907,74 2 613,270.24 551,980.41 61,289.83 199,877,197,57 3 9,356,959.33 6,660,156.56 2,696,802.77 202,257,400.34 4 2,204,312.34 2,047,782.48 246,529.50 202,820,529.84 4 2,645,430.84 36,647.30 2,668,783.54 207,291,018.91 5 2,645,430.84 36,647.30 2,608,783.54 207,291,018.91 6 I I I I 207,291,018.91 6 I I 207,291,018.91 I 7 I I I I 207,291,018.91	Account Numb	ber					
Display Norman Survey Norma Survey Norman Survey N	Company Code	9	0010 No	rthern States Powe	r MN		
Ideocuments in Currency * Disple Currency USD Company code currency Cericid Dobtit Credit Balance Cumulative balance Salicadri 0 199,059,316.81 199,059,316.81 1 1,164,700.36 4408,109.43 756,590.93 199,817,917.57 3 0,356,959.33 6,660,156.56 2,696,802.77 202,574,000.34 4 2,294,312.34 2,047,782.84 246,529.50 202,820,529.84 5 1,896,123.39 34,417.86 1,861,705.53 204,882,235.37 5 2,645,430.84 36,647.30 2,608,783.54 207,291,018.91 6 2 207,291,018.91 207,291,018.91 7 2 2 2 207,291,018.91 8 2 2 207,291,018.91 9 2 2 2 2 6 2 2 2 2 7 2 2 2 2 2 1 2 2 2	Fiscal Year		2023				
Period Debit Credit Balance Cumulative balance Bal.Carryfor 199,059,316.81 199,059,316.81 1,164,700.36 408,109.43 756,590.93 199,815,907.74 2 613,270.24 551,980.41 61,289.83 199,877,197.57 3 9,356,959.33 6,660,156.56 2,696,802.77 202,574,000.34 4 2,294,312.34 2,047,782.84 246,529.50 202,820,529.84 5 1,986,123.39 34,417.86 1,861,705.53 204,682,235.37 5 2,645,430.84 36,647.30 2,608,783.54 207,291,018.91 8 - 207,291,018.91 207,291,018.91 9 - - 207,291,018.91 9 - - 207,291,018.91 9 - - 207,291,018.91 9 - - 207,291,018.91 9 - - 207,291,018.91 9 - - 207,291,018.91 10 - 207,291,018.91 </td <td>🛅 Display Mor</td> <td>re Chars</td> <td></td> <td></td> <td></td> <td></td> <td></td>	🛅 Display Mor	re Chars					
Deriod Debit Credit Balance Cumulative balance Bal.Carryfor 199,059,316.81 199,059,316.81 1 1,164,700.36 408,109.43 756,590.93 199,815,907.74 2 613,270.24 551,980.41 61,289.83 199,877,197.57 3 9,356,959.33 6,660,156.56 2,696,802.77 202,574,000.34 4 2,294,312.34 2,047,782.84 246,529.50 202,820,529.84 5 1,896,123.39 34,417.86 1,861,705.53 204,682,235.37 5 2,645,430.84 36,647.30 2,608,783.54 207,291,018.91 6 2 207,291,018.91 207,291,018.91 6 2 207,291,018.91 207,291,018.91 7 2 2 207,291,018.91 8 2 207,291,018.91 207,291,018.91 9 2 207,291,018.91 207,291,018.91 10 2 2 207,291,018.91 11 2 4 207,291,018.91 12 <td>All Documents</td> <td>in Currency</td> <td>* Disp</td> <td>ay Currency l</td> <td>JSD Company co</td> <td>de currenc</td> <td></td>	All Documents	in Currency	* Disp	ay Currency l	JSD Company co	de currenc	
Deriod Debit Credit Balance Cumulative balance Bal.Carryfor 199,059,316.81 199,059,316.81 1 1,164,700.36 408,109.43 756,590.93 199,815,907.74 2 613,270.24 551,980.41 61,289.83 199,877,197.57 3 9,356,959.33 6,660,156.56 2,696,802.77 202,574,000.34 4 2,294,312.34 2,047,782.84 246,529.50 202,820,529.84 5 1,896,123.39 34,417.86 1,861,705.53 204,682,235.37 5 2,645,430.84 36,647.30 2,608,783.54 207,291,018.91 6 2 207,291,018.91 207,291,018.91 6 2 207,291,018.91 207,291,018.91 7 2 2 207,291,018.91 8 2 207,291,018.91 207,291,018.91 9 2 207,291,018.91 207,291,018.91 10 2 2 207,291,018.91 11 2 4 207,291,018.91 12 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
Bal.CarryforImage: Constraint of the c				Balance	Cumulative balance		
11,164,700.36408,109.43756,590.93199,815,907.742613,270.24551,980.4161,289.83199,877,197.5739,356,959.336,660,156.562,696,802.77202,574,000.3442,294,312.342,047,782.84246,529.50202,820,529.8451,896,123.3934,417.861,861,705.53204,682,235.3762,645,430.8436,647.302,608,783.54207,291,018.9172222266662676662676662676667286662696662296662696662297666296666296662296662297666297666297777966629778297829899999929999<	Bal.Carryfor	Debie	Credic	balance			
39,356,959.336,660,156.562,696,802.77202,574,000.3442,294,312.342,047,782.84246,529.50202,820,529.8451,896,123.3934,417.861,861,705.53204,682,235.3752,645,430.8436,647.302,608,783.54207,291,018.917222207,291,018.9183332207,291,018.91933333933333933333933333933333933333933333103333311333331233333133333313333331333333133333314333331533333163333317333331833333193333319333331	1	1,164,700.36	408,109.43	756,590.93			
42,294,312.342,047,782.84246,529.50202,820,529.8451,896,123.3934,417.861,861,705.53204,682,235.3752,645,430.8436,647.302,608,783.54207,291,018.9171121207,291,018.9181112207,291,018.919112207,291,018.9110112111111111211111311111411111511207,291,018.9113111141111511161117111811911911911911911911911911911911911911911911911911911911919191919191919191919191919191919 </td <td>2</td> <td>613,270.24</td> <td>551,980.41</td> <td>61,289.83</td> <td>199,877,197.57</td> <td></td> <td></td>	2	613,270.24	551,980.41	61,289.83	199,877,197.57		
1,896,123.3934,417.861,861,705.53204,682,235.372,645,430.8436,647.302,608,783.54207,291,018.917207,291,018.918207,291,018.919207,291,018.9110207,291,018.9111207,291,018.9112207,291,018.9113207,291,018.91	3	9,356,959.33	6,660,156.56	2,696,802.77	202,574,000.34		
52,645,430.8436,647.302,608,783.54207,291,018.9172207,291,018.91207,291,018.9182207,291,018.9192207,291,018.91922207,291,018.911022207,291,018.91112221222213121	4	2,294,312.34	2,047,782.84	246,529.50	202,820,529.84		
7 Image: Sector Sec	5	1,896,123.39	34,417.86	1,861,705.53			
3 3 207,291,018.91 9 3 207,291,018.91 10 207,291,018.91 11 207,291,018.91 12 207,291,018.91 13 3	6	2,645,430.84	36,647.30	2,608,783.54			
207,291,018.91 10 207,291,018.91 11 207,291,018.91 12 207,291,018.91 13 207,291,018.91	7						
10 207,291,018.91 11 207,291,018.91 12 207,291,018.91 13 207,291,018.91	8						
11 207,291,018.91 12 207,291,018.91 13 207,291,018.91							
12 207,291,018.91 13 207,291,018.91							
207,291,018.91							
	Total	17.970.796.50	9,739,094,40	8.231.702.10			

Case No. PU-23-____ Vol 3 III P5-2 Materials Supplies Page 10 of 10

SAP	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Mo Ave
1101072	135,578,939	135,915,930	138,149,762	136,104,827	137,329,000	139,083,415	132,913,612	133,891,114	133,763,666	133,621,940	132,571,832	134,813,538	135,615,682	135,334,866
1101256	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)
1103001	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	133,853,153	134,190,143	136,423,975	134,379,041	135,603,213	137,357,628	131,187,825	132,165,327	132,037,879	131,896,153	130,846,046	133,087,751	133,889,896	133,609,079

XCEL ENERGY All Utilities Fuel Supplies Summar Actual June 22 througl		lo Avg												Vo	ol 3 III P5-3 Fue	PU-23 l Inventory Page 1 of 8 13
ACCOUNTS		2023 JAN	2023 FEB	2023 MAR	2023 APR	2023 MAY	2023 JUN	2022 JUN	2022 JUL	2022 AUG	2022 SEP	2022 OCT	2022 NOV	2022 DEC	TOTAL	MONTH AVERAGE
ELECTRIC FERC 151																
1105001 CC 1105022 OT 1105006 OI 1105011 Ga 1105012 N. 1105016 W	OAL THER IL as Stored GEN . GAS /OOD DF	50,986,058 3,331 7,120,191 35,688,088 38,997 23,741 0 93,860,405	57,094,165 3,331 7,050,920 28,318,166 38,997 0 92,505,579	65,701,751 3,331 7,268,512 17,693,661 39,001 0 0 90,706,257	77,198,962 3,331 6,960,026 17,994,306 0 0 102,156,625	80,346,142 3,331 7,300,329 17,893,110 (0) 0 105,542,912	79,089,531 3,331 7,184,224 16,969,613 0 0 0 103,246,699	69,331,551 3,331 6,353,698 29,896,550 38,993 (0) 0 105,624,124	60,178,034 3,331 6,212,738 33,360,074 38,994 (0) 0 99,793,172	0	70,251,983 3,331 6,249,468 40,654,947 38,992 (0) 0 117,198,722	71,080,884 3,331 6,999,736 39,089,406 38,990 (0) 0 117,212,347	67,353,506 3,331 7,423,596 37,465,130 38,993 (0) 0 112,284,555	55,169,038 3,331 7,496,539 39,945,489 38,995 (0) 0 102,653,393	861,080,414 43,307 89,652,569 392,477,927 389,945 23,740 0 1,343,667,902	66,236,955 3,331 6,896,351 30,190,610 29,996 1,826 0 103,359,069
86.6399% M	N Juris		For Annual Re		,,	,	,,	,.		,,	,	,,	97,283,226	88,938,797	.,,,	,,
FERC 152 & 153(N/A) 145XXX Mt	N Juris	0 0	0 For Annual Re	0 port E-28	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL ELECTRIC		93,860,405	92,505,579	90,706,257	102,156,625	105,542,912	103,246,699	105,624,124	99,793,172	100,883,114	117,198,722	117,212,347	112,284,555	102,653,393	1,343,667,902	103,359,069
	IRM ON-FIRM	1,108,017 886,719	1,138,056 886,719	1,138,675 886,719	1,138,675 886,719	1,138,675 886,719	1,138,675 886,719	910,807 886,719	910,807 886,719	910,807 886,719	910,807 886,719	910,807 886,719	910,807 886,719	971,551 886,719	13,237,165 11,527,350	1,018,243 886,719
TOTAL GAS-PROPANE	E	1,994,736	2,024,775	2,025,394	2,025,394	2,025,394	2,025,394	1,797,526	1,797,526	1,797,526	1,797,526	1,797,526	1,797,526	1,858,270	24,764,515	1,904,963
GAS - GAS STORED U FERC 164.1 1106011 GAS - LIQUID NATURA	INDERGROUND	47,451,327	25,622,235	8,191,560	1,392,335	1,628,427	6,854,652	28,734,478	44,762,273	66,274,502		103,431,629	98,655,106	77,077,473	599,568,168	46,120,628
FERC 164.2 1106021		1,875,010	1,867,866	1,752,493	1,691,907	1,709,310	1,726,713	1,601,040	1,543,649	1,487,414	1,438,005	1,890,701	2,036,340	1,970,403	22,590,849	1,737,758
Total Gas Stored		49,326,337	27,490,101	9,944,053	3,084,242	3,337,737	8,581,365	30,335,518	46,305,922	67,761,916	90,930,177	105,322,330	100,691,446	79,047,876	622,159,017	47,858,386

To: M&S_Prepay_Fuel_Summary.xls

XCEL ENERGY All Utilities Actual June 22 through June 23 - 13 Mo Avg

Case No. PU-23-____ Vol 3 III P5-3 Fuel Inventory Page 2 of 8

FUEL SUPPLIE	ES
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	FUEL SUFFLIES										
							Total				
	E151	G151	TOTAL 151	E152	G152	TOTAL 152	Propane	G164.1	G164.2	Total Storage	Total Gas
JAN 23	93,860,405	1,994,736	95,855,141	0	0	0	1,994,736	47,451,327	1,875,010	49,326,337	51,321,073
FEB 23	92,505,579	2,024,775	94,530,355	0	0	0	2,024,775	25,622,235	1,867,866	27,490,101	29,514,876
MAR 23	90,706,257	2,025,394	92,731,651	0	0	0	2,025,394	8,191,560	1,752,493	9,944,053	11,969,447
APR 23	102,156,625	2,025,394	104,182,019	0	0	0	2,025,394	1,392,335	1,691,907	3,084,242	5,109,636
MAY 23	105,542,912	2,025,394	107,568,306	0	0	0	2,025,394	1,628,427	1,709,310	3,337,737	5,363,131
JUN 23	103,246,699	2,025,394	105,272,093	0	0	0	2,025,394	6,854,652	1,726,713	8,581,365	10,606,759
JUN 22	105,624,124	1,797,526	107,421,650	0	0	0	1,797,526	28,734,478	1,601,040	30,335,518	32,133,044
JULY 22	99,793,172	1,797,526	101,590,698	0	0	0	1,797,526	44,762,273	1,543,649	46,305,922	48,103,448
AUG 22	100,883,114	1,797,526	102,680,640	0	0	0	1,797,526	66,274,502	1,487,414	67,761,916	69,559,442
SEP 22	117,198,722	1,797,526	118,996,248	0	0	0	1,797,526	89,492,172	1,438,005	90,930,177	92,727,703
OCT 22	117,212,347	1,797,526	119,009,873	0	0	0	1,797,526	103,431,629	1,890,701	105,322,330	107,119,856
NOV 22	112,284,555	1,797,526	114,082,081	0	0	0	1,797,526	98,655,106	2,036,340	100,691,446	102,488,972
DEC 22	102,653,393	1,858,270	104,511,663	0	0	0	1,858,270	77,077,473	1,970,403	79,047,876	80,906,146
Total	1,343,667,902	24,764,515	1,368,432,417	0	0	0	24,764,515	599,568,168	22,590,849	622,159,017	646,923,532
AVG	103,359,069	1,904,963	105,264,032	0	0	0	1,904,963	46,120,628	1,737,758	47,858,386	49,763,349
Bus. Unit Tot	tal Avg			103,359,069	1,904,963	105,264,032					

Summary of Fuel Detail. Ties to SAP Balance by FERC account.

XCEL ENERGY All Utilities Fuel Supplies Reconcile AA & RL Ledgers (SAP and GL) Actual June 22 through June 23 - 13 Mo Avg

151 & 152 Total	2023 Jan Act LTD	2023 Feb Act LTD	2023 Mar Act LTD	2023 Apr Act LTD	2023 May Act LTD	2023 Jun Act LTD	2022 Jun Act LTD	2022 Jul Act LTD	2022 Aug Act LTD	2022 Sep Act LTD	2022 Oct Act LTD	2022 Nov Act LTD	2022 Dec Act LTD
AA Ledger	95,855,141	94,530,355		104,182,019	,		107,421,650	101,590,698	5		119,009,873		104,511,663
RL Ledger	95,855,141	94,530,355	92,731,651	104,182,019	107,568,306	105,272,093	107,421,650	101,590,698	102,680,640	118,996,248	119,009,873	114,082,081	104,511,663
Difference	0	0	0	0	0	0	0	0	0	0	0	0	(0)
164.1 & 164.2 Total													
	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD	Dec Act LTD
AA Ledger	49,326,337	27,490,101	9,944,053	3,084,242	3,337,737	8,581,365	30,335,518	46,305,922	67,761,916	90,930,177	105,322,330	100,691,446	79,047,876
RL Ledger	49,326,337	27,490,101	9,944,053	3,084,242	3,337,737	8,581,365	30,335,518	46,305,922	67,761,916	90,930,177	105,322,330	100,691,446	79,047,876
Difference	0	0	0	(0)	(0)	0	0	0	0	0	0	0	0

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1105001	Inventory - Coal	9151000	Fuel stock	49,644,163.32	34,467,296.59	29,017,699.43	34,092,329.98	47,195,699.32	65,798,914.15	69,331,550.84	60,178,034.16	57,298,809.36	70,251,983.43	71,080,883.77	67,353,505.57	55,169,038.44	55,169,038.44
1105006	Inventory - Oil	9151000	Fuel stock	5,989,784.13	6,042,306.40	5,979,787.46	6,433,130.59	6,630,010.09	6,640,829.53	6,353,698.48	6,212,737.68	6,032,591.95	6,249,468.44	6,999,735.75	7,423,596.16	7,496,539.32	7,496,539.32
1105011	Inventory - Natural Gas Stored Gen	9151000	Fuel stock	24,846,217.10	28,630,207.13	21,174,150.74	16,948,655.27	18,324,733.54	19,106,842.49	29,896,549.54	33,360,074.30	37,509,389.44	40,654,946.72	39,089,406.06	37,465,129.56	39,945,488.89	39,945,488.89
1105012	Inventory - Natural Gas	9151000	Fuel stock	38,993.28	38,993.56	38,993.32	38,993.36	38,993.44	38,993.43	38,993.49	38,994.36	38,992.12	38,992.38	38,990.16	38,992.53	38,994.84	38,994.84
1105021	Inventory - RDF	9151000	Fuel stock	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1105022	Inventory - Other	9151000	Fuel stock	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331
1106001	Inventory - Butane LP Resale	9151000	Fuel stock	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	971,551	971,551
1106006	Inventory - Butane LP Non-Firm	9151000	Fuel stock	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719
1105016	Inventory - Wood	9151000	Fuel stock	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1106011	Inventory - Natural Gas Resale	9164100	Gas stored- current	43,020,518.46	27,667,697.34	14,030,238.53	5,184,949.06	3,473,356.63	6,941,724.06	28,734,478.33	44,762,272.98	66,274,501.89	89,492,172.22	103,431,629.00	98,655,105.90	77,077,473.39	77,077,473.39
1106021	Inventory - LNG Stored	9164200	Liquefied natural gas stored	2,006,122.26	1,871,316.98	1,826,359.66	1,760,938.68	1,708,239.89	1,649,844.27	1,601,039.67	1,543,649.08	1,487,414.15	1,438,004.56	1,890,700.52	2,036,339.65	1,970,402.74	1,970,402.74
				Sum:	100,518,675	73,868,086	66,259,854	79,171,890	101,978,005	137,757,168	147,896,620	170,442,556	209,926,425	224,332,203	214,773,527	183,559,539	183,559,539

Case No. PU-23-____ Vol 3 III P5-3 Fuel Inventory Page 5 of 8

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1105001	Inventory - Coal	9151000	Fuel stock	55,169,038.44	50,986,057.58	57,094,165.40	65,701,750.72	77,198,961.71	80,346,142.17	79,089,530.95	79,089,530.95
1105006	Inventory - Oil	9151000	Fuel stock	7,496,539.32	7,120,190.66	7,050,919.74	7,268,511.95	6,960,025.89	7,300,328.63	7,184,223.98	7,184,223.98
1105011	Inventory - Natural Gas Stored Gen	9151000	Fuel stock	39,945,488.89	35,688,087.58	28,318,166.14	17,693,661.27	17,994,305.59	17,893,109.65	16,969,612.60	16,969,612.60
1105012	Inventory - Natural Gas	9151000	Fuel stock	38,994.84	38,996.83	38,996.62	39,001.29	0.05	(0.09)	0.04	0.04
1105016	Inventory - Wood	9151000	Fuel stock	0.00	23,741.00	0.00	0.00	0.00	0.00	0.00	0.00
1105021	Inventory - RDF	9151000	Fuel stock	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1105022	Inventory - Other	9151000	Fuel stock	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34
1106001	Inventory - Butane LP Resale	9151000	Fuel stock	971,550.92	1,108,016.76	1,138,056.19	1,138,674.95	1,138,674.95	1,138,674.95	1,138,674.95	1,138,674.95
1106006	Inventory - Butane LP Non-Firm	9151000	Fuel stock	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20
1106011	Inventory - Natural Gas Resale	9164100	Gas stored- current	77,077,473.39	47,451,326.59	25,622,234.52	8,191,559.84	1,392,334.78	1,628,426.56	6,854,651.70	6,854,651.70
1106021	Inventory - LNG Stored	9164200	Liquefied natural gas stored	1,970,402.74	1,875,010.19	1,867,865.99	1,752,492.85	1,691,906.74	1,709,309.96	1,726,713.18	1,726,713.18
				Sum:	145,181,477.73	122,020,455.14	102,675,703.41	107,266,260.25	110,906,042.37	113,853,457.94	113,853,457.94

Case No. PU-23-___ Vol 3 III P5-3 Fuel Inventory Page 6 of 8

202	2					2023	2023	2023	2023
Period	Debit	Credit	Balance	Cumulative balance	L	Period	Period Debit	Period Debit Credit	Period Debit Credit Balance
Bal.Carryforward	0.00	0.00	0.00	82,320,015.18		Bal.Carryforward	Bal.Carryforward 0.00	Bal.Carryforward 0.00 0.00	Bal.Carryforward 0.00 0.00 0.00
001	33.330.133.76		-11.340.354.16	70.979.661.02		001			
002	27.422.676.19	40.390.848.93	-12.968.172.74	58.011.488.28		002			
003	73.997.764.95			59.313.966.53		003			
004	14.676.327.19	0.00	14.676.327.19	73.990.293.72		004			
005	58.188.429.63	38.792.286.42	19.396.143.21	93.386.436.93		005			
006	54.175.763.85	40.140.551.10	14.035.212.75	107.421.649.68		006			
007	48.551.010.44	54.381.962.29	-5.830.951.85	101.590.697.83		007			
008	54.096.814.77	53.006.872.40	1.089.942.37	102.680.640.20		008			
009	172.563.991.52	156.248.383.42		118.996.248.30		009			
010	44.205.738.89	44.192.114.12	13.624.77	119.009.873.07		010	010 0.00	010 0.00 0.00	010 0.00 0.00 0.00
011	19.396.144.39	24.323.936.31	-4.927.791.92	114.082.081.15		011			
012	53.141.734.68	62.712.152.88	-9.570.418.20	104.511.662.95		012	012 0.00	012 0.00 0.00	012 0.00 0.00 0.00
013	0.00	0.00	0.00	104.511.662.95		013	013 0.00	013 0.00 0.00	
Total	653.746.530.26	631.554.882.49	22.191.647.77	104.511.662.95		Total	Total 142.207.395.48	Total 142.207.395.48 141.446.965.37	Total 142.207.395.48 141.446.965.37 760.430.11

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Period	Debit	Credit	Balance	Cumulative balance		
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	27,422,676.19	44,670,487.92 40,390,848.93	11,340,354.16- 12,968,172.74-	70,979,661.02 58,011,488.28		
	73,997,764.95	72,695,286.70	1,302,478.25	59,313,966.53		
	14,676,327.19		14,676,327.19	73,990,293.72		
5	58,188,429.63	38,792,286.42	19,396,143.21	93,386,436.93		
5	54,175,763.85	40,140,551.10	14,035,212.75	107,421,649.68		
3	48,551,010.44 54,096,814.77	54,381,962.29 53,006,872.40	5,830,951.85- 1,089,942.37	101,590,697.83 102,680,640.20		
))	172,563,991.52	156,248,383.42	16,315,608.10	118,996,248,30		
.0	44,205,738.89	44,192,114.12	13,624.77	119,009,873.07		
.1	19,396,144.39	24,323,936.31	4,927,791.92-	114,082,081.15		
.2	53,141,734.68	62,712,152.88	9,570,418.20-	104,511,662.95		
L3 Total	653,746,530,26	631,554,882,49	22,191,647.77	104,511,662.95 104,511,662.95		
IUUdi	035,740,350.20	031,334,002.49	22,191,047.77	104,511,002.95		
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202	2				2023				
Period	Debit	Credit	Balance	Cumulative balance	Period	Debit	Credit	Balance	
Bal.Carrvforward	0.00	0.00	0.00	43.020.518.46	Bal.Carrvforward	0.00	0.00	0.00	
001	0.00	15.352.821.12	-15.352.821.12	27.667.697.34	001	0.00	29.626.146.80	-29.626.146.80	J.
002	0.00	13,637,458.81	-13,637,458.81	14,030,238.53	002	0.00	21,829,092.07	-21,829,092.07	
003	17.690.578.94	26.535.868.41	-8.845.289.47	5.184.949.06	003	17.430.674.68	34.861.349.36	-17.430.674.68	
004	0.00	1,711,592.43	-1,711,592.43	3,473,356.63	004	0.00	6,799,225.06	-6,799,225.06	
005	10.405.102.29	6.936.734.86	3.468.367.43	6.941.724.06	005	236.091.78	0.00	236.091.78	
006	43,585,508.54	21,792,754.27	21,792,754.27	28,734,478.33	006	5,226,225.14	0.00	5,226,225.14	
007	16.027.794.65	0.00	16.027.794.65	44.762.272.98	007	0.00	0.00	0.00	1
008	21,512,228.91	0.00	21,512,228.91	66,274,501.89	008	0.00	0.00	0.00	1
009	46.435.340.66	23.217.670.33	23.217.670.33	89.492.172.22	009	0.00	0.00	0.00	1
010	13,939,456.78	0.00	13,939,456.78	103,431,629.00	010	0.00	0.00	0.00	J
011	0.00	4.776.523.10	-4.776.523.10	98.655.105.90	011	0.00	0.00	0.00	J
012	21.577.632.51	43.155.265.02	-21.577.632.51	77.077.473.39	012	0.00	0.00	0.00	J
013	0.00	0.00	0.00	77.077.473.39	013	0.00	0.00	0.00	1
Total	191.173.643.28	157.116.688.35	34.056.954.93	77.077.473.39	Total	22.892.991.60	93.115.813.29	-70.222.821.69	J

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) - EE [B []				
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		15,352,821.12	15,352,821.12-	27,667,697.34	
		13,637,458.81	13,637,458.81-	14,030,238.53	
8	17,690,578.94	26,535,868.41	8,845,289.47-	5,184,949.06	
	10,405,102.29	1,711,592.43 6,936,734.86	1,711,592.43- 3,468,367.43	3,473,356.63 6,941,724.06	
, 5	43,585,508.54	21,792,754.27	21,792,754.27	28,734,478.33	
,	16,027,794.65		16,027,794.65	44,762,272.98	
3	21,512,228.91		21,512,228.91	66,274,501.89	
•	46,435,340.66	23,217,670.33	23,217,670.33	89,492,172.22	
10	13,939,456.78	4 776 502 10	13,939,456.78	103,431,629.00	
11	21,577,632.51	4,776,523.10 43,155,265.02	4,776,523.10- 21,577,632.51-	98,655,105.90 77,077,473.39	
12	21,077,002.01	.5,155,265.02	21,577,052.51-	77,077,473.39	
Total	191,173,643.28	157,116,688.35	34,056,954.93	77,077,473.39	
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2022	2				2023				
Period	Debit	Credit	Balance	Cumulative balance	Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryforward	0.00	0.00	0.00	2,006,122.26	Bal.Carryforward	0.00	0.00	0.00	1,970,402.74
001	0.00	134,805.28	-134,805.28	1,871,316.98	001	0.00	95,392.55	-95,392.55	1,875,010.19
002	0.00	44.957.32	-44.957.32	1.826.359.66	002	0.00	7.144.20	-7.144.20	1.867.865.99
003	130.841.96	196.262.94	-65.420.98	1.760.938.68	003	115.373.14	230.746.28	-115.373.14	1.752.492.85
004	0.00	52.698.79	-52.698.79	1.708.239.89	004	0.00	60.586.11	-60.586.11	1.691.906.74
005	116,791.24	175,186.86	-58,395.62	1,649,844.27	005	17,403.22	0.00	17,403.22	1,709,309.96
006	48,804.60	97,609.20	-48,804.60	1,601,039.67	006	17,403.22	0.00	17,403.22	1,726,713.18
007	0.00	57,390.59	-57,390.59	1,543,649.08	007	0.00	0.00	0.00	1,726,713.18
008	0.00	56.234.93	-56.234.93	1.487.414.15	008	0.00	0.00	0.00	1.726.713.18
009	49.409.59	98.819.18	-49.409.59	1.438.004.56	009	0.00	0.00	0.00	1.726.713.18
010	452.695.96	0.00	452.695.96	1.890.700.52	010	0.00	0.00	0.00	1.726.713.18
011	145,639.13	0.00	145,639.13	2,036,339.65	011	0.00	0.00	0.00	1,726,713.18
012	65,936.91	131,873.82	-65,936.91	1,970,402.74	012	0.00	0.00	0.00	1,726,713.18
013	0.00	0.00	0.00	1,970,402.74	013	0.00	0.00	0.00	1,726,713.18
Total	1,010,119.39	1,045,838.91	-35,719.52	1,970,402.74	Total	150,179.58	393,869.14	-243,689.56	1,726,713.18

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1		134,805.28	134,805.28-	1,871,316.98		
2		44,957.32	44,957.32-	1,826,359.66		
3	130,841.96	196,262.94	65,420.98-	1,760,938.68		
+ 5	116,791.24	52,698.79 175,186.86	52,698.79- 58,395.62-	1,708,239.89 1,649,844.27		
6	48,804.60	97,609.20	48,804.60-	1,601,039.67		
7		57,390.59	57,390.59-	1,543,649.08		
в		56,234.93	56,234.93-	1,487,414.15		
9	49,409.59	98,819.18	49,409.59- 452,695.96	1,438,004.56 1,890,700.52		
10	452,695.96		452,695.96	2,036,339.65		
12	65,936.91	131,873.82	65,936.91-	1,970,402.74		
13				1,970,402.74		
Total	1,010,119.39	1,045,838.91	35,719.52-	1,970,402.74		
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2024 Property Taxes

		<20	24 Property Tax	es Total	>	<	NSPM Jurisdi	ction Total	>	
		2024	2024	2024	2024	2024	2024	2024	2024	2024
		Total	Total	Total	Total	Total	Total	Total	Total	Total
		Minn	No Dak	So Dak	NSPM	Minn	No Dak	So Dak	Wholesale	NSPM
		1	2	3	4	5	6	7	8	9
E	lectric									
1	Production	90,420,000	2,235,600	2,946,000	95,601,600	82,822,152	6,023,379	6,756,069	0	95,601,600
2	Transmission	45,649,200	2,211,600	1,468,800	49,329,600	42,735,515	3,108,011	3,486,074	0	49,329,600
3	Distribution	56,944,800	2,701,200	2,089,200	61,735,200	56,944,800	2,701,200	2,089,200	0	61,735,200
4	Common	0	0	0	0	0	0	0	0	0
5 T	otal Electric	193,014,000	7,148,400	6,504,000	206,666,400	182,502,467	11,832,590	12,331,343	0	206,666,400
G	ias									
6	Production	1,866,000	0	0	1,866,000	1,619,735	246,265	0	0	1,866,000
7	Transmission	1,551,600	32,400	0	1,584,000	1,551,600	32,400	0	0	1,584,000
8	Distribution	19,514,400	1,741,200	0	21,255,600	19,514,400	1,741,200	0	0	21,255,600
9	Common	0	0	0	0	0	0	0	0	0
10 T	otal Gas	22,932,000	1,773,600	0	24,705,600	22,685,735	2,019,865	0	0	24,705,600
11 T	otal Operating	215,946,000	8,922,000	6,504,000	231,372,000	205,188,201	13,852,456	12,331,343	0	231,372,000
с	ommon									
I	Non-Utility	66,000			66,000			Total Property	/ Tax	231,438,000
	Gen Off #7045				0			Less Non-Util	ity	66,000
I	Bal of Comm				0			Total Operatir	g	231,372,000
		66,000	0	0	66,000					
	ommon w/o NU Ilocators:	0	0	0	0					
						<	NSPM Ju	risdiction Alloc	ators	>
<u>N</u>	SPM Company All	locators				Minn	No Dak	So Dak	Wholesale	TOTAL
E	lectric	Productio E	12CP			86.6326%	6.3005%	7.0669%	0.0000%	100.00009
		Transmiss ⊟	12CPT			86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
						Minn	No Dak			TOTAL
G	ias	Productio	DDAY			86.8025%	13.1975%			100.0000%
								t Allocators	>	
	terchange Agreer					NSPM CO	NSPW CO			TOTAL
E	lectric	Productio 3	6 month CP			83.8663%	16.1337%			100.0000%
		Transmis ເ 3	6 month CP			83.8663%	16.1337%			100.0000%
							•			
3	Factor Utility Allo	cator(Common)				Electric	Gas			

2023 Property Taxes

		<20	023 Property Tax	es Total	>	<	NSPM Jurisd	ction Total	>	
		2023	2023	2023	2023	2023	2023	2023	2023	2023
		Total	Total	Total	Total	Total	Total	Total	Total	Total
		Minn	No Dak	So Dak	NSPM	Minn	No Dak	So Dak	Wholesale	NSPM
		1	2	3	4	5	6	7	8	9
	Electric									
1	Production	86,354,400	2,179,200	2,784,000	91,317,600	79,110,811	5,753,465	6,453,323	0	91,317,600
2	Transmission	42,159,600	2,096,400	1,316,400	45,572,400	39,480,555	2,871,289	3,220,556	0	45,572,400
3	Distribution	51,288,000	2,277,600	1,803,600	55,369,200	51,288,000	2,277,600	1,803,600	0	55,369,200
4	Common	0	0	0	0	0	0	0	0	0
5	Total Electric	179,802,000	6,553,200	5,904,000	192,259,200	169,879,366	10,902,354	11,477,479	0	192,259,200
	Gas									
;	Production	1,621,200	0	0	1,621,200	1,407,242	213,958	0	0	1,621,200
7	Transmission	1,326,000	32,400	0	1,358,400	1,326,000	32,400	0	0	1,358,400
B	Distribution	17,596,800	1,544,400	0	19,141,200	17,596,800	1,544,400	0	0	19,141,200
9	Common	0	0	0	0	0	0	0	0	0
0	Total Gas	20,544,000	1,576,800	0	22,120,800	20,330,042	1,790,758	0	0	22,120,800
I	Total Operating	200,346,000	8,130,000	5,904,000	214,380,000	190,209,408	12,693,112	11,477,479	0	214,380,000
	Common									
	Non-Utility	66,000			66,000			Total Property	/ Tax	214,446,000
	Gen Off #7045				0			Less Non-Utili	ity	66,000
	Bal of Comm				0			Total Operatir	ng	214,380,000
		66,000	0	0	66,000					
	Common w/o NU	0	0	0	0					
	Allocators:					<	NSPM Ju	risdiction Alloc	ators	>
	NSPM Company All	ocators				Minn	No Dak	So Dak	Wholesale	TOTAL
	Electric	Productio E	12CP			86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
		Transmiss E	12CPT			86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
						Minn	No Dak			TOTAL
	Gas	Productio	GDDAY			86.8025%	13.1975%			100.0000%
						<interchang< td=""><td>ge Agreemen</td><td>t Allocators</td><td>></td><td></td></interchang<>	ge Agreemen	t Allocators	>	
	Interchange Agreen	nent Demand Allo	ocators			NSPM CO	NSPW CO			TOTAL
	Electric	Productio 3	6 month CP			83.8663%	16.1337%			100.0000%
										400 0000
		Transmiss 3	6 month CP			83.8663%	16.1337%			100.0000%
	3 Factor Utility Allo		6 month CP			83.8663% Electric	16.1337% Gas			100.0000%

Case No. PU-23-___ Vol 3 P7. Tax Additions Page 1 of 1

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2024 Test Year & 202		4 250 000				Page 1 of 1
Meals and Entertainr	Utility Allocator	1,259,000	Electric	Gas		
	Labor		90.6308% 1,141,042		1,259,000	
Electric	SubBU Allocator Labor - Elec MN Production Transmission Distribution	72.6398% 5.9343% 21.4259%	-	_		
Electric	Jurisdiction Allocator Demand Customers		MN 86.6326% 87.1329%		SD 7.0669% 6.7339%	Total 100.0000% 100.0000%
	Production Transmission Distribution		718,055 58,661 213,021 989,737	4,266 14,994	58,574 4,785 16,463 79,822	828,850 67,713 244,478 1,141,042
Gas	Jurisdiction Allocator Customers		MN 88.3543%	ND 6 11.6457%		Total 100.0000%
			104,221	13,737		117,958
Federal R&E Credit Total Federal Credits	Gas Jurisdiction Allocator Design Day Demand Gas (Ties to COSS)	(248,750)	MN 86.8025% (215,921			Total 100.0000% (248,750)
State R&E Credit	Gas Jurisdiction Allocator Design Day Demand	(60,803)	MN 86.8025% (52,779		SD	Total 100.0000% (60,803)

Northern States Power Company

2024 Test Year & 2023 Current Year

Interest on Customer Deposits

Rate Base Adjustment

June 2022 to June 2023 FERC Account 235 SAP Accounts 2249001 / 2249006 / 2249011

	Total NSPM	NSPM Electric	MN Electric	ND Electric	SD Electric	NSPM Gas	MN Gas	ND Gas
CRS Energy - 13 Mo Avg	\$ (663,273)	\$ (489,976)	\$ (426,931)	\$ (30,051)	\$ (32,995)	\$ (173,297)	\$ (153,115)	\$ (20,182)
Solar Gardens - 13 Mo Avg	<u>\$ (28,423,511)</u>	<u>\$ (28,423,511)</u>	<u>\$ (28,423,511)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Total Interest on Customer Deposits	\$ (29,086,784)	\$ (28,913,488)	\$ (28,850,442)	\$ (30,051)	\$ (32,995)	\$ (173,297)	\$ (153,115)	\$ (20,182)
check	\$ -							
Utility Allocator - Customers		73.87%				26.13%		
Jurisdiction Allocator - Customers		100.00%	87.13%	6.13%	6.73%	100.00%	88.35%	11.65%
O&M Adjustment 12 Month year ending June 2023 IO 200000003681 Cost Elements 6060046 and 4280463								
	Total NSPM	NSPM Electric	MN Electric	ND Electric	SD Electric	NSPM Gas	MN Gas	ND Gas
Total Interest on Customer Deposits check	\$ 17,479	\$ 17,479	\$ 15,230	\$ 1,072	\$ 1,177	\$ -	\$ -	\$ -
Utility Allocator - Customers Jurisdiction Allocator - Customers		73.87% 100.00%		6.13%	6.73%	26.13% 100.00%	88.35%	11.65%

See "SAP Plant" Tab on Live File for Additional Details

Case No. PU-23-___ Vol 3 III P9-2 Customer Advances Page 1 of 2

Northern States Power Co (MN) CUSTOMER ADVANCES FERC 252 Actual year June 2022 - June 2023

						202	3		2022									
AC21 FERC	AC20 Util	Ovr-Rd Des	iC .	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD	13 Month	13 Month
																	Total	Average
25200	Electric	2443001	1002	(10,436,587)	(10,979,974)	(11,155,436)	(11,112,215)	(11,131,106)	(11,184,424)	(6,730,412)	(9,919,103)	(10,057,590)	(10,046,411)	(9,786,006)	(10,911,442)	(10,601,866)	(134,052,572)	(10,311,736)
25200	Electric	2443001	1003	41,306	41,306	41,306	7,894	7,894	7,894	(23,494)	(23,494)	(6,250)	29,900	33,702	41,306	41,306	240,580	18,506
25200	Electric	2443001	1004	(1,664,504)	(1,664,504)	(1,751,172)	(1,751,172)	(2,120,642)	(2,220,858)	(2,134,947)	(1,980,563)	(1,686,886)	(1,683,951)	(1,690,417)	(1,583,604)	(1,664,504)	(23,597,724)	(1,815,210)
		Electric To	tal	(12,059,784)	(12,603,171)	(12,865,302)	(12,855,492)	(13,243,855)	(13,397,388)	(8,888,853)	(11,923,160)	(11,750,726)	(11,700,462)	(11,442,721)	(12,453,740)	(12,225,063)	(157,409,716)	(12,108,440)
25200	Gas	2443001	1009	44,677	54,034	66,093	(233,907)	(1,451,589)	(1,434,586)	62,973	51,294	56,655	58,683	65,533	79,390	44,177	(2,536,574)	(195,121)
25200	Gas	2443001		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Gas MN To	otal	44,677	54,034	66,093	(233,907)	(1,451,589)	(1,434,586)	62,973	51,294	56,655	58,683	65,533	79,390	44,177	(2,536,574)	(195,121)
25200	Gas	2443001	1010	(1,601,233)	(1,601,233)	(1,601,233)	(1,601,233)	(1,606,831)	(1,616,707)	(1,475,768)	(1,500,332)	(1,500,332)	(1,500,332)	(1,511,066)	(1,563,383)	(1,601,233)	(20,280,914)	(1,560,070)
		Gas Total		(1,556,556)	(1,547,198)	(1,535,140)	(1,835,140)	(3,058,420)	(3,051,293)	(1,412,795)	(1,449,038)	(1,443,677)	(1,441,649)	(1,445,533)	(1,483,993)	(1,557,056)	(22,817,489)	(1,755,191)
		Grand Tota	al	(13,616,341)	(14,150,370)	(14,400,442)	(14,690,633)	(16,302,275)	(16,448,681)	(10,301,648)	(13,372,197)	(13,194,402)	(13,142,111)	(12,888,254)	(13,937,733)	(13,782,119)	(180,227,205)	(13,863,631)

BusObj Query: Customer Advances - FERC Detail Report

Profit Center 1002 & 1009 Minnesota 1003 & 1010 North Dakota 1004 South Dakota

2023	3				2022				
Period	Debit	Credit	Balance	Cumulative balance	Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryforward	0.00	0.00	0.00	-13,765,191.16	Bal.Carryforward	0.00	0.00	0.00	-12,647,763.42
001	165,778.54	0.00	165,778.54	-13,599,412.62	001	1,226,257.75	92,893.66	1,133,364.09	-11,514,399.33
002	9,357.67	543,386.71	-534,029.04	-14,133,441.66	002	20,912.02	123,027.50	-102,115.48	-11,616,514.81
003	286,247.13	536,319.27	-250,072.14	-14,383,513.80	003	556,663.67	729,655.98	-172,992.31	-11,789,507.12
004	43,221.67	333,412.47	-290,190.80	-14,673,704.60	004	21,202.39	690,966.72	-669,764.33	-12,459,271.45
005	0.00	1,611,641.96	-1,611,641.96	-16,285,346.56	005	2,111,735.28	3,167,602.92	-1,055,867.64	-13,515,139.09
006	17,003.42	163,409.64	-146,406.22	-16,431,752.78	006	3,927,168.58	696,749.38	3,230,419.20	-10,284,719.89
007	0.00	0.00	0.00	-16,431,752.78	007	154,384.43	3,224,933.83	-3,070,549.40	-13,355,269.29
008	0.00	0.00	0.00	-16,431,752.78	008	316,281.90	138,486.99	177,794.91	-13,177,474.38
009	0.00	0.00	0.00	-16,431,752.78	009	104,583.72	52,291.86	52,291.86	-13,125,182.52
010	0.00	0.00	0.00	-16,431,752.78	010	271,056.67	17,200.22	253,856.45	-12,871,326.07
011	0.00	0.00	0.00	-16,431,752.78	011	128,273.31	1,177,752.43	-1,049,479.12	-13,920,805.19
012	0.00	0.00	0.00	-16,431,752.78	012	773,115.74	617,501.71	155,614.03	-13,765,191.16
013	0.00	0.00	0.00	-16,431,752.78	013	0.00	0.00	0.00	-13,765,191.16
Total	521,608.43	3,188,170.05	-2,666,561.62	-16,431,752.78	Total	9,611,635.46	10,729,063.20	-1,117,427.74	-13,765,191.16

ECC Report - Tcode - FAGLB03

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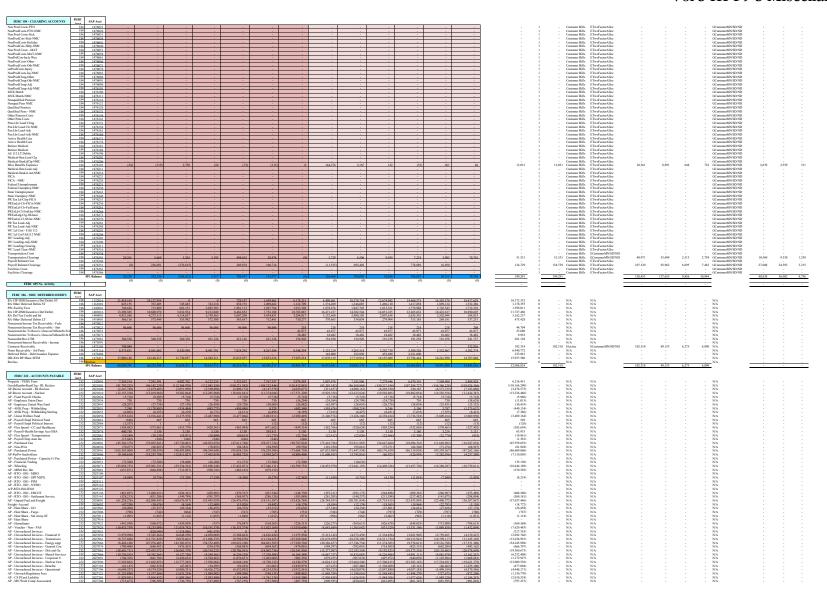
Northern States Power Company FERC/NSP Account Summary 2024 Budget based on 13 Mo Actuals thru June 2023

FERC		13 Month Average	Include	Electric Amount	Electric MN	Electric ND	Electric SD		Gas Amount	Gas MN	Gas ND
135 Total	13500 WORKING FUNDS	\$ 119,200	\$ 119,200	\$ 94,774	\$ 82,579	\$ 5,813	\$ 6,382	:	5 24,426	\$ 21,582 \$	2,845
143 Total	14300 OTHER ACCOUNTS RECEIVABLE	\$ 92,676,708	\$ 7,724,715	\$ 6,168,010	\$ 5,387,491	\$ 373,542	\$ 406,977	:	5 1,556,705	\$ 1,374,761 \$	181,945
182.3 Total	18230 OTHER REGULATORY ASSETS	\$ 3,868,188,989	\$ -	\$ -	\$ -	\$ - :	\$-	:	- 5	\$ - \$	-
184 Total	18400 CLEARING ACCOUNTS	\$ 199,291	\$ 199,291	\$ 158,453	\$ 137,653	\$ 9,856	\$ 10,944	:	40,838	\$ 36,082 \$	4,756
185 Total	18500 TEMPORARY FACILITIES	\$ -	\$ -	\$ -	\$ -	\$ - :	\$-	:	- 5	\$ - \$	-
186 Total	18600 MISCELLANEOUS DEFERRED DEBITS	\$ 52,088,824	\$ 102,318	\$ 102,318	\$ 89,153	\$ 6,275	\$ 6,890	:	- 5	\$ - \$	-
232 Total	23200 ACCOUNTS PAYABLE	\$ (564,969,573)	\$ (2,116,834)	\$ (1,683,057)	\$ (1,466,496)	\$ (103,225)	\$ (113,335) :	6 (433,777)	\$ (383,261) \$	(50,516)
253 Total	25300 OTHER DEFERRED CREDITS	\$ (323,410,463)	\$ -	\$ -	\$ -	\$ - :	\$-	:	- 5	\$ - \$	-
254 Total	25400 OTHER REGULATORY LIABILITIES	\$ (4,150,386,391)	\$ (9,270,208)	\$ (9,270,208)	\$ (8,031,022)	\$ (584,069)	\$ (655,116)	- S	\$ - \$	-
Total		\$ (1,025,493,415)	\$ (3,241,518)	\$ (4,429,710)	\$ (3,800,643)	\$ (291,809)	\$ (337,259)	5 1,188,192	\$ 1,049,164 \$	139,029

Case No. PU-23-___ Vol 3 III P9-3 Miscellaneous Debits Credits Page 2 of 10

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indication of the state of the sta	1 1033481 1 1033491 1 1033496 1 1033506 1 1033506 1 1033506 1 1033531 1 1033531 1 1033531 1 1033541 1 1033556 1 103556 1 103	1,939,120 1,360,792	2.136.147 1.412,111													Customer Bills Customer Bills Electric	EDirectud ETwoFactorAlloc ECustomerMN/SD/ND ECustomerMN/SD/ND				OCustomerMIN/SD/ND OCustomerMIN/SD/ND N/A		
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arban bargers shale arban bargers shale arban barger arban bargers barg	1033516 1033521 1033531 1033541 1033541 1033556 1033556 1033571	573.214 529.725 0			-					-					1 .	Customer Bills	EDirectMN EDirectMN	-	-		 GDirectMN N/A 	-	-
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the next the next the result next bits next bits n		529.725 0	-				-			-	16.372	i	0	1.259	0 -	N/A N/A	N/A N/A				- NA - NA		
Ush, Ming 12 12 Ush, Ming 12 12 Varian 1		0	475.438	574.613 361.1	411 605.084	569,465	454,244	\$36,954	330.614	442.149	407.544	442.205	479.517	477.605	0 -	N/A Electric		5 103	5 103		- NA - NA		-
Data Ming 12 12 Data Ming 12 12 12 Variano 12 <td></td> <td>1.100.007</td> <td></td> <td></td> <td></td> <td>1.727</td> <td>8,709,650</td> <td>29.329</td> <td>15.067</td> <td>101</td> <td>101</td> <td>(36.072)</td> <td>101</td> <td>5.103 (2.775) 3.783.937</td> <td>1 (2.775)</td> <td>Customer Bills N/A</td> <td>EDirectMN ECustomerMN/SD/ND N/A ECustomerMN/SD/ND</td> <td>(2.206)</td> <td>(1.922)</td> <td>(135)</td> <td></td> <td>(569)</td> <td>(502)</td>		1.100.007				1.727	8,709,650	29.329	15.067	101	101	(36.072)	101	5.103 (2.775) 3.783.937	1 (2.775)	Customer Bills N/A	EDirectMN ECustomerMN/SD/ND N/A ECustomerMN/SD/ND	(2.206)	(1.922)	(135)		(569)	(502)
Ush, Ming 12 12 Ush, Ming 12 12 Varian 1	1033576	2.187.802	1.111.158 2.322.043	1.051.876 1.181.2	1316.028	1.445.939	4,949,444	4.949.444	5.226.452	1.998.404	2.139.256	3.666.297 2.285.290	2.426.593	2.575.411	1 2.575.411	Customer Bills	ECostonerMN/SD/ND	2.047.663	1.784.188	125.587	(149) GCustomerMN/SD/ND - N/A 137.888 GCustomerMN/SD/ND	527.748	466.288
14.8. kbing 2 2 14.9. kbing 2 2 2 2 14.9. kbing 2	1033507	198.329 41.140	81.144 (73.493)	165.563 40.5 (36.109) (8.5	24 101.125 583) 4.966	12K683 51,671	95.802 906	139.769 2.670	25.618	102.966 (6.901)	123.741 31.743	80.156 45.754	7.963	115.237 6.719	1 115.237	Electric	EDirectMN EDerrandProd	115.237 6.719	115.237 5.821	423	- N/A 475 N/A	1.1	-
14.8. kbing 2 2 14.9. kbing 2 2 2 2 14.9. kbing 2	1033586	2.120 138.405	2.120	4.240 2.1 138.405 138.4 3.718.155 3.090.4	20 4.240 405 170.577	6.360	2.120 170.577	1.867.579	2.161.609	2.129 2.179.431	2.342.826	(38,644) 2,330,771 (8,921)	170.577	(459) 932.165 518.252	0 -	Electric N/A N/A	EDemandProd N/A N/A	(459)	(397)	(29)	(32) N/A - N/A - N/A		-
al blanes bla	3 1033601	1.107	1.041 915.565	1.415 1.4 1.058.358 1.185.7	433 948	869 547,880	1.289	1.460	1.723	1.204	1.588	1.871 223.886	2.148	1.392	1 1.392	Electric	EDirectMN	1.392	1.392	-	- N/A		-
Tay Salam 10 2000 Tay Salam 10 2000 <td< td=""><td>1039001</td><td>728.049</td><td>915.565</td><td>1.058.358 1.185.7</td><td>402.152</td><td>547.880</td><td>1,190,817</td><td>28/9, 520</td><td>207.545</td><td>257.943</td><td>150.811 800</td><td>223,896 800</td><td>157.005 800</td><td>490.821 91,786</td><td>0 -</td><td>N/A N/A N/A</td><td>N/A N/A</td><td></td><td></td><td></td><td>- NA - NA</td><td></td><td></td></td<>	1039001	728.049	915.565	1.058.358 1.185.7	402.152	547.880	1,190,817	28/9, 520	207.545	257.943	150.811 800	223,896 800	157.005 800	490.821 91,786	0 -	N/A N/A N/A	N/A N/A				- NA - NA		
balance 10 100 100 100 100	1041001	2.712.056	2.466.619 266,465	2.624.926 2.827/	2.193.920.	1.883.316	2.062.910	3.459.300	3.382.495	2.901.529	3.850.300	2.906.052	2.691.828	2.766.527 249.962 10.561.278 25.374 12,056,088	0 -	N/A N/A N/A	N/A N/A			-	- NA - NA		
CHARLENGING TO China - Apageri China - Apageri		-	200,403	200,035 233,0	06 247,176	240,746	1.885.686	12.915.626	34.204.490	24.197.380	21.677.319	42.416.109	261,686	10.561.278	0 -	NUA	N/A N/A			-	- NA - NA		-
Children Kingall Kg Constraint Constraint <t< td=""><td>3 1244016</td><td>48,780 8,299,137</td><td>45,750 8,299,137</td><td>48,780 48,0 8,299,137 8,299,1</td><td>137 2,000 137 8,299,137</td><td>2,000 8,299,137</td><td>2.000 18,042,270</td><td>2,000 18,042,270</td><td>18,042,270</td><td>2000 8,361,489</td><td>8,361,489</td><td>6,177 8,361,489</td><td>96.336 27,723,051</td><td>25.374 12,056,088</td><td>0 -</td><td>N/A N/A N/A</td><td>N/A N/A</td><td></td><td></td><td></td><td>- N/A - N/A - N/A - N/A - N/A - N/A - N/A</td><td></td><td></td></t<>	3 1244016	48,780 8,299,137	45,750 8,299,137	48,780 48,0 8,299,137 8,299,1	137 2,000 137 8,299,137	2,000 8,299,137	2.000 18,042,270	2,000 18,042,270	18,042,270	2000 8,361,489	8,361,489	6,177 8,361,489	96.336 27,723,051	25.374 12,056,088	0 -	N/A N/A N/A	N/A N/A				- N/A - N/A - N/A - N/A - N/A - N/A - N/A		
Inclusion Ind 1011 Status Status Status Status <td< td=""><td>1248101</td><td>5</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1</td><td>1 1</td><td>N/A Customer Bills N/A</td><td>N/A ECustomerMN/SD/ND N/A</td><td>1</td><td>0</td><td>. 0</td><td> N/A 0 GCustomerMN/SD/ND N/A </td><td></td><td>0</td></td<>	1248101	5												1	1 1	N/A Customer Bills N/A	N/A ECustomerMN/SD/ND N/A	1	0	. 0	 N/A 0 GCustomerMN/SD/ND N/A 		0
BALL OF BUILD ADDRESS PARE SAF Aut Color Description ANNIA 100 1000000000000000000000000000000000000	1248116	368,459	370,553	370,819 62,4	.24 61,290	93,537	101,643	130,843	133,361	198,192	211,013	225,957	290,254	201,720	0	N/A Customer Bills	N/A ECustomerMN/SD/ND				- N/A - OCustomerMIN/SD/ND		
Interface Intl Output Interface Intl Intl Intl Interface Intl Intl Intl Intl Interface Intl Intl Intl Intl Intl Interface Intl Intl Intl Intl Intl Intl Intl Intl Intl Intl Intl Intl	-	88,757,404	109,494,176	114.740.074 75.395.8	37. 39.095.580	72,852,471	116.734.294	109.050.072	104.370.026	\$3,306,757	89,259,452	103.913.852	75.149.369	92.676.708	7.724.715	•	-	6,168,010	5,587,491	373.542	406.977	1,556,705	1.374.761
Abox 1 Bits Bits <thbits< th=""> Bits Bits <t< td=""><td>SAP Acct</td><td>22.042</td><td>22.040</td><td>33.640</td><td></td><td>22.00</td><td>33.000</td><td>22.005</td><td></td><td>10 505</td><td>20.007</td><td>10.007</td><td>Marc</td><td>24 Mar</td><td></td><td>NA</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<></thbits<>	SAP Acct	22.042	22.040	33.640		22.00	33.000	22.005		10 505	20.007	10.007	Marc	24 Mar		NA							
SADIA (T) Bits Little 1000 ST 1000 ST 1000 ST 1000 ST 1000 ST 10	1151001	21.810.000	21.810.000	33,849 32,1 21,810.000 20.923,2	500 20.923.500	20.923.500	11.724.000	11.724.000	11.724.000	11344.250	11.344.250	29,795 11.344.250	11.287.500	31,716 16.053.288 (182.365)	0 -	N/A N/A	N/A N/A N/A			-	- NA - NA - NA		
Status Y 100 100 Inter dark Y 100 100 Inter dark Y 100 100 Inter dark Y 100 100 Status Y </td <td>1151031</td> <td>215.672</td> <td>(467,500) 154,055</td> <td>(467,500) 72,552 20.2</td> <td>500 (322.750) 592 17.960</td> <td>(\$22.750)</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>(1N2.365) 36.964 503.130</td> <td>0 -</td> <td>N/A N/A N/A</td> <td>N/A N/A N/A</td> <td></td> <td></td> <td>-</td> <td>- NA - NA - NA</td> <td></td> <td></td>	1151031	215.672	(467,500) 154,055	(467,500) 72,552 20.2	500 (322.750) 592 17.960	(\$22.750)		0	0	0		0	0	(1N2.365) 36.964 503.130	0 -	N/A N/A N/A	N/A N/A N/A			-	- NA - NA - NA		
Table Table Table Constraints Biology Boldson Constraints	1154006	15.324.139	13.832.009	13.832.009 16.636.5	93 17.972.086	16,687,881	16,116,033	13.832.009	13.832.009	13.832.009	13.832.009	13,930,830	13.832.009	14.883.971 945.513	0 -	N/A	N/A			-	- N/A		-
Reproduct Only Starburg VI 100 10000 Rest Dec Learn RES 10000 Rest Manger MI RES 10000 Rest Manger Mander Mark RES 100000 Rest Manger Mander Manger	1155001	107.924.923	97.713.354	94.624.234 89.988.2	226 84.081.133	72.585.504	48.831.610	1.250.000 34.907.742	38,466,544	31.576.165	24.480.571	1.250.000 17.327.368	9.420.036	945.513 57.840.570	0 -	N/A N/A N/A	N/A N/A			-	- N/A - N/A - N/A		-
Reported Profile 101 10100 Reported Profile 102 10000 Reported Profile 102 10000 <tr< td=""><td>1159001</td><td>28,641,831</td><td>27,161,274</td><td>25.929.479 24.667.5</td><td>539 30.159.208.</td><td>32,667.926</td><td>30.359.227</td><td>28.385.288</td><td>26,983.017</td><td>25,477,183</td><td>30.792.893</td><td>34.847.826 7.546.761</td><td>31,956,713</td><td>29.079.185 7.054.981</td><td>0 -</td><td>N/A N/A N/A</td><td>N/A N/A</td><td></td><td></td><td></td><td>- NA - NA</td><td></td><td></td></tr<>	1159001	28,641,831	27,161,274	25.929.479 24.667.5	539 30.159.208.	32,667.926	30.359.227	28.385.288	26,983.017	25,477,183	30.792.893	34.847.826 7.546.761	31,956,713	29.079.185 7.054.981	0 -	N/A N/A N/A	N/A N/A				- NA - NA		
100 100 100 100 100 100 100 100 100 100 100 100 100		6.417.413 713.402	6.417.413 713.402	6.417.413 6.793.8 713.402 713.4	62 6.793.862 402 713.402	6.793.862 713.402	7.170.311 713.402	7.170.311 819.532	7.170.311 802.789	7.546.761 756.577	7.546.761 710.350	663,487	619.387	7,054,581 720,456 38,885,644	0 -	NUA	N/A N/A				- NA - NA		
The USA Discrepting VI 100 1000 Control Frage Water Mark VI 100 1000	1160017	33,469,636	35.810.876	39.120.608 41.557.9	962 43.809.070 -	44,909,005	42.398.244	38.240.542	36.699.799	35.260.024	35.876.548	37.977.070	40.384.035	38.885.644	0 -	N/A N/A N/A	N/A N/A N/A N/A				- N/A - N/A - N/A - N/A - N/A		
The USA Disorder ST 100 1000 And Hong Watch Start T 100 1000 And Start Start Start T 100 1000 And Start	1160021	-	-	22.996.4	473 22.996.473	22.996.473	22,996,473	22.996.473	22.996.473	22.996.473	22,996,473	22.996.473	5,955,891	16.378.781	0 -	N/A N/A N/A	N/A N/A N/A				- N/A - N/A - N/A		
False 3* 100 1000 False 3* 100 100 False 3* 100 100 F	1160041						-				1				0 -	N/A	N/A				- N/A		
Pk μ AssiST Glass Trac-3p) [122] 100000 Strong Tail [123] 100001 Strong Tail [123] 110001 sink Rass ST [123] 110001 sink Rass ST [123] 110011 and Theorical Reserve Annel [123] 110011 diad Denotical Reserve Annel [123] 110111 diad Theorical Reserve Annel [123] 110111 diad Denotical Reserve Annel [123] 110101 diad Denotical Reserve Annel [123] 110010 diad Denotical Reserve Annel [123] 140010 diad Denotical Reserve Annel [123] 140010 Diadide Denotical [12] 140010 Diadide Denotical [12] 140010 Diadide Denotical [12] 140000 Diadide Denotical [12] 140000 Diadide Denotical [12] 140000 Diadide Denotical [12] 140000	1160047	47,461,291	46,320,057	. 39.292.8 43,837,200 41,650,9	829 43.331.847 912 39,622,149	47.933.168 37,651,136	53,453,435 35,450,855	53.332.878 68,736,315	52.785.224 66,170,335	52.073.427 63,480,199	46.682.331 61,035,160	41.165.986 58,403,566	35,009,081 55,229,622	35.773.862 51,157,600	0 -	N/A N/A	N/A N/A				- N/A - N/A		
c le g λ or S (C data Tara-ly) [22] 1100000 g d a h OF Bas C Canage [23] 1100000 g d a h OF Bas C Canage [23] 1100000 and Rass ST [23] 1100000 and Rass ST [23] 110000 and Rass ST [23] 110000 and Rass ST [23] 110100 and Most ST [23] 110100 and Most ST [23] 110100 and Most ST [23] 110100 and Const [23] 110100 and Const [23] 110100 and Const [23] 110000 110 Phone Const [23] 140000 110 Phone Const [23] 140000 121 140000 [24] 140000	1160061	89,452,685 869,490	77.854.897	63.830.095 53.213.0	25 42.299.361 0 0	26.482.115	14.662.044	13.644.901	5.899.376	2.178.749	0	2,836,751	15.569.734 1.907.000	31.160.537 520.649	0 -	N/A N/A N/A	N/A N/A N/A				- N/A - N/A - N/A		
Mail Interview Annull [152] 11111111 And DLT [152] 1411111 [152] 141111 Qualified Pravine LT [152] 1421011 [152] 1421011 Qualified Pravine LT [152] 1420011 [152] 1420011 Statist Pravine LT [152] 1420011 [152] 1420011 Statist Pravine LT [152] 1420011 [152] 1420011 Statist Pravine LT [152] 1420011 [152] 1420011 Dis Cast [152] 1420011 [152] 1420011 Dis Cast [152] 1420011 [152] 1420011 Dis Praving Cast Praving Pravin	1160081	44.924.155	51.432.068	57.363.648 1.007/	923 1.007.923	1.007.923	1.007.923	1.007.923	1.007.923	1.007.923	1.007.923	1.007.923	1.016.139	12.600.563	0 -	N/A	N/A N/A				- N/A - N/A		
alian dissolution factory Annual [152] [110]] alian dissolution factory Annual [152] [110]] syndhild mainel T [152] [140] syndhild Pravinel T [152] [140] size Advisit [152] [140] size Advisit [152] [140] size Advisit [152] [140] size Cata [153] [142]	1160091 1160092	622.181 9,698,163	622.181 9,698,163	622.181 622.1 9,690,058 9,690,0	181 622.181 058 9,690,058	622.181 9,690,058	622.181 9,690,058	622.181 8,467,458	622.181 8,467,458	622.181 8,467,458	622.181 8,467,458	622.181 8,467,458	880,436 8,467,458	12,600,983 642,046 9,127,028 6,718,269 205,773,941	0 -	N/A N/A	N/A N/A N/A N/A				- N/A - N/A - N/A - N/A		
Qualified Pression LT 122.31 14920001 Tief Pression LT 182.31 1492006 res Matical 182.31 1492006 ising Carta 182.31 1492006 DSM 182.31 1492016 Hold Press 1492016 1492016 Ha ADTU 192.31 1492026 Ha ADTU 192.31 1492026	3 1163001	5.298.055 209.978.329	4.856.241 209.273.605	4.414.427 7.477.4 208.568.880 207.864	22 7.081.175 155 207.159.430	6.654.551 206.454.705	8.238.578 205.749.990	7.397.588	6.724.450 204.370.196	7.840.968 203.680.304	7.167.830 202.990.412	6.494.691 202.300.520	7,691.520 201.610.628	6.718.269 205.773.941	0 -	N/A N/A					- N/A		
Qualified Pension LT 122.3 1492001 1166 Pension LT 182.3 1492006 reez Matrial 182.3 1492006 ico Casta 182.3 1492016 DSM 182.3 1492026	1311016	23.192.237 2.608.765.681	23.139.644 2.618.131.821	23.087.051 23.034.4 2.627.538.851 2.636.986.9	158 22.981.865 335 2.646.476.239	22.929.272 2.656.006.929	22.876.679 2.665.480.360	22.824.086 2.675.063.730	22.771.493 2.684.676.660	22.718.900 2.694.305.862	22.666.307 2.703.977.588	22.613.714 2.713.698.834	22.561.121 2.722.650.385	22.876.679 2.665.673.837	0 -	N/A N/A	N/A N/A				- N/A - N/A		
tion Costs 182.3 1402016 D SM 182.3 1401001 IR2.3 1401001 IR2.3 1401001 IR2.3 1400001 IR2.3 1400001 IR2.3 1400001 IR2.3 1400005 IR2.3 140005 IR2.3 14005 IR2.3 14005 IR2.3 14005 IR2.3 1405 IR2.3 1405	1402001	9.064 290.402.254	6.135 288.294.388	4.441 4.0 286.186.522 258.398.2	083 1.977 278 256.159.294	(128) 254.046.206	198.274 317.175.521	196.091 316.177.931	193,908 315,078,340	195.025 314.346.791	192.843 313.233.986	190.660 312.147.018	192.487 310.949.902	106.528 294.815.110	0 -	N/A N/A N/A	N/A N/A N/A				- N/A - N/A - N/A		
109 Flow thru Contra 182.3 1405006 Pint ADIT LT 182.3 1405008 reciption Deferral 182.3 1406006	1402011	26.334.848 (38.256.917)	26.495.428 (38.158.221)	26.656.008 26.816.5 (38.059.525) (8.710)	688 26.977.168 897) (8.612.680)	27.137.748 (8.514.464)	14.579.451 (57.283)	14.593.563 (840.017)	14.607.675 (1.520.751)	14.621.787 (2.205.536)	14.635.899 (2.886.974)	14.650.011 (3.568.413)	14.664.123 (4.249.316)	20.213.100 (11.972.384)	0 -	N/A	N/A	1			- N/A	1	-
109 Flow thru Contra 182.3 1405006 Pint ADIT LT 182.3 1405008 reciation Deferral 182.3 1406006	1403001	110.800.790	110,800,790	110.470.434 112.030	315 112.030.315	112.030.315	112,466,576	112.466.576	112,466,576	112.414.385	112.414.385	112.414.385	124.511.586	112.870.572	0 -	N/A N/A	N/A N/A	1	1		- N/A - N/A	1	
reciation Deferral 182.3 1406006	1405006	165,462 109,871,712	165.462 108.068.572	165.462 875.1 106.157.122 104.836.3	150 875.151	875,151	875.151	875.151 103.503.398	875.151 103.194.133	875.151 102.869.777	875.151	875.151 102.792.910	875.151	711.376	0 -	N/A N/A	N/A N/A N/A N/A				- N/A - N/A - N/A - N/A		
	1406005 1407001	5,785,992	5,744,064	5,702,137 5,660,2 31,310,939 29,785,4	309 5,618,282	5,576,354	5,534,427	5,492,499	5,450,572	5,408,644	5,366,717 26,734,349	5,324,789 26,734,349	5,282,862	711.376 104.417.477 5.534.427 28.729.272 3.153.544 20,062,082	0 -	N/A N/A N/A	N/A N/A				- N/A		
	1408001	4.571.436	4.571.436	4.571,436 3.529.7 23,356,653 21,442,1	770 3.321.436	3.279.796	2.962.040 19,478,906	2.738.094 19,478,906	2.549.558 19,478,906	2.348.973	2.228.721	2,179.527 17,515,658	2.143.843 15,426,946	3.153.544	0 -	N/A N/A	N/A N/A				- NA - NA		
tar Decomm 182.3 1413001	1410001	7.685.556	7,156,902	6.663.950 6.215.1	137 11 962 336	13.081.804	12 120 123	11,703,738	11,568,489	10.968.070	16,943,421	19,833,686	15,811,468		0 -	N/A	N/A				- N/A	1.1	1
True Up & Decoupling LT 182.3 1415002 consultd Euclids Sarchurae 182.3 1415005	3 1413001	813,863		- 16,913,8 693,468 633,1	153 11,275,902	5,637,951	449,770	1,261,718	2,058,447	219.937	203.660	187 173	172.482	11.681.198 2,857,529 440.728	0 -	N/A N/A N/A	N/A N/A				- N/A - N/A - N/A		
Rider 182.3 1415026	1413001 1414001 1415002	-	-			-	-	-				-			0	N/A N/A	N/A N/A	-	-	-	- NA - NA - NA		
	1413001 1414001 1415002 1415005 1415005					-	1		-						0 -	N/A N/A				-			
amic Roler 182,3 1415041 ner Ful Storage 182,3 1415041 perty Tax Deferral 182,3 1415046 F Eder 182,3 1415051 r Engy Stird Rd 182,3 1415051	1413001 1414001 1415002	1			- i -		1			1	2,499,424	2,729,816	5,671,742	\$38,537	0 -	N/A N/A	N/A N/A N/A N/A	-			- N/A - N/A - N/A - N/A		
F Roler 182.3 1415051 # Energy Sted Rd 182.3 1415061 1923 1415061	3 1413001 3 1414001 3 1415005 3 1415005 3 1415025 3 1415027 3 1415027 3 1415031 3 1415041						-								0 -	N/A	N/A				- NA - NA		
A Terminations LT 182.3 1419067 numission Cost Recovery Rider 182.3 1419081	1 1413001 1414001 1415002 1415005 1415027 1415031 1415031 1415045 1415045 1415051 1415051 1415061	1.011.001	1.376.838	. 24.525.1 1.449.095 1.352.3		23.706.324 1.459.615	23,296,895 1.526,869	22.887.466 1.655.726	22.478.038 1.745.116	22.068.609 1.875.204	21.659.181 1.910.174	21.249.752 1.994.699	21.356.196 2.087.858	17.487.953 1.623.117	0 -	N/A N/A	N/A N/A				- N/A - N/A		
er Reg Amet I T 182.3 1415092	1 1413001 1414001 1415002 1415002 1415005 1415027 1415031 1415045 1415045 1415051 1415051 1415051 1415067 1415067	1.251.001	56.635.895	50.163.522 1.230.2	296 1.146.302	1.062.308	957.828	873,834	789,840	705,861	621.852	565.584	9.292.497	14.396.453 1.347.265	0 -	N/A N/A N/A	N/A N/A N/A				- N/A - N/A - N/A		
d Recovery 182.3 1415095	1 4413001 1 4414001 1 4415002 1 4415002 1 4415002 1 4415026 1 4415027 1 4415031 1 4415046 1 4415067 1 4415067 1 4415067 1 4415066 1 4415002 1 4415005 1 4415005	63.108.269	1.656.178 10.841.022	1.604.328 1.552.4 4.114.256 4.198.2	.78 1.500.628 299 4.255.074	1.448.778 4.278.073	1.396.928	1.345.078	1.293.228	1.241.378	1.189.528	1.137.678	440.218	1.347.265 3.480.001	0 - 0 -	N/A	N/A				- N/A		
memission Cost Recovery Rider 182.3 1417001 te Commission Adjustment 182.3 1418006	1413001 1414001 1415005 1415005 1415005 1415005 1415005 1415001 1415005 1415005 1415005 1415005 1415005 1415005 1415005 1415005 1415005	63.108.269 1.708.028 17.553.295	3.343.250	3.343.250 3.330.2	250 3.330.250	3.330.250	3.160.250	3.160.250	3.160.250	3.127.250	3.127.250	3.127.250	3.094.250	3.229.019	0 -	N/A N/A	N/A N/A				- N/A - N/A		
inernission Formula Rates 182.3 1419001 182.3 Rectaus	1413001 1414001 1415005 1415005 1415005 1415027 1415021 1415021 1415031 1415046 1415046 1415051 1415061 1415061 1415061 1415064 1415064 1415064	63.108.259 1.708.028 17.553.295 3.343.250	0.246.237	10.146.874 7.282.5	11 7.682.599	8,095,080	6,856,386	8.009.239	8,479,696	7,548,515	7.665,758	8,190,662	7,489,258	7.875.558 33.685 3,868,188,969	0 -	N/A	N/A N/A				- N/A		

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					Vol 3 III P9	Case No. PU-23 -3 Miscellaneous Debits Credits
Transmission	222 2241001 (18.046.746) 232 2241016 . 232 2241011 1.747 232 2241016 18.074 232 2241016 18.074 232 2241021 0.065 232 2241003 0.0654 232 2242004 . 232 2243005 . 232 2243006 . 232 2243006 . 232 2243006 . 232 2243006 . 232 2243006 . 232 2343001 (160.(23))	1 1				Page 4 of 10
Rector Retring the First Rector Rest of the Section	Bit LaP and 201 2020 2	Absolute Absolute	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	123 10 0 NA NA NA 4.32,5671 0 - NA NA 10 - NA NA 10 - NA NA 110 - NA NA 111 - NA NA 111 - NA NA 112 - NA NA 113 - - NA		
R. Device of the second s	Mill LaP Aut Bit 101 LaP Aut Dial and Dial 101 Lab Aut Dial Aut 102 Lab Aut Dial Aut 103 Lab Aut Dial Aut 103 Lab Aut Dial Aut	Ability method		(1)1000000 · NA NA (1)1100000 · · NA NA (1)1100000 · · NA NA (1)110000 · ·		

Xcel Energy 2024 Budget Allocations

Method	Electric	Gas	Check
3 Factor	93.1721%	6.8279%	100.00%
Customer Bills	79.5082%	20.4918%	100.00%
Labor	0.0000%	0.0000%	0.00%
PTDG	91.7300%	8.2700%	100.00%
N/A	0.00%	0.00%	Logic
Electric	100.00%	0.00%	Logic
Gas	0.00%	100.00%	Logic

Northern States Power (MN) 2024 Budget Allocations

	MN	ND	SD	Total	
ECustomerMN/ND	3.5893%	96.4107%		100.0000%	ECustomerMN/ND
ECustomerMN/SD	7.1847%		92.8153%	100.0000%	ECustomerMN/SD
ECustomerMN/SD/ND	87.1329%	6.1332%	6.7339%	100.0000%	ECustomerMN/SD/ND
ECustomerND/SD	5.5049%	45.0418%	49.4533%	100.0000%	ECustomerND/SD
EDemandProd	86.6326%	6.3005%	7.0669%	100.0000%	EDemandProd
EDemandTran	86.6326%	6.3005%	7.0669%	100.0000%	EDemandTran
EBadDebt	88.0641%	5.7946%	6.1413%	100.0000%	EBadDebt
EDirectMN	100.0000%			100.0000%	EDirectMN
EDirectND		100.0000%		100.0000%	EDirectND
EDirectSD			100.0000%	100.0000%	EDirectSD
EEnergy	86.4137%	6.6751%	6.9112%	100.0000%	EEnergy
ETwoFactorAlloc	86.7829%	6.2502%	6.9669%	100.0000%	ETwoFactorAlloc
N/A				0.0000%	E Open Line
E Open Line				0.0000%	E Open Line
E Open Line				0.0000%	E Open Line
GCommodityStudy	85.2189%	14.7811%		100.0000%	GCommodityStudy
GCustomerMN/ND	21.6829%	78.3171%		100.0000%	GCustomerMN/ND
GCustomerMN/SD	0.0000%	0.0000%	0.0000%	0.0000%	GCustomerMN/SD
GCustomerMN/SD/ND	88.3543%	11.6457%	0.0000%	100.0000%	GCustomerMN/SD/ND
GCustomerSD/ND	0.0000%	0.0000%	0.0000%	0.0000%	GCustomerSD/ND
GDemandStudy	87.3669%	12.6331%		100.0000%	GDemandStudy
GDesignDayDemand	86.8025%	13.1975%		100.0000%	GDesignDayDemand
GDirectMN	100.0000%			100.0000%	GDirectMN
GDirectND		100.0000%		100.0000%	GDirectND
GDirectSD			100.0000%	100.0000%	GDirectSD
GLimitedFirm/Standby	87.9165%	12.0835%		100.0000%	GLimitedFirm/Standby
GLoadDispatch	88.0158%	11.9842%	0.0000%	100.0000%	GLoadDispatch
GPGATrueUpStudy	88.0400%	11.9600%		100.0000%	GPGATrueUpStudy
GLabor				0.0000%	
GBad Debt	86.9120%	13.0880%		100.0000%	GBadDebt

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Line				NSPM ND (Gas Retail		
No.	NSPM - Driver 00 Report 5yr ALL IN	Dec - 2023	Dec - 2024	Dec - 2025	Dec - 2026	Dec - 2027	Dec - 2028
1	Composite Income Tax Rate						
2	State Tax Rate	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%
3	Federal Statuatory Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
4	Federal Effective Tax Rate	20.09%	20.09%	20.09%	20.09%	20.09%	20.09%
5	Composite Tax Rate	24.40%	24.40%	24.40%	24.40%	24.40%	24.40%
6	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837	1.322837	1.322837
7							
8	Weighted Cost of Capital	D	D	D	D	5	D
9	Active Rates and Ratios Version	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed
10	Cost of Short Term Debt	5.56%	7.72%	3.53%	3.33%	3.63%	3.71%
11	Cost of Long Term Debt	4.34%	4.54%	4.48%	4.52%	4.56%	4.56%
12	Cost of Common Equity	10.20%	10.20%	10.20%	10.20%	10.20%	10.20%
13	Ratio of Short Term Debt	0.82%	0.12%	1.35%	0.95%	0.46%	0.46%
14	Ratio of Long Term Debt	46.68%	47.38%	46.11%	46.50%	46.99%	46.98%
15	Ratio of Common Equity	52.50%	52.50%	52.54%	52.55%	52.55%	52.56%
16	Weighted Cost of STD	0.05%	0.01%	0.05%	0.03%	0.02%	0.02%
17	Weighted Cost of LTD	2.03%	2.15%	2.07%	2.10%	2.14%	2.14%
18	Weighted Cost of Debt	2.08%	2.16%	2.12%	2.13%	2.16%	2.16%
19	Weighted Cost of Equity	5.36%	5.36%	5.36%	5.36%	5.36%	5.36%
20	Required Rate of Return	7.44%	7.52%	7.48%	7.49%	7.52%	7.52%
21							
22	Rate Base						
23	Plant Investment						
24	Depreciation Reserve	-	-	-	-	-	-
25	Net Utility Plant						
26	CWIP						
27							
28	Accumulated Deferred Taxes						
29	DTA - NOL Average Balance						
30	DTA - Federal Tax Credit Average Balance	<u>-</u>	<u>-</u>	-	<u>-</u>	-	-
31	Total Accum Deferred Taxes						
32							
33	Cash Working Capital						
34	Materials and Supplies						
35	Fuel Inventory						
36	Non-plant Assets and Liabilities						
37	Customer Advances						
38	Customer Deposits						
39	Prepaids and Other	139,029	139,029	139,029	139,029	139,029	139,029
40	Regulatory Amortizations	-	-	-	-	-	-
41	Total Other Rate Base Items	139,029	139,029	139,029	139,029	139,029	139,029
42 43	Total Rate Base	139,029	139,029	139,029	139,029	139,029	139,029

44	Ou suching Devenues						
45 46	Operating Revenues Retail						
46 47	Interdepartmental						
47	Other Operating Rev - Non-Retail						
48 49		-	-	-	-	-	-
49 50	Total Operating Revenues						
50	Evenencer						
52	Expenses Operating Expenses:						
52	Fuel						
55 54	Deferred Fuel						
54 55	Variable IA Production Fuel						
55	Purchased Energy - Windsource	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
57	Fuel & Purchased Energy Total	<u>u</u>	<u>u</u>	<u>u</u>	<u>u</u>	<u>u</u>	<u>u</u>
58	Production - Fixed						
58	Production - Fixed IA Investment						
59 60	Production - Fixed IA Investment						
61	Production - Variable						
62	Production - Variable IA O&M						
63	Production - Variable in Owin	<u>0</u>	0	0	<u>0</u>	<u>0</u>	0
64	Production Total	<u>u</u>	<u>0</u>	<u>0</u>	<u>u</u>	<u>u</u>	<u>0</u>
65	Regional Markets						
66	Transmission IA						
67	Transmission						
68	Distribution						
69	Customer Accounting						
70	Customer Service & Information						
70	Sales, Econ Dvlp & Other						
72	Administrative & General	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
73	Total Operating Expenses	<u>u</u>	<u>u</u>	<u>u</u>	<u>u</u>	<u>u</u>	<u>u</u>
74							
75	Depreciation						
76	Amortization						
77							
78	Taxes:						
79	Property Taxes						
89	Income Before Taxes						
80 81 82 83 84 85 86 87 88 88	ITC Amortization Deferred Taxes Deferred Taxes - NOL Less State Tax Credits deferred Less Federal Tax Credits deferred Deferred Income Tax & ITC Payroll & Other Taxes Total Taxes Other Than Income						

89 Income Before Taxes

90 Total Operating Revenues

91 less: Total Operating Expenses

92	Book Depreciation							
93	Amortization							
94	Taxes Other than Income	-	_	_	_	_	-	
95	Total Before Tax Book Income							
96								
97	Tax Additions							
98	Book Depreciation							
99	Deferred Income Taxes and ITC							
100	Nuclear Fuel Burn (ex. D&D)							
101	Nuclear Outage Accounting							
102	Avoided Tax Interest							
103	Other Book Additions	-	-	-	-	-	-	
104	Total Tax Additions							
105								
106	Tax Deductions							
107	Total Rate Base	139,029	139,029	139,029	139,029	139,029	139,029	
108	Weighted Cost of Debt	2.08%	2.16%	<u>2.12%</u>	2.13%	2.16%	2.16%	
109	Debt Interest Expense	2,892	3,003	2,947	2,961	3,003	3,003	
110	Nuclear Outage Accounting							
111	Tax Depreciation and Removals							
112	NOL Utilized / (Generated)							
113	Other Tax / Book Timing Differences	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
114	Total Tax Deductions	2,892	3,003	2,947	2,961	3,003	3,003	
115								
116	State Taxes							
117	State Taxable Income	(2,892)	(3,003)	(2,947)	(2,961)	(3,003)	(3,003)	
118	State Income Tax Rate	4.31%	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>	
119	State Taxes before Credits	(125)	(129)	(127)	(128)	(129)	(129)	
120	Less State Tax Credits applied	-	-	-	-	-	-	
121	Total State Income Taxes	(125)	(129)	(127)	(128)	(129)	(129)	
122								
123	Federal Taxes							
124	Federal Sec 199 Production Deduction							
125	Federal Taxable Income	(2,767)	(2,874)	(2,820)	(2,834)	(2,874)	(2,874)	
126	Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	21.00%	21.00%	21.00%	<u>21.00%</u>	
127	Federal Tax before Credits	(581)	(603)	(592)	(595)	(603)	(603)	
128	Less Federal Tax Credits	-	-	-	-	-	-	
129	Total Federal Income Taxes	(581)	(603)	(592)	(595)	(603)	(603)	
130								
131	Total Taxes							
132	Total Taxes Other than Income							
133	Total Federal and State Income Taxes	(706)	(733)	(719)	(723)	(733)	(733)	
134	Total Taxes	(706)	(733)	(719)	(723)	(733)	(733)	
135								
136	Total Operating Revenues							
137	Total Expenses	(706)	(733)	(719)	(723)	(733)	(733)	
138								
139	AFDC Debt							

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140 AFDC Equity

140	Albertquity						
141							
142	Net Income	706	733	719	723	733	733
143							
144	Rate of Return (ROR)						
145	Total Operating Income	706	733	719	723	733	733
146	Total Rate Base	139,029	<u>139,029</u>	<u>139,029</u>	<u>139,029</u>	<u>139,029</u>	<u>139,029</u>
147	ROR (Operating Income / Rate Base)	0.51%	0.53%	0.52%	0.52%	0.53%	0.53%
148							
149	Return on Equity (ROE)						
150	Net Operating Income	706	733	719	723	733	733
151	Debt Interest (Rate Base * Weighted Cost of Debt)	(2,892)	(3,003)	(2,947)	(2,961)	(3,003)	(3,003)
152	Earnings Available for Common	(2,186)	(2,270)	(2,228)	(2,239)	(2,270)	(2,270)
153	Equity Rate Base (Rate Base * Equity Ratio)	72,990	72,990	73,046	73,060	73,060	<u>73,073</u>
154	ROE (earnings for Common / Equity)	(3.00%)	(3.11%)	(3.05%)	(3.06%)	(3.11%)	(3.11%)
155							
156	Revenue Deficiency						
157	Required Operating Income (Rate Base * Required Return)	10,344	10,455	10,399	10,413	10,455	10,455
158	Net Operating Income	706	733	719	723	733	733
159	Operating Income Deficiency	9,638	9,722	9,680	9,691	9,722	9,722
160							
161	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837	1.322837	1.322837
162	Revenue Deficiency (Income Deficiency * Conversion Fact	12,749	12,861	12,805	12,819	12,861	12,861
163							
164	Total Revenue Requirements						
165	Total Retail Revenues						
166	Revenue Deficiency	<u>12,749</u>	<u>12,861</u>	<u>12,805</u>	<u>12,819</u>	<u>12,861</u>	<u>12,861</u>
167	Total Revenue Requirements	12,749	12,861	12,805	12,819	12,861	12,861
168							

Northern States Power Company Gas Utility - Lead Lag Study for Calendar Year 2022 Cash Working Capital 12 Months Ended December 31, 2022

Description	2022 North Dakota Jurisdiction Days	
evenue Lag Days		
Computer Billing	40.61	
Manual Billing	40.61	
Late Payment	0.00	
Connect and Trouble Charges	40.61	
Distribution Associated Revenues	40.61	
Extension Surcharge	40.61	
Gas Agreement	56.18	
Limited Firm Availability	n/a	
AES Gas Reimbursements - Meters	62.00	
Capacity Reservations	32.55	
Gas Loss Reimbursements	111.50	
ayment Lead Days		
Purchased Gas	37.670	
Labor and Related Costs		
Regular Payroll	12.110	
Incentive Compensation	251.960	
Pension and Benefits	37.290	
State Sales Taxes on Customer Billings-Minnesota	35.250	Electric/Gas
State Sales Taxes on Customer Billings-North Dakota	45.780	Electric/Gas
State Sales Taxes on Customer Billings-South Dakota	40.100	Electric Only
Employer's Payroll Taxes	28.070	
All Other Operating Expenses	30.710	
Property Taxes-All States	354.810	
Gross Earnings (Franchise Fees) Taxes		
Gas - Minnesota	59.880	
Gas - North Dakota	38.600	
Federal Income Taxes	37.250	
- · · · · · · · · · · · · · · · · · · ·	28.750	
State Income Taxes-Minnesota		

Number of Days in the Year

365

City Fees Estimate for Cash working Capital

This analysis is designed to estimate the 2024 test year city fee collections. The estimated city fee level is then input into the cash working capital calculation in RIS. The Company collects city fees from customers and remits the fee collections to the various government authorities. The Company has use of the cash proceeds for the time of collection to the time the funds are remitted. The cash working capital calculation recognizes this use of customer funds in determining the Cash Working Capital value in Rate Base.

Northern States Power Company

State of North Dakota Estimate of Gross Earnings/Franchise Fees for Gas Utility Test Year 2024

Gas Franchise Fees from 2022 Actuals: State of North Dakota	\$ 2,566,689	А
Actuals Bayamung 2022		
<u>Actuals - Revenues - 2022</u> North Dakota Gas Jurisdiction	\$ 139,012,407	В
2022 Franchise Fees as a Percent of Gas Revenues: North Dakota Gas Jurisdiction	1.8464%	C = A/B
<u>Revenues - 2024 Test Year</u> North Dakota Gas Jurisdiction	\$ 89,990,060	D
Estimated 2024 Test Year Fees	\$ 1,661,553	C * D

2022 Franchise Fees Collected

Jurisdiction	<u>Jan</u>	<u>Feb</u>	Mar	<u>Apr</u>	May	<u>Jun</u>	<u>Jul</u>	Aug	<u>Sep</u>	<u>Oct</u>	Nov	Dec	<u>Total</u>
FARGO (CITY)	236,187.10	218,579.68	209,773.47	125,403.82	93,573.58	64,541.62	50,099.87	51,655.13	60,422.64	66,868.77	100,164.24	186,982.82	1,464,252.74
WEST FARGO (CITY)	60,666.40	74,672.29	52,207.26	33,250.74	25,422.43	18,276.32	14,178.21	16,318.84	15,899.53	20,748.36	25,127.71	52,035.18	408,803.27
CASSELTON (CITY)	5,439.78	4,378.04	4,771.04	2,438.99	2,379.37	2,233.72	1,354.83	1,305.32	1,528.72	1,617.64	3,000.23	4,668.70	35,116.38
GRAND FORKS (CITY)	103,635.10	92,622.19	100,507.43	54,649.74	41,316.41	28,377.91	18,823.00	20,091.94	21,381.11	27,437.28	43,317.89	79,070.98	631,230.98
HORACE (CITY)	3,808.42	4,404.97	4,147.11	2,803.46	2,152.90	1,312.94	992.83	1,618.15	1,104.36	1,720.64	326.73	2,893.35	27,285.86
	409,736.80	394,657.17	371,406.31	218,546.75	164,844.69	114,742.51	85,448.74	90,989.38	100,336.36	118,392.69	171,936.80	325,651.03	2,566,689.23

Northern States Power Company

2024 ND State Gas Revenues

Financial Category	Record Type	Account	Natural Account	Detailed Driver	Recovery Method	NSPM ND Gas Retail YTD-Dec - 2024
RevR-Revenue Retail	NSPM-Gas Revenue	48000-Gas Sales at Present Rates	4350002:Retail Billed Res Commodity Gas	Retail Revenue	Base Rates	14,671,197
RevR-Revenue Retail	NSPM-Gas Revenue	48000-Gas Sales at Present Rates	4350052:Retail SM Billed Commodity Gas	Retail Revenue	Base Rates	12,768,665
RevR-Revenue Retail	NSPM-Gas Revenue	48000-Gas Sales at Present Rates	4350202:Retail Interruptible Billed Commodity Gas	Retail Revenue	Base Rates	1,812,170
RevR-Revenue Retail	NSPM-Gas Revenue	48930-Gas Transportation Revenues	4420052:Retail Billed Transport Large Firm Commodity Ga	s Retail Revenue	Base Rates	1,333,521
RevR-Revenue Retail	NSPM-Gas Revenue				Subtotal NSPM-Gas Revenue	30,585,554
RevR-Revenue Retail	NSPM-Gas Revenue Fuel	48000-Gas Sales at Present Rates	4350004:Retail Billed Res Fuel Gas	Fuel Clause Recovery	Fuel Clause	20,945,601
RevR-Revenue Retail	NSPM-Gas Revenue Fuel	48000-Gas Sales at Present Rates	4350054:Retail SM Billed Fuel Gas	Fuel Clause Recovery	Fuel Clause	31,124,668
RevR-Revenue Retail	NSPM-Gas Revenue Fuel	48000-Gas Sales at Present Rates	4350204:Retail Interruptible Billed Fuel Gas	Fuel Clause Recovery	Fuel Clause	7,334,238
RevR-Revenue Retail	NSPM-Gas Revenue Fuel				Subtotal NSPM-Gas Revenue Fuel	59,404,507
RevNR-Revenue Non-retail	NSPM-Connect Smart	48940-Gas Connect Smart Revenue	0-Empty	Non-Retail Revenue	Base Rates	3,639
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48710-Gas Late Payment Charges	4490021:Late Payment Fees - Gas C&I	Other Revenue : Late Payments	Base Rates	23,004
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48710-Gas Late Payment Charges	4490026:Late Payment Fees - Gas Res	Other Revenue : Late Payments	Base Rates	158,196
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48801-Gas Connection Charges	4490091:Customer Connection Gas	Connection Charge	Base Rates	119,988
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48802-Gas NSF Check Charges	4490101:Return Check Charge Gas	Other: Other Revenue	Base Rates	7,188
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48805-Gas Miscellaneous Revenues	4490111:Other Misc Service Revenue Gas	Non-Retail Revenue	Base Rates	(2,964)
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48902-Firm Transportation NL G	4490131:Limited Firm Standby Gas	Limited Firm	Base Rates	26,584
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48910-Gas Interchange Revenue	4490081: Interchange Gas	Gas Interchange	Base Rates	65,925
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48920-Gas Damage Claim Revenue	4490201:Other Gas Revenue	Non-Retail Revenue	Base Rates	64,560
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	49508-Gas Other Operating Revenues	4490181:LPG Gas	Propane Sales	Base Rates	3,167
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other				Subtotal NSPM-Gas Revenue Othe	469,287

90,459,347

Total

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Xcel Energy Natural Gas Utility - State of North Dakota **Present Revenues by Customer Class** TY 2024

Customer Class	Base Revenue		Fuel Revenue		Total Revenues	Sales (Thm)	
Residential Service	\$	14,671,197	\$ 20,945,601	\$	35,616,798	42,851,288	
Commercial and Industrial Service	\$	12,768,665	\$ 31,124,668	\$	43,893,333	64,188,706	
Small Interruptible Service	\$	615,678	\$ 1,856,786	\$	2,472,464	4,974,676	
Large Interruptible Service	\$	1,196,492	\$ 5,477,452	\$	6,673,944	14,675,116	
Interruptible Transportation Service	\$	26,250	\$ -	\$	26,250	974,595	
Firm Transportation Service	\$	1,307,271	\$ -	\$	1,307,271	15,714,397	
Total	\$	30,585,554	\$ 59,404,507	\$	89,990,060	143,378,778	

Northern States Power Company 2024 ND State Other Gas Revenues

Financial Category	Record Type	Account	Natural Account	Detailed Driver	Recovery Method	YTD-Dec - 2024 NSPM ND Gas Retail
RevNR-Revenue Non-retail RevNR-Revenue Non-retail	0-Empty 0-Empty	NSPM-Connect Smart NSPM-Connect Smart	48940-Gas Connect Smart Revenue	Non-Retail Revenue	Base Rates Subtotal NSPM-Connect Smart	3,639 3,639
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48710-Gas Late Payment	4490021:Late Payment Fees - Gas C&I	Other Revenue : Late Par	y Base Rates	23,004
RevNR-Revenue Non-retail	4490021:Late Payment Fees - Gas C&I	NSPM-Gas Revenue Othe	r		Subtotal NSPM-Gas Revenue Other	23,004
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48710-Gas Late Payment	4490026:Late Payment Fees - Gas Res	Other Revenue : Late Par	y Base Rates	158,196
RevNR-Revenue Non-retail	4490021:Late Payment Fees - Gas C&I	NSPM-Gas Revenue Othe	r		Subtotal NSPM-Gas Revenue Other	158,196
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48801-Gas Connection Ch	n 4490091:Customer Connection Gas	Connection Charge	Base Rates	119,988
RevNR-Revenue Non-retail	4490091:Customer Connection Gas	NSPM-Gas Revenue Othe	er		Subtotal NSPM-Gas Revenue Other	119,988
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48802-Gas NSF Check Cha	a 4490101:Return Check Charge Gas	Other: Other Revenue	Base Rates	7,188
RevNR-Revenue Non-retail	4490101:Return Check Charge Gas	NSPM-Gas Revenue Othe	er		Subtotal NSPM-Gas Revenue Other	7,188
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48805-Gas Miscellaneous	s 4490111:Other Misc Service Revenue Gas	Non-Retail Revenue	Base Rates	-2,964
RevNR-Revenue Non-retail	4490111:Other Misc Service Revenue Gas	NSPM-Gas Revenue Othe	er		Subtotal NSPM-Gas Revenue Other	-2,964
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48902-Firm Transportatic	o 4490131:Limited Firm Standby Gas	Limited Firm	Base Rates	26,584
RevNR-Revenue Non-retail	4490131:Limited Firm Standby Gas	NSPM-Gas Revenue Othe	er		Subtotal NSPM-Gas Revenue Other	26,584
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48910-Gas Interchange R	(4490081: Interchange Gas	Gas Interchange	Base Rates	65,925
RevNR-Revenue Non-retail	4490081: Interchange Gas	NSPM-Gas Revenue Othe	er		Subtotal NSPM-Gas Revenue Other	65,925
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48920-Gas Damage Claim	n 4490201:Other Gas Revenue	Non-Retail Revenue	Base Rates	64,560
RevNR-Revenue Non-retail	4490201:Other Gas Revenue	NSPM-Gas Revenue Othe	er		Subtotal NSPM-Gas Revenue Other	64,560
RevNR-Revenue Non-retail RevNR-Revenue Non-retail	NSPM-Gas Revenue Other 4490181:LPG Gas	49508-Gas Other Operati NSPM-Gas Revenue Othe		Propane Sales	Base Rates Subtotal NSPM-Gas Revenue Other	3,167 3,167

Total Gas Other Revenues

Xcel Energy 2022 Actuals Connect Smart 2022 Actual Below the Line Revenues Adjustment to Other Electric Operating Revenues FERC account FERC 456

2022 Actual

Expense

Other Gas Operating Revenues for net impact of Misc. businesses	\$	31,247		\$	27,608	\$	3,639			
Adjustment to FERC account 456 - Other Electric Operating Revenues for net impact of Misc. businesses Adjustment to FERC account 495 -	\$	88,347		\$	76,980	\$	5,419	\$	5,949	
ADJUSTMENT Description	NSP Minnesota Company	y Total	Elec.		Minnesota	Norti	h Dakota	Sout	h Dakota	Wholesale
2024 Budget									197,084	119,594
Power Solutions NSP MN	Revenues from CFM		417	Rev f	rom Non-Utility	Non-l	Jtility		0	
MKT InfoWise GX Meter MN	Revenues from CFM		417	Rev f	rom Non-Utility	Non-l	Jtility		0	
Revenues ConnectSmart MN Co	Revenues from CFM		417	Rev f	rom Non-Utility	Non-l	Jtility		197,084	
									77,490	
463073 MKT ConnectSmart MN Co	NSPM NonReg Exp-Sherco LPI		417.1	Exp f	rom Non-Utility	Non-l	Jtility		0	
463073 MKT ConnectSmart MN Co	Connect Smart - NSPM		417.1	Exp f	rom Non-Utility	Non-l	Jtility		77,490	

\$ 119,594

2022 Actuals

Spread Connect Smart Margin amount to all Jurisdictions

Based on	Customers
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	Customers	Percentage	
MN State Electric	1,342,634	64.50%	\$ 77,140.58
ND State Electric	95,463	4.59%	\$ 5,484.79
SD State Electric	100,611	4.83%	\$ 5,780.57
MN State Gas	480,711	23.09%	\$ 27,619.09
ND State Gas	62,126	2.98%	\$ 3,569.43
Total			
	2,081,545	100.00%	

2023 -2027 Customer

2023 Budget (we use 2022 Actual connect smart figures, because we only get Connect smart numbers based off of actual

data). But, we use allocators from each budget year.

	2024 Budget updated in Aug 23		2024	
	Customers	Percentage	Customers Pe	rcentage
MN State Electric	1,368,143	64.37%	1,368,143	64.37%
ND State Electric	96,302	4.53%	96,302	4.53%
SD State Electric	105,734	4.97%	105,734	4.97%
MN State Gas	490,673	23.08%	490,673	23.08%
ND State Gas	64,674	3.04%	64,674	3.04%
Total	2,125,526	100.00%	2,125,526	100.00%

Adjusted O&M Expense

	20	23 Current Year			2024 Test Year	
	Total	ND Gas	Other	Total	ND Gas	Other
Operating Expenses - Purchased Gas	525,939,106	78,204,028	447,735,078	408,588,720	58,154,507	350,434,214
Operating Expenses - Gas Production & Storage	11,473,140	2,524,430	8,948,709	10,227,560	2,300,175	7,927,384
Operating Expenses - Gas Transmission	1,475,429	176,818	1,298,611	2,464,422	295,341	2,169,080
Operating Expenses - Gas Distribution	46,709,870	5,457,428	41,252,443	44,727,580	5,281,806	39,445,774
Operating Expenses - Customer Accounting	13,379,269	1,509,219	11,870,050	12,680,004	1,353,626	11,326,378
Operating Expenses - Customer Service & Information	23,186,662	128,557	23,058,105	24,149,917	151,761	23,998,156
Operating Expenses - Sales, Econ Dvlp & Other	(48,596)	(3,244)	(45,352)	59,735	9,458	50,277
Operating Expenses - Administrative & General	<u>28,252,469</u>	<u>3,391,153</u>	<u>24,861,316</u>	<u>31,211,444</u>	<u>3,473,555</u>	<u>27,737,890</u>
Total	650,367,349	91,388,389	558,978,960	534,109,382	71,020,229	463,089,153

Unadjusted O&M Expense

Perperting Line Derept of Perperting Line	20	23 Current Year			2024 Test Year	
Reporting Line Parent of Reporting Line	Total	ND Gas	Other	Total	ND Gas	Other
Operating Expenses - Purchased Gas	525,939,106	78,204,028	447,735,078	408,588,720	58,154,507	350,434,214
Operating Expenses - Gas Production & Storage	11,473,140	2,524,430	8,948,709	10,227,560	2,300,175	7,927,384
Operating Expenses - Gas Transmission	1,475,429	176,818	1,298,611	2,464,422	295,341	2,169,080
Operating Expenses - Gas Distribution	46,709,870	5,457,428	41,252,443	44,727,580	5,281,806	39,445,774
Operating Expenses - Customer Accounting	13,379,269	1,509,219	11,870,050	12,644,709	1,318,331	11,326,378
Operating Expenses - Customer Service & Information	23,206,887	148,583	23,058,304	24,189,917	191,761	23,998,156
Operating Expenses - Sales, Econ Dvlp & Other	(60,833)	(6,344)	(54,489)	43,076	5,071	38,006
Operating Expenses - Administrative & General	29,151,369	<u>3,485,987</u>	25,665,382	<u>32,302,121</u>	<u>3,593,457</u>	<u>28,708,665</u>
Total	651,274,237	91,500,149	559,774,088	535,188,106	71,140,449	464,047,657

Northern States Power Company State of North Dakota Gas Jurisdiction 2024 Test Year

Purchased Gas Expense

Perceting Line	Natural Account	20	023 Current Year			2024 Test Year	
Reporting Line	Natural Account	Total	ND Gas	Other	Total	ND Gas	Other
Purchased Gas	Commodity-3rd Party Storage Contract	9,903,676	1,463,872	8,439,804			
Purchased Gas	Demand-3rd Party Storage Contract	5,451,554	805,800	4,645,754			
Purchased Gas	Gas From Storage Commodity	80,368,607	11,879,364	68,489,243			
Purchased Gas	Gas From Storage Demand	5,451,554	805,800	4,645,754			
Purchased Gas	Gas To Storage Commodity	(9,902,096)	(1,463,639)	(8,438,457)			
Purchased Gas	Gas To Storage Demand	(5,451,554)	(805,800)	(4,645,754)			
Purchased Gas	Gas Transport-Commodity System	2,250,669	332,674	1,917,996			
Purchased Gas	Gas Transport-Demand System	86,313,485	12,001,506	74,311,979	91,801,862	12,117,846	79,684,016
Purchased Gas	Other Gas Expense - Fuel Riders	(1,952,145)	(288,549)	(1,663,597)			
Purchased Gas	Other Gas Revenue - Fuel Riders	1,952,145	288,549	1,663,597			
Purchased Gas	Purchase Gas Cost Adjustment	62,386,862	12,524,419	49,862,443			
Purchased Gas	Purchased Gas Financial Instr Exp	4,922,075	727,537	4,194,538			
Purchased Gas	Purchased Gas-Commodity System	283,346,745	39,799,831	243,546,914	316,786,858	46,036,661	270,750,197
Purchased Gas	Purchased Gas-Demand System	<u>897,530</u>	<u>132,665</u>	764,865	_	_	_
		525,939,106	78,204,028	447,735,078	408,588,720	58,154,507	350,434,214
			MGP clean up	in Amortization		1,250,000	
		Total Expense to Co	mpare to Purchas	ed Gas Revenue		59,404,507	

Monthly Labor Costs - Unadjusted 2024 Test Year

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Dependent Line Departs (Department)	Amount Main	NSPM ND Gas Retail												
Reporting Line Parent of Reporting Line	Account Major	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2024
Operating Expenses - Gas Production & Storage	735-Mise Gas Production Exp	0	0	0	0	0	0	0	0	0	0	0	0	4
Operating Expenses - Gas Production & Storage	807-Purchased Gas Exp	3,015	3,016	3,096	3,091	3,091	3,095	3,093	3,091	3,098	3,088	3,097	3,096	36,968
Operating Expenses - Gas Production & Storage	813-Gas Supply Exp Steam	2,205	2,205	2,263	2,259	2,260	2,262	2,262	2,259	2,264	2,258	2,264	2,263	27,022
Operating Expenses - Gas Production & Storage	824-Gs Storage Other	11	10	10	11	11	10	11	11	10	11	10	11	129
Operating Expenses - Gas Production & Storage	834-Maint Storage Compressor Equip	1,317	1,310	1,344	1,346	1,351	1,340	1,352	1,346	1,345	1,349	1,345	1,349	16,095
Operating Expenses - Gas Production & Storage	841-Oth Strg Exp-Oper & Labor	12,495	12,368	12,580	12,761	12,913	12,259	12,805	13,033	13,208	13,415	13,133	13,216	154,186
Operating Expenses - Gas Production & Storage	843.0-Oth Strg Exp- Mtce Sup	1,786	1,783	1,830	1,829	1,831	1,828	1,832	1,829	1,832	1,829	1,831	1,832	21,875
Operating Expenses - Gas Production & Storage	843.2-Mtce of Strc & Improv	1,037	986	979	1,031	1,073	902	1,050	1,086	1,107	1,178	1,093	1,123	12,645
Operating Expenses - Gas Production & Storage	843.6-Mtce of Vaporzng Equip	401	365	365	382	400	347	400	382	365	399	366	384	4,557
Operating Expenses - Gas Production & Storage	844.3-Liquefaction Processing	551	503	502	526	550	478	551	526	503	550	503	528	6,272
Operating Expenses - Gas Production & Storage	846.2-Other Expenses	4,368	4,074	4,059	4,260	4,443	3,803	4,396	4,375	4,327	4,657	4,297	4,459	51,520
Operating Expenses - Gas Production & Storage	847.2-Mtce of Structures	5,253	5,011	4,973	5,236	5,449	4,574	5,325	5,533	5,655	6,007	5,577	5,724	64,318
Operating Expenses - Gas Production & Storage	847.3-Mtce of LNG Processing Equip	16,592	16,032	15,883	16,748	17,403	14,464	16,891	17,968	18,681	19,704	18,358	18,735	207,460
	Subtotal Operating Expenses - Gas Production & Storage	49,032	47,664	47,886	49,483	50,777	45,363	49,970	51,440	52,395	54,445	51,874	52,721	603,049
Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	3,605	3,578	3,673	3,681	3,725	3,683	3,728	3,709	3,675	3,692	3,674	3,687	44,109
Operating Expenses - Gas Transmission	851-Gs Trans Sys Contl & Load Disp	837	825	844	849	855	837	856	849	844	854	844	850	10,144
Operating Expenses - Gas Transmission	856-Gs Trans Mains Exp	105	153	139	653	253	112	144	252	87	121	41	32	2,092
Operating Expenses - Gas Transmission	859-Trans - Other Expenses	80	74	75	78	80	72	80	78	75	80	75	78	925
Operating Expenses - Gas Transmission	866-Trans Mtce Commun Equip	0	0	0	0	0	0	0	0	0	0	0	0	0
	Subtotal Operating Expenses - Gas Transmission	4,626	4,631	4,730	5,260	4,914	4,704	4,807	4,887	4,681	4,747	4,635	4,648	57,271
Operating Expenses - Gas Distribution	870-Dist Oper - E&S	35,191	27,634	30,369	29,249	28,213	28,024	33,572	30,240	28,347	32,458	31,781	28,071	363,149
Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	31,582	31,638	30,749	30,986	31,517	30,050	32,153	30,695	30,747	30,954	30,439	31,692	373,202
Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	30,877	36,880	67,377	90,968	110,613	37,346	42,940	38,962	35,066	33,406	72,012	74,416	670,864
Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	20,076	6,733	10,908	17,697	13,619	5,161	4,669	5,052	3,977	5,450	2,807	3,479	99,627
Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	11,719	12,205	7,863	5,459	4,295	7,427	8,463	8,143	7,208	9,879	5,087	6,307	94,056
Operating Expenses - Gas Distribution	879-Dist Op Customer Install	34,946	37,515	23,626	16,558	14,479	22,388	24,648	23,180	20,933	26,813	17,866	19,186	282,138
Operating Expenses - Gas Distribution	880-Dist Oper -Other	69,550	72,655	51,514	40,092	36,558	49,495	52,780	50,138	46,732	57,207	42,615	45,359	614,694
Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	2,074	5,274	3,581	13,225	6,969	4,295	2,440	6,039	3,080	4,435	4,733	2,452	58,598
Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	39,826	36,141	16,936	20,596	20,972	25,286	28,504	22,249	25,207	38,658	25,383	24,272	324,030
Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	12,163	12,602	10,676	9,526	9,733	10,227	11,360	10,634	10,432	12,639	9,808	10,143	129,943
	Subtotal Operating Expenses - Gas Distribution	288,005	279,277	253,599	274,357	276,967	219,701	241,528	225,331	211,728	251,901	242,530	245,376	3,010,301
Operating Expenses - Customer Accounting	901-Cust Acct Supervise	308	302	310	313	316	307	316	313	311	315	307	310	3,728
Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	5,555	5,114	5,126	5,344	5,564	4,904	5,568	5,342	5,131	5,556	4,984	5,215	63,402
Operating Expenses - Customer Accounting	903-Cust Acct Recrds &Coll	36,773	33,978	34,675	37,419	38,735	33,666	38,777	36,665	33,460	37,050	33,948	34,889	430,036
Operating Expenses - Customer Accounting	905-Cust Acct Misc	131	126	128	131	133	126	133	131	128	133	128	131	1,558
T. O. L	Subtotal Operating Expenses - Customer Accounting	42,767	39,520	40,240	43,206	44,747	39,004	44,795	42,450	39,030	43,054	39,368	40,545	498,724
Operating Expenses - Customer Service & Information	908-Customer Asst Expense	1,541	1,504	1,547	1,564	1,584	1,528	1,584	1,564	1,548	1,581	1,548	1,566	18,660
Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	51	48	48	50	51	46	51	50	48	51	48	50	593
I. O. I.	Subtotal Operating Expenses - Customer Service & Inform	1,592	1,552	1,596	1,614	1,635	1,575	1,636	1,613	1,596	1,632	1,596	1,616	19,253
Operating Expenses - Administrative & General	920-A&G Salaries	84,529	83,873	91,077	85,910	86,217	90,810	86,262	85,922	91,146	86,126	85,778	91,400	1,049,051
Operating Expenses - Administrative & General	921-A&G Office & Supplies	729	729	729	729	729	729	729	729	729	729	729	729	8,753
Operating Expenses - Administrative & General	926-A&G Pen & Ben	77,619	68,876	68,749	77,980	76,846	71,587	76,007	82,644	72,437	83,899	89,178	84,336	930,158
openning Expenses Traininistrative & General	Subtotal Operating Expenses - Administrative & General	162,878	153,479	160,556	164,619	163,792	163,127	162,999	169,295	164,312	170,754	175,685	176,466	1,987,961
	Total	548,899	526,123	508,607	538,538	542,833	473,474	505,734	495,017	473,742	526,533	515,688	521,372	6,176,560

Monthly Labor Costs - Unadjusted 2023 Current Year

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Reporting Line	Account Major	Jan	Feb	Mar	Apr	May	1	I ND Gas Ret Jul	Aug	Sep	Oct	Nov	Dec	2023
	•				· · · ·		Jun 70	2		· · ·				
Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	0	21	83	0	66	78	0	0	0	0	0	0	249
Operating Expenses - Gas Production & Storage	807-Purchased Gas Exp	316	82	209	168	313	433	2,731	2,723	2,730	2,723	2,727	2,859	18,014
Operating Expenses - Gas Production & Storage	813-Gas Supply Exp Steam	1,899	1,420	915	845	964	773	1,878	1,874	1,878	1,873	1,876	1,966	18,161
Operating Expenses - Gas Production & Storage	824-Gs Storage Other	16	15	14	11	11	11	10	11	10	10	10	10	139
Operating Expenses - Gas Production & Storage	834-Maint Storage Compressor Equip	1,819	1,478	1,130	1,109	1,634	1,405	1,256	1,260	1,256	1,256	1,258	1,315	16,177
Operating Expenses - Gas Production & Storage	841-Oth Strg Exp-Oper & Labor	17,697	11,010	15,300	10,474	13,696	12,524	11,815	12,398	12,445	12,523	12,491	12,750	155,123
Operating Expenses - Gas Production & Storage	843.0-Oth Strg Exp- Mtce Sup	3,874	1,938	16	230	11		1,710	1,709	1,709	1,707	1,709	1,790	16,403
Operating Expenses - Gas Production & Storage	843.2-Mtce of Strc & Improv	2,952	4,813	5,999	3,644	1,775	1,870	938	1,084	1,067	1,098	1,090	1,045	27,376
Operating Expenses - Gas Production & Storage	843.6-Mtce of Vaporzng Equip	2,333	3,961	4,112	4,591	2,140	1,789	351	384	351	367	368	352	21,101
Operating Expenses - Gas Production & Storage	843.9-Mtce of Othr Eqp	905	8	11	12	125	476							1,538
Operating Expenses - Gas Production & Storage	844.3-Liquefaction Processing	1,331	1,848	2,344	1,609	1,399	487	484	529	483	505	507	485	12,011
Operating Expenses - Gas Production & Storage	846.2-Other Expenses	5,361	3,658	4,800	2,936	2,740	2,728	3,896	4,378	4,166	4,317	4,305	4,127	47,410
Operating Expenses - Gas Production & Storage	847.2-Mtce of Structures	11,517	16,647	15,843	19,195	25,671	9,501	4,760	5,517	5,452	5,607	5,561	5,333	130,604
Operating Expenses - Gas Production & Storage	847.3-Mtce of LNG Processing Equip	5,737	5,963	5,933	6,357	15,853	17,305	15,176	17,877	18,024	18,459	18,261	17,519	162,464
Operating Expenses - Gas Production & Storage	847.5-Mtce of Measuring Equip		83			205								288
	Subtotal Operating Expenses - Gas Production &	55,758	52,945	56,709	51,183	66,602	49,378	45,005	49,744	49,573	50,446	50,164	49,550	627,057
Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	2,429	1,737	2,925	3,154	4,214	3,238	3,456	3,475	3,430	3,434	3,439	3,592	38,522
Operating Expenses - Gas Transmission	851-Gs Trans Sys Contl & Load Disp	884	722	905	825	427	610	1,019	1,028	1,019	1,022	1,032	1,069	10,562
Operating Expenses - Gas Transmission	856-Gs Trans Mains Exp	651	464	642	2,932	5,739	(2,604)	129	252	83	113	41	30	8,471
Operating Expenses - Gas Transmission	857-Gs Trans Meas & Reg Stn Exp	42	141	296	978	413	170							2,039
Operating Expenses - Gas Transmission	859-Trans - Other Expenses	140	124	122	85	82	80	72	77	72	74	74	73	1,077
Operating Expenses - Gas Transmission	860-Trans - Rents				0	0	0							0
Operating Expenses - Gas Transmission	863-Maint Gs Trans Mains	1,469	1,493	553	1,747	1,428	1,569							8,260
Operating Expenses - Gas Transmission	865-Maint Gs Trans Meas & Reg Stn Equip	228	708	127	174	248								1,486
Operating Expenses - Gas Transmission	866-Trans Mtce Commun Equip	0						0	0	0	0	0	0	. 0
	Subtotal Operating Expenses - Gas Transmission	5,843	5,388	5,570	9,895	12,552	3,063	4,676	4,832	4,603	4,643	4,587	4,763	70,416
Operating Expenses - Gas Distribution	870-Dist Oper - E&S	30,898	31,393	37,944	29,517	30,889	28,096	28,801	29,340	26,341	30,948	32,901	27,502	364,571
Derating Expenses - Gas Distribution	871-Dist Exp-Dist Load	34,613	27,486	33,287	29,379	35,200	29,647	31,895	33,185	32,349	31,625	33,052	32,768	384,484
Derating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	36,878	40,334	53,287	72,148	74,299	55,997	38,556	38,678	33,683	31,075	71,897	69,271	616,102
Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	8,018	5,241	11,889	22,601	36,692	10,390	4,135	5,070	3,831	5,039	2,822	3,211	118,939
Operating Expenses - Gas Distribution	877-Dist Op Meas&Regl Stat Cty	374	574	1,390	342	320	269	.,	0,010	0,001	-,	_,	0,211	3,269
Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	27,413	25,505	39,323	31,848	43,585	35,717	7,495	8,175	6,944	9,133	5,116	5,821	246,076
Operating Expenses - Gas Distribution	879-Dist Op Customer Install	19,129	12,468	8,303	7,840	20,763	21,913	22,281	23,119	20,200	24,985	17,750	17,935	216,687
Operating Expenses - Gas Distribution	880-Dist Oper -Other	81,895	84,201	79,642	74,816	37,030	28,237	40,710	42,318	37,646	46,122	34,713	35,409	622,740
Operating Expenses - Gas Distribution	885-Dist - Mtce E&S	15,472	12,985	16,892	15,721	14,841	17,459	40,710	42,510	57,040	40,122	54,715	55,407	93,369
Operating Expenses - Gas Distribution	887-Dist - Mice of Mains	15,583	4,499	3,017	10,025	13,812	8,205	2,202	5,993	2,974	4,168	4,703	2,272	77,453
	889-Dist-Mtce of Meas&Regl	2,060	10,093	3,886	8,032	7,131	708	2,202	5,995	2,974	4,100	4,703	2,272	31,909
Operating Expenses - Gas Distribution	892-Dist-Mice of Services	35,117	,	46,027	,	,	47,117	30.007	27,949	20.860	41,450	31.027	28.026	,
Operating Expenses - Gas Distribution	892-Dist-Mite of Services 893-Dist-Mite of Meters&Hou	5,117	30,801 2,535	2,498	41,610 1,525	62,868 15,247	47,117	30,907 10,152	27,949	29,869 10,038	41,450	31,027 9,774	28,026 9,413	452,768 99,669
Operating Expenses - Gas Distribution	Subtotal Operating Expenses - Gas Distribution	312,649	2,555 288,116	2,498 337,386	1,525 345,404	392,676	294,699	217,135	224,425	203,875	236,291	243,754	231,628	3,328,038
Describes Functions Customer Association	001 Cust Appt Supervise	335	511	304	287	314	260	290	294	290	292	289	(1,897)	1,571
Operating Expenses - Customer Accounting	901-Cust Acct Supervise 902 Cust Acct Mater Read	2,900	2,775	3,407	3,672	4,652			5,335	4,923	5,122	4,986	3,355	48,885
Operating Expenses - Customer Accounting	902-Cust Acet Reards & Coll	2,900 40,189	2,775	3,407		4,652 38,705	4,261 30,749	3,498	,	4,923 31,934	5,122 33,892	4,986 34,114	,	
Operating Expenses - Customer Accounting	903-Cust Acet Nice	40,189	32,392 104	36,853 98	35,756 111	38,705 107	50,749 102	34,151 121	36,228 125	51,934 121	35,892 123	34,114 123	18,190 125	403,153 1,396
Operating Expenses - Customer Accounting	905-Cust Acct Misc Subtotal Operating Expenses - Customer Accoun	43,558	35,782	40,663	39,826	43,779	35,372	38,060	41,983	37,267	39,429	39,512	125	455,004
	custom of the Sankross and the training	.0,000	,	,	07,020	,	00,012	,	,	01,201			.,,,,,	,
Operating Expenses - Customer Service & Information	908-Customer Asst Expense	6,258	7,966	5,804	5,182	3,886	4,235	1,453	1,491	1,460	1,474	1,476	1,484	42,169
Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	107	97	94	50	49	48	46	49	46	48	48	47	729
	Subtotal Operating Expenses - Customer Service	6,365	8,063	5,898	5,232	3,935	4,283	1,499	1,540	1,506	1,521	1,524	1,531	42,898
Operating Expenses - Administrative & General	920-A&G Salaries	79,888	69,578	72,712	87,172	95,669	44,002	71,499	72,158	77,840	72,459	72,016	130,560	945,552
Operating Expenses - Administrative & General	921-A&G Office & Supplies	298	1,204	1,679	433	238	1,982	(22)	(22)	(22)	(22)	(22)	(22)	5,699
Operating Expenses - Administrative & General	926-A&G Pen & Ben	76,994	71,029	76,359	85,788	133,865	94,545	71,828	77,679	71,021	84,866	85,597	46,261	975,833
	Subtotal Operating Expenses - Administrative &	157,180	141,810	150,750	173,393	229,772	140,529	143,305	149,815	148,838	157,302	157,591	176,798	1,927,084
	Subtour openuing Expenses Traininistrative ee													

Monthly Labor Costs - Unadjusted 2022 Actual Year

Reporting Line Parent of Reporting Line	Account Major						NSPI	M ND Gas	Retail					
Reporting Line Patent of Reporting Line	Account Major	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2022
Operating Expenses - Gas Production & Storage	735-Mise Gas Production Exp	47	39	59	0	70	43	62	0	37	13	28	0	398
Operating Expenses - Gas Production & Storage	807-Purchased Gas Exp	642	258	159	233	145	324	302	272	227	192	161	192	3,106
Operating Expenses - Gas Production & Storage	813-Gas Supply Exp Steam	1,419	1,098	1,414	1,271	1,394	1,212	1,463	1,386	1,444	1,042	1,384	1,513	16,039
Operating Expenses - Gas Production & Storage	824-Gs Storage Other							9	11	10	10	10	12	61
Operating Expenses - Gas Production & Storage	834-Maint Storage Compressor Equip					2,052	1,337	1,303	1,587	1,505	1,431	1,429	1,499	12,141
Operating Expenses - Gas Production & Storage	841-Oth Strg Exp-Oper & Labor	9,217	7,208	9,667	11,074	10,912	9,195	11,516	10,990	12,334	12,178	10,454	15,782	130,528
Operating Expenses - Gas Production & Storage	843.0-Oth Strg Exp- Mtce Sup	326	1,788	3,032	2,170	2,019	1,619	3,185	3,469	2,984	2,623	2,404	2,958	28,576
Operating Expenses - Gas Production & Storage	843.2-Mtce of Strc & Improv		6	1,723	2,550	1,159	659	3,398	999	1,035	244	691	1,312	13,777
Operating Expenses - Gas Production & Storage	843.6-Mtce of Vaporzng Equip	2,397	316	360	60	432	150	31			186	956	1,787	6,676
Operating Expenses - Gas Production & Storage	843.7-Mtce of Comprssr Equip											10	26	35
Operating Expenses - Gas Production & Storage	843.8-Mtc of Meas & Reg Equip	92												92
Operating Expenses - Gas Production & Storage	843.9-Mtce of Othr Eqp	15	4		13	262	182	2	320		482	69	226	1,570
Operating Expenses - Gas Production & Storage	844.3-Liquefaction Processing	367	195	827	546	233	409	233	716	1,592	1,459	584	817	7,979
Operating Expenses - Gas Production & Storage	846.2-Other Expenses	1,605	2,519	2,214	2,316	4,099	6,016	4,463	4,910	3,987	3,265	3,424	6,109	44,929
Operating Expenses - Gas Production & Storage	847.2-Mtce of Structures	5,390	4,638	7,741	10,700	8,420	3,011	1,417	1,288	2,455	3,337	2,916	1,667	52,981
Operating Expenses - Gas Production & Storage	847.3-Mtce of LNG Processing Equip	15,092	15,318	16,094	17,130	25,258	(13,210)	14,986	23,586	24,023	17,703	13,638	19,572	189,191
Operating Expenses - Gas Production & Storage	847.5-Mtce of Measuring Equip		140	28		35		170	34	58				465
Operating Expenses - Gas Production & Storage	Subtotal Operating Expenses - Gas Production & Storage	36,611	33,527	43,318	48,063	56,491	10,945	42,541	49,570	51,690	44,165	38,158	53,472	508,550
Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	4,086	3,563	3,700	3,426	3,162	3,216	2,984	2,705	2,578	2,311	2,476	2,829	37,036
Operating Expenses - Gas Transmission	851-Gs Trans Sys Contl & Load Disp	822	934	958	754	782	852	844	941	474	1,216	785	678	10,039
Operating Expenses - Gas Transmission	856-Gs Trans Mains Exp	217	364	1,026	624	1,698	328	297	829	50	1,136	694	(77)	7,18
Operating Expenses - Gas Transmission	857-Gs Trans Meas & Reg Stn Exp				59	105	81	320	200	377	456	127	105	1,83
Operating Expenses - Gas Transmission	859-Trans - Other Expenses	127	141	162	120	117	116	107	121	111	503	1,016	119	2,759
Operating Expenses - Gas Transmission	863-Maint Gs Trans Mains	433	114	1,472	377	1,117	629	808	798	235	883	980	1,312	9,157
Operating Expenses - Gas Transmission	865-Maint Gs Trans Meas & Reg Stn Equip	127	23			31	269		343	1,529	696	329		3,340
Operating Expenses - Gas Transmission	866-Trans Mtce Commun Equip	0		0	0	350	158	75	0	0	0	0	0	583
Operating Expenses - Gas Transmission	Subtotal Operating Expenses - Gas Transmission	5,812	5,137	7,319	5,359	7,362	5,647	5,435	5,936	5,354	7,201	6,407	4,966	71,936
Operating Expenses - Gas Distribution	870-Dist Oper - E&S	33,590	27,665	35,640	36,884	20,085	30,660	26,256	31,253	29,100	27,633	27,469	32,928	359,165
Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	29,555	27,279	32,490	29,425	30,330	28,456	26,978	30,067	29,265	26,242	32,344	32,143	354,574
Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	33,371	31,906	62,071	48,692	43,992	36,551	45,651	45,490	39,156	27,972	20,962	22,129	457,942
Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	5,607	3,988	12,099	30,273	16,187	10,228	10,414	3,494	4,651	10,745	9,202	5,864	122,752
Operating Expenses - Gas Distribution	877-Dist Op Meas&Regl Stat Cty	581	345	330	632	421	302	3,880	305	308	404	543	539	8,591
Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	18,643	15,280	15,985	21,968	19,873	24,441	25,620	22,533	23,674	23,052	25,753	28,902	265,722
Operating Expenses - Gas Distribution	879-Dist Op Customer Install	14,442	13,371	12,830	15,421	22,925	13,221	16,707	18,886	20,379	35,545	24,955	17,255	225,937
Operating Expenses - Gas Distribution	880-Dist Oper -Other	48,370	79,669	60,532	32,746	23,182	23,549	21,062	24,339	33,795	37,321	42,773	70,966	498,303
Operating Expenses - Gas Distribution	885-Dist - Mtce E&S	7,733	7,306	8,031	7,961	19,183	12,835	15,416	15,223	16,165	14,822	13,354	14,860	152,889
Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	4,947	2,032	5,452	6,953	7,433	4,913	11,722	7,507	7,627	10,506	2,255	6,123	77,472
Operating Expenses - Gas Distribution	889-Dist-Mtce of Meas&Regl	25,298	13,721	9,004	2,420	44	2,990	336	1,170	304	122	1,713	6,924	64,040
Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	47,683	41,866	44,324	30,813	53,983	33,514	44,930	38,575	36,625	69,163	39,404	45,978	526,858
Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	3,334	4,820	2,835	7,264	11,347	12,065	9,979	10,102	7,768	11,418	9,471	4,522	94,920
Operating Expenses - Gas Distribution	Subtotal Operating Expenses - Gas Distribution	273,154	269,250	301,624	271,453	268,983	233,726	258,951	248,945	248,817	294,944	250,199	289,132	3,209,17
Operating Expenses - Customer Accounting	901-Cust Acct Supervise	63	517	329	294	304	297	297	310	300	281	290	291	3,574
Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	3,082	1,287	2,641	3,461	3,836	3,082	3,521	4,228	4,627	1,950	3,260	3,194	38,16
Operating Expenses - Customer Accounting	903-Cust Acct Recrds &Coll	33,431	30,438	34,178	29,373	30,989	33,790	31,599	36,369	38,009	31,732	32,990	32,614	395,51
Operating Expenses - Customer Accounting	905-Cust Acct Misc	127	114	146	114	94	95	123	141	134	122	115	129	1,45
Operating Expenses - Customer Accounting	Subtotal Operating Expenses - Customer Accounting	36,703	32,356	37,294	33,241	35,223	37,264	35,539	41,048	43,070	34,085	36,656	36,229	438,70
Operating Expenses - Customer Service & Information	908-Customer Asst Expense	14,857	11,323	7,012	3,717	3,904	5,250	3,347	7,060	4,726	10,269	9,887	11,213	92,56
Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	52	55	63	94	92	91	32	36	33	37	36	44	664
Operating Expenses - Customer Service & Information	Subtotal Operating Expenses - Customer Service & Information	14,909	11,378	7,075	3,810	3,996	5,341	3,378	7,097	4,759	10,307	9,924	11,257	93,231
Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	73		17			(0)							90
Operating Expenses - Sales, Econ Dvlp & Other	916-Mise Sales Expense				0	0	0							
Operating Expenses - Sales, Econ Dvlp & Other	Subtotal Operating Expenses - Sales, Econ Dvlp & Other	73		17	0	0	0							9
Operating Expenses - Administrative & General	920-A&G Salaries	80,065	69,084	87,341	71,786	89,586	51,170	65,176	70,305	57,487	67,321	72,373	105,817	887,51
Operating Expenses - Administrative & General	921-A&G Office & Supplies	(54)	770	48	1,287	27	1,994	(25)	80	1,126	1,231	301	1,685	8,470
Operating Expenses - Administrative & General	926-A&G Pen & Ben	65,040	70,722	85,352	76,402	80,803	92,940	79,730	74,789	78,884	93,596	85,092	75,347	958,70
Operating Expenses - Administrative & General	Subtotal Operating Expenses - Administrative & General	145,051	140,576	172,741	149,475	170,417	146,103	144,881	145,174	137,498	162,149	157,767	182,849	1,854,68
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	Total	512,312	492,224	569,387	511,401	542,472	439,027	490,726	497,770	491,187	552,851	499,110	577,905	6,176,373

O&M Expense by Jurisdictional Allocator

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Reporting Line	Jurisdictional Allocator		23 Current Year			2024 Test Year	
Reporting Line	Junischenonial Anioeator	Total NSPM	ND Gas	Other	Total NSPM	ND Gas	Other
urchased Gas Expense	NSPM GCommodityStudy	285,534,564	42,205,150	243,329,415			
urchased Gas Expense	NSPM GDirectMN	204,405,663		204,405,663	350,434,214		350,434,214
Purchased Gas Expense	NSPM GDirectND	35,998,879	35,998,879		58,154,507	58,154,507	
	Subtotal Purchased Gas Expense	525,939,106	78,204,028	447,735,078	408,588,720	58,154,507	350,434,21
Operating Expenses - Gas Production & Storage	NSPM GCommodityStudy	518,258	76,604	441,653			
Operating Expenses - Gas Production & Storage	NSPM GDesignDay	9,076,160	1,197,826	7,878,333	7,957,382	1,050,175	6,907,20
Derating Expenses - Gas Production & Storage	NSPM GDirectMN	628,723		628,723	1,020,178		1,020,17
Dperating Expenses - Gas Production & Storage	NSPM GDirectND	1,250,000	1,250,000		1,250,000	1,250,000	
	Subtotal Operating Expenses - Gas Production & Storage	11,473,140	2,524,430	8,948,709	10,227,560	2,300,175	7,927,38
Operating Expenses - Gas Transmission	NSPM GLoadDispatch	1,475,429	176,818	1,298,611	2,464,422	295,341	2,169,08
	Subtotal Operating Expenses - Gas Transmission	1,475,429	176,818	1,298,611	2,464,422	295,341	2,169,08
Operating Expenses - Gas Distribution	NSPM GCustMNND Border	229,202	179,504	49,698	128,458	100,605	27,85
Operating Expenses - Gas Distribution	NSPM GCustomers	7,071,730	823,552	6,248,178	5,452,690	635,004	4,817,68
Operating Expenses - Gas Distribution	NSPM GDirectMN	34,954,568	,	34,954,568	34,600,235	,	34,600,23
Operating Expenses - Gas Distribution	NSPM GDirectND	4,454,371	4,454,371	, ,	4,546,198	4,546,198	, ,
r o r	Subtotal Operating Expenses - Gas Distribution	46,709,870	5,457,428	41,252,443	44,727,580	5,281,806	39,445,7
Operating Expenses - Customer Accounting	NSPM GBadDebt	3,544,553	463,911	3,080,642	3,120,323	408,388	2,711,9
perating Expenses - Customer Accounting	NSPM GCustomers	6,405,048	745,913	5,659,135	6,833,065	795,758	6,037,30
perating Expenses - Customer Accounting	NSPM GDirectMN	3,130,273		3,130,273	2,577,135	,	2,577,13
perating Expenses - Customer Accounting	NSPM GDirectND	299,395	299,395	3,130,213	149,480	149,480	2,077,1
perating Expenses - Customet recounting	Subtotal Operating Expenses - Customer Accounting	13,379,269	1,509,219	11,870,050	12,680,004	1,353,626	11,326,3
Operating Expenses - Customer Service & Information	NSPM GCustMNND Border	23,329	18,271	5,058	1,997	1,564	43
perating Expenses - Customer Service & Information	NSPM GCustomers	422,728	49,230	373,498	448,356	52,214	396,14
perating Expenses - Customer Service & Information	NSPM GDirectMN	22,679,548	17,200	22,679,548	23,601,581	02,211	23,601,58
perating Expenses - Customer Service & Information	NSPM GDirectND	61,056	61,056	22,077,540	97,984	97,984	25,001,50
perating expenses outsomet service of morniation	Subtotal Operating Expenses - Customer Service & Informatic	23,186,662	128,557	23,058,105	24,149,917	151,761	23,998,15
perating Expenses - Sales, Econ Dvlp & Other	NSPM GCustomers	(65,318)	(7,607)	(57,711)	38,262	4,456	33,80
perating Expenses - Sales, Econ Dvlp & Other	NSPM GDirectMN	12,359		12,359	16,471	,	16,4
Derating Expenses - Sales, Econ Dvlp & Other	NSPM GDirectND	4,363	4,363	,,	5,002	5,002	, -
perming Empersor Concellation Daily of Concel	Subtotal Operating Expenses - Sales, Econ Dvlp & Other	(48,596)	(3,244)	(45,352)	59,735	9,458	50,27
perating Expenses - Administrative & General	NSPM GCustMNND Border	64,135	50,229	13,906	31,486	24,659	6,82
perating Expenses - Administrative & General	NSPM GCustomers	22,374,737	2,605,695	19,769,043	24,823,328	2,890,850	21,932,4
perating Expenses - Administrative & General	NSPM GDirectMN	5,078,367	_,000,070	5,078,367	5,798,585	_,0,0,000	5,798,5
Operating Expenses - Administrative & General	NSPM GDirectND	735,229	735,229	5,070,507	558,045	558,045	5,790,5
operating Expenses - Automostative & General	Subtotal Operating Expenses - Administrative & General	28,252,469	3,391,153	24,861,316	31,211,444	3,473,555	27,737,8
	Total	650,367,349	91,388,389	558,978,960	534,109,382	71,020,229	463,089,15

Amortizations

Reporting Line	Account Major	Report Label	ND Gas	Retail	
Reporting Line	Account Major	Report Laber	2023 Current Year	2024 Test Year	References
Amortization	407-Amortization	Income Tax Tracker	9,317	9,317	Volume 3, Workpaper A15
Amortization	407-Amortization	NOL ADIT ARAM	59,724	59,724	Volume 3, Workpaper A16
Amortization	407-Amortization	Rate Case Expenses	<u>122,435</u>	497,730	Volume 3, Workpaper A17
Amortization	407-Amortization	Sub-Total Amortization	191,476	566,771	

Payroll Taxes

				2023 Current Year			2024 Test Year				
Reporting Line	Account Major	Record Type	Jurisdictional Allocator	Total	ND Gas	Other	Total	ND Gas	Other		
Payroll & Other Taxes	408.3-Payroll Taxes	Base OM	NSPM GCustMNND Border	21,600	16,916	4,683	10,709	8,387	2,322		
Payroll & Other Taxes	408.3-Payroll Taxes	Base OM	NSPM GCustomers	1,645,115	191,585	1,453,530	1,891,216	220,245	1,670,971		
Payroll & Other Taxes	408.3-Payroll Taxes	Base OM	NSPM GDirectMN	1,609,369		1,609,369	1,757,407		1,757,407		
Payroll & Other Taxes	408.3-Payroll Taxes	Base OM	NSPM GDirectND	<u>186,566</u>	186,566	_	167,400	167,400	_		
Payroll & Other Taxes			Sub-Total Base OM	3,462,651	395,068	3,067,583	3,826,733	396,033	3,430,700		
Payroll & Other Taxes	408.3-Payroll Taxes	NSPM-Aviation	NSPM GCustomers	<u>(3,287)</u>	<u>(383)</u>	<u>(2,904)</u>	<u>(3,893)</u>	<u>(453)</u>	<u>(3,440)</u>		
Payroll & Other Taxes			Sub-Total NSPM-Aviation	(3,287)	(383)	(2,904)	(3,893)	(453)	(3,440)		
			Total Payroll Taxes	3,459,364	394,685	3,064,679	3,822,839	395,579	3,427,260		

NSP-MN Regulated Capital Structure

Weighted Average Cost of Capital Test Year - Forecasted Test Year Ending December 2024 (\$ in 000's)

JURISDICTION	Balances		Capital Ratios	Cost of Capital	Weighted Avg Cost of Debt	Before Tax Weighted Cost of Capital
		Debt %				
LT Debt (1)	7,883,270	99.7475%	47.3800%	4.5418%	4.5300%	2.1500%
ST Debt (2)	19,957	0.2525%	0.1200%	7.7200%	0.0200%	0.0100%
Total Debt	7,903,227	100.0000%	47.5000%		4.5500%	2.1600%
Common Equity (3)	8,733,422		52.5000%	10.2000%		5.3600%
Total Equity	8,733,422		52.5000%			5.3600%
Total Capital	16,636,649		100.0000%			7.5200%
Income Tax Rate	24.405%	North Dakota	a Jurisdictional T	ax Rate		

Footnote:

(1) LTD Balance is a 12 Month Average Balance

(2) STD Balance is a 12 Month Average Balance.

(3) Equity Balance is a 13 Month Average Balance. Common equity includes an adjustment to eliminate non-regulated subsidiaries.

NSP-MN Regulated Capital Structure

Weighted Average Cost of Capital Current Year - Forecasted Current Year Ending December 2023 (\$ in 000's)

JURISDICTION	Balances		Capital Ratios	Cost of Capital	Weighted Avg Cost of Debt	Before Tax Weighted Cost of Capital
		Debt %				
LT Debt (1)	7,169,315	98.2848%	46.6800%	4.3404%	4.2700%	2.0300%
ST Debt (2)	125,113	1.7152%	0.8200%	5.5600%	0.1000%	0.0500%
Total Debt	7,294,428	100.0000%	47.5000%		4.3700%	2.0800%
Common Equity (3)	8,063,298		52.5000%	10.2000%		5.3600%
Total Equity	8,063,298		52.5000%			5.3600%
Total Capital	15,357,726		100.0000%			7.4400%
Income Tax Rate	24.405%	North Dakot	a Jurisdictional T	ax Rate		

Footnote:

(1) LTD Balance is a 12 Month Average Balance

(2) STD Balance is a 12 Month Average Balance.

(3) Equity Balance is a 13 Month Average Balance. Common equity includes an adjustment to eliminate non-regulated subsidiaries.

XCEL ENERGY NORTH "B" AVERAGE CUSTOMERS

2024 Budget			Average Customers	Utility % of Total Company	Division % Within Utility	Combination Utility Division %
ELECTRIC	1					
FARGO	05 MN	3,585				2.2128%
	05 ND	96,302				<u>59.4364%</u>
TOTAL	05		99,887	4.6994%	6.3615%	61.6492%
G FORKS	07 ND		0	0.0000%	0.0000%	0.0000%
MANKATO	08		0	0.0000%	0.0000%	0.0000%
MINNEAPOLIS	09		1,356,373	63.8135%	86.3834%	
MINNETONKA	10		0	0.0000%	0.0000%	0.0000%
MINOT	11 ND		0	0.0000%	0.0000%	0.0000%
ST PAUL	13		0	0.0000%	0.0000%	0.0000%
SIOUX FALLS	14 MN	8,185				
	14 SD	105,734				
TOTAL	14		113,919	5.3596%	7.2551%	
WHITE BEAR	16		0	0.0000%	0.0000%	0.0000%
EDINA	17		0	0.0000%	0.0000%	0.0000%
BROOKLYN CTR			0	0.0000%	0.0000%	0.0000%
WINONA	23		0	0.0000%	0.0000%	0.0000%
NORTHWEST	24		0	0.0000%	0.0000%	0.0000%
NEWPORT	27		0	0.0000%	0.0000%	0.0000%
TOTAL ELECTR	IC		1,570,179	73.8725%	100.0000%	
GAS SIOUX FALLS	14 SD		0	0.0000%	0.0000%	0.0000%
FARGO	05 MN 05 ND	14,768				9.1144%
TOTAL	05 ND 05	47,370	62,138	2.9234%	11.1890%	29.2364% 38.3508%
TOTAL	05		02,130	2.9234%	11.1090%	36.3306%
G FORKS	07 MN	3,138				15.3510%
τοται	07 ND 07	17,304	20.442	0.06170/	2 69009/	84.6490%
TOTAL	07		20,442	0.9617%	3.6809%	100.0000%
MANKATO	08		0	0.0000%	0.0000%	0.0000%
MINNETONKA	10		0	0.0000%	0.0000%	0.0000%
ST PAUL	13		0	0.0000%	0.0000%	0.0000%
WHITE BEAR	16		472,767	22.2424%	85.1301%	100.0000%
EDINA	17		0	0.0000%	0.0000%	0.0000%
WINONA	23		0	0.0000%	0.0000%	0.0000%
NORTHWEST	24		0	0.0000%	0.0000%	0.0000%
LAKES	25		0	0.0000%	0.0000%	0.0000%
NEWPORT	27		0	0.0000%	0.0000%	0.0000%
TOTAL GAS	(555,314 + 33	Transp)	555,347	26.1275%	100.0000%	
TOTAL COMPANY	/		2,125,526	100.0000%		
			<u> </u>			

202,036 ND-SD Cust total 47.6658% ND % 52.3342% SD %

Note - Gas includes Transportation Customers

XCEL ENERGY NORTH AVERAGE CUSTOMERS BY JURISDICTION For G.O. Division Split 2024 Budget

ELECTRIC UTILITY	AVERAGE CUSTOMERS	%	
MINN DIVS SF DIV (MN) FARGO DIV (MN) TOTAL MINN JURIS	1,356,373 8,185 <u>3,585</u> 1,368,143	87.1329%	Electric
NO DAKOTA JURIS	96,302	6.1332%	Customer Allocations
SO DAKOTA JURIS	105,734	6.7339%	
WHOLESALE JURIS	0	0.0000%	
TOTAL ELECTRIC UTILITY	1,570,179	100.0000%	

GAS UTILITY	AVERAGE CUSTOMERS	%	
MINN JURIS	490,673	88.3543%	Gas
NO DAKOTA JURIS	64,674	11.6457%	0
SO DAKOTA JURIS	0	0.0000%	Customer Allocations
TOTAL GAS UTILITY	555,347	100.0000%	

XCEL ENERGY NORTH AVERAGE CUSTOMERS BY JURISDICTION For G.O. Division Split 2024 Budget

ELECTRIC UTILITY	AVERAGE CUSTOMERS	%		Corp Combined for Donations
MINN DIVS SF DIV (MN) FARGO DIV (MN)	1,356,373 8,185 3,585			
TOTAL MINN JURIS	1,368,143	87.1329%	Electric C10	64.3672%
NO DAKOTA JURIS	96,302	6.1332%	Allocations	4.5307%
SO DAKOTA JURIS	105,734	6.7339%		4.9745%
Wholesale	0	0.0000%		0.0000%
TOTAL ELECTRIC UTILITY	1,570,179	100.0000%		
Electric Percent of Total Company	73.8725%			

GAS UTILITY	AVERAGE CUSTOMERS	%		
MINN JURIS	490,673	88.3543%	Gas	23.0848%
NO DAKOTA JURIS	64,674	11.6457%		3.0427%
SO DAKOTA JURIS	0	0.0000%	C10 Allocations	0.0000%
TOTAL GAS UTILITY	555,347	100.00%		
Gas Percent of Total Company	26.1275%		Total Elec & Gas	2,125,526
MINN JURIS				
Electric Utility Total Mn Juris	1,368,143	73.6029%		
Gas Utility Total Mn Juris	490,673	26.3971%		
	1,858,815	100.0000%		
NO DAKOTA JURIS				
Electric Utility Total ND Juris	96,302	59.8237%		
Gas Utility Total ND Juris	64,674	40.1763%		
	160,976	100.0000%		
SO DAKOTA JURIS				
Electric Utility Total SD Juris	105,734	100.0000%		
Gas Utility Total SD Juris	0	0.0000%		
	105,734	100.0000%		

Note: Market Base Customers rolled into Electric Retail jurisdictions.

XCEL ENERGY NORTH "B" AVERAGE CUSTOMERS 2024 Budget Combination Utility Divisions - Jurisdictional Split

Fargo	MN ND	Electric 3,585 96,302 99,887 61.6492%	Gas 14,768 47,370 62,138 38.3508%	Total 18,353 143,673 162,025 100.0000%	% of Total 11.3272% 88.6728% 100.0000%	Electric <u>% of Total</u> 3.5893% <u>96.4107%</u> 100.0000%	Gas % of Total 23.7660% 76.2340% 100.0000%
Grand Fork	s MN ND	0 0 0.0000%	3,138 <u>17,304</u> 20,442 100.0000%	3,138 <u>17,304</u> 20,442 100.0000%	15.3510% 84.6490% 100.0000%	0.0000% 0.0000% 100.0000%	15.3510% 84.6490% 100.0000%
Minot	ND	0	0	0	100.00%		
ND Region	MN ND	3,585 96,302 99,887	17,906 64,674 82,580	21,491 <u>160,976</u> 182,468	11.7780% 88.2220% 100.0000%	3.5893% 96.4107% 100.0000%	21.6829% 78.3171% 100.0000%
		54.7426%	45.2574%	100.0000%			
Fargo & GF	MN ND	3,585 96,302 99,887	17,906 64,674 82,580	21,491 160,976 182,468	11.7780% 88.2220% 100.0000%	3.5893% 96.4107% 100.0000%	21.6829% 78.3171% 100.0000%
		54.7426%	45.2574%	100.0000%			

XCEL ENERGY NORTH "B" AVERAGE CUSTOMERS 2024 Budget Combination NORTH and SOUTH DAKOTA

	Electric	Gas	Total	Elec	Gas
ND Region MN ND	3,585 96,302 99,887	17,906 64,674 82,580	21,491 160,976 182,468	3.5893% 96.4107% 100.0000%	21.6829% 78.3171% 100.0000%
	54.7426%	45.2574%	100.0000%		
	8,185	0	8,185	7.1847%	0.0000%
SD	<u>105,734</u> 113,919	0	<u>105,734</u> 113,919	92.8153% 100.0000%	0.0000%
	100.0000%	0.0000%	100.0000%		
Joint SD/ND Region	ב				
MN	11,770	17,906	29,676	5.5049%	21.6829%
ND	96,302	64,674	160,976	45.0418%	78.3171%
SD	105,734	0	105,734	49.4533%	0.0000%
	213,806	82,580	296,386	100.0000%	100.0000%
	72.1377%	27.8623%	100.00%		

Xcel Energy Total Electric Customers 2024 Budget

	Mn State Electric													
Mn St				-										
	1	Residential			с и		T ()	G 1 1	B 1 P		T ()	T ()		
		w/o Space		Total Residentia	Small C&I	Large C&I	Total C&I	Street	Public AuthorityI	ntordont	Total Other	Total Retail		
	Jan-24	1,171,842	46,521	1,218,363	137,033	486	137,519	5,915	1,441	<u>8</u>	7,364	1,363,245		
		1,172,584	46,602	1,219,186	137,099	486	137,585	5,916	1,441	8	7,365	1,364,136		
		1,173,328		1,220,013	137,166	486	137,652	5,919	1,440	8	7,366	1,365,031		
	Apr-24	1,174,074	46,770	1,220,845	137,233	486	137,719	5,921	1,440	8	7,368	1,365,932		
	May-24	1,174,823	46,857	1,221,680	137,300	486	137,786	5,923	1,439	8	7,370	1,366,837		
		1,175,573		1,222,520	137,368	486	137,854	5,926	1,439	8	7,373	1,367,747		
		1,176,326			137,436	486	137,922	5,930	1,438	8	7,375	1,368,660		
		1,177,081		1,224,142		486	137,990	5,933	1,437	8	7,378	1,369,510		
		1,177,838		1,224,924		486	138,058	5,937	1,437	8	7,381	1,370,363		
		1,178,598 1,179,362		1,225,710 1,226,501	137,640	486 486	138,126 138,193	5,941 5,945	1,436 1,436	8 8	7,385 7,389	1,371,221		
		1,179,302		1,220,301	137,775	486	138,193	5,945	1,430	8	7,393	1,372,083 1,372,949		1,368,143
	Dec 24	1,100,120	17,100	1,227,295	157,775	100	150,201	5,750	1,155	0	1,575	1,572,717		1,000,140
ND														
	Jan-24	60,366	22,380	82,746	12,998	24	13,022	263	151	0	414	96,182		
	Feb-24		22,380	82,764	13,000	24	13,024	265	151	0	415	96,204		
	Mar-24	60,402 60,420	22,381 22,382	82,783 82,802	13,002	24	13,026 13,027	266	151 150	0 0	416 417	96,225 96,247		
	Apr-24 May-24		22,382	82,802	13,003 13,005	24 24	13,027	267 268	150	0	417	96,247		
	Jun-24		22,384	82,822	13,005	24	13,029	269	150	0	419	96,209		
	Jul-24	,	22,380	82,860	13,009	24	13,033	270	150	0	420	96,313		
	Aug-24		22,390	82,879	13,010	24	13,034	272	150	0	421	96,335		
	Sep-24		22,392	82,898	13,012	24	13,036	273	150	0	422	96,357		
	Oct-24	60,523	22,395	82,918	13,014	24	13,038	274	150	0	423	96,379		
	Nov-24	60,540	22,398	82,937	13,016	24	13,040	275	149	0	424	96,401		
	Dec-24	60,556	22,401	82,957	13,018	24	13,042	276	149	0	425	96,423		96,302
SD														
02														
	Jan-24		10,150	91,158	12,890	28	12,918	576	0	0	576	104,652		
	Feb-24		10,196	91,333	12,914	28	12,942	578	0	0	578	104,852		
	Mar-24		10,241	91,507	12,937	28	12,965	579	0	0	579	105,051		
	Apr-24		10,284	91,680	12,960	28	12,989	581	0	0	581	105,250		
	May-24 Jun-24		10,327 10,368	91,853 92,024	12,984	28 29	13,012	583	0	0 0	583 584	105,448 105,644		
	Jun-24 Jul-24		10,368	92,024 92,194	13,008 13,032	29 29	13,036 13,060	584 586	0 0	0	586	105,844		
	Aug-24		10,408	92,194	13,052	29	13,084	588	0	0	588	105,840		
	Sep-24		10,483	92,529	13,079	29	13,108	589	0	Ő	589	106,226		
	Oct-24		10,518	92,693	13,103	29	13,132	591	0	0	591	106,416		
	Nov-24		10,552	92,856	13,127	29	13,156	592	0	0	592	106,605		
	Dec-24	82,432	10,586	93,018	13,151	29	13,180	594	0	0	594	106,792		105,734
MN Co	mpany inc	luding Whol	esale											
													Wholesale	
		1,313,215		1,392,266		538	163,459	6,754	1,592	8	8,354	1,564,079	0	1,564,079
		1,314,104		1,393,283	163,012	538	163,550	6,759	1,592	8	8,358	1,565,191	0	1,565,191
		1,314,996 1,315,890		1,394,303 1,395,327	163,104 163,197	538 538	163,642 163,735	6,764 6,769	1,591 1,590	8 8	8,362 8,367	1,566,308 1,567,429	0 0	1,566,308 1,567,429
		1,315,890		1,395,327	163,290	538	163,828	6,774	1,590	8	8,307	1,568,554	0	1,568,554
		1,317,685		1,397,384		539	163,921	6,780	1,589	8	8,376	1,569,682	0	1,569,682
		1,318,585	· ·	1,398,417	163,476	539	164,015	6,786	1,588	8	8,382	1,570,813	0	1,570,813
		1,319,487		1,399,383	163,570	539	164,108	6,792	1,587	8	8,387	1,571,878	0	1,571,878
	Sep-24	1,320,390		1,400,351	163,663	539	164,202	6,799	1,587	8	8,393	1,572,946	0	1,572,946
	Oct-24	1,321,296	80,025	1,401,321	163,757	539	164,296	6,805	1,586	8	8,399	1,574,015	0	1,574,015
		1,322,205		1,402,294	163,850	539	164,389	6,812	1,585	8	8,405	1,575,088	0	1,575,088
	Dec-24	1,323,115	80,155	1,403,270	163,943	539	164,483	6,819	1,584	8	8,411	1,576,164	0	1,576,164

1,570,179

Xcel Energy Total Gas Customers 2024 Budget

MN State																								
																						Total		
										Total Other					Total					Total	Total	Interdepart		
		Total	Total Small				Total Large	Total	Total	Interdepart	Interdepart			Total Small		Total Large				Interruptibl		mental	Total	
		Residential	Commercial	Commercial	Commercial	Demand	Demand	Demand	Generation	mental	mental	Total C&I	Total Firm	Interruptibl	Interruptibl	Interruptibl	Interruptibl	Total Retail	Transport	e Transport	Transport	Transport	Transport	Total
Year	Month	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	e Customers	e Customers	s e Customers	e Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers
2024	1	452,487	24,765	11,431	36,196	14	132	146	3	3	6	36,348	488,835	163	77	3	243	489,078	9	14	3	4	30	489,108
2024	2	452,920	24,806	11,425	36,230	14	132	146	3	3	6	36,383	489,303	161	77	3	241	489,544	9	14	3	4	30	489,574
2024	3	453,346	24,837	11,423	36,260	14	132	146	3	3	6	36,412	489,758	160	77	3	240	489,998	9	14	3	4	30	490,028
2024	4	453,551	24,839	11,421	36,260	14	132	146	3	3	6	36,412	489,963	159	76	3	238	490,202	9	14	3	4	30	490,232
2024	5	453,738	24,826	11,423	36,249	14	133	147	3	3	6	36,401	490,140	158	76	3	237	490,377	9	14	3	4	30	490,407
2024	6	453,534	24,811	11,311	36,122	14	133	147	3	3	6	36,274	489,808	157	76	3	236	490,044	9	14	3	4	30	490,074
2024	7	453,438	24,676	11,633	36,309	14	133	147	3	3	6	36,462	489,900	156	76	3	234	490,134	9	14	3	4	30	490,164
2024	8	453,753	24,680	11,627	36,307	14	133	147	3	3	6	36,460	490,213	154	75	3	233	490,446	9	14	3	4	30	490,476
2024	9	454,071	24,685	11,625	36,310	14	133	147	3	3	6	36,463	490,534	153	75	3	231	490,765	9	14	3	4	30	490,795
2024	10	454,951	24,689	11,638	36,326	14	133	147	3	3	6	36,480	491,431	152	75	3	230	491,661	9	14	3	4	30	491,691
2024	11	455,680	24,694	11,636	36,329	14	133	147	3	3	6	36,482	492,162	151	75	3	229	492,391	9	14	3	4	30	492,421
2024	12	456,299	24,754	11,644	36,398	14	133	147	3	3	6	36,552	492,851	150	75	3	227	493,078	9	14	3	4	30	493,108
																		490,643					30	490,673

ND																								
																						Total		
										Total Other	Total				Total					Total	Total	Interdepart		
		Total	Total Small	Total Large	Total	Total Small	Total Large	Total	Total	Interdepart	Interdepart			Total Small		Total Large				Interruptibl	Negotiable	mental	Total	
		Residential	Commercial	Commercial	Commercial	Demand	Demand	Demand	Generation	mental	mental	Total C&I	Total Firm	Interruptibl	Interruptibl	Interruptibl	Interruptibl	Total Retail	Transport	e Transport	Transport	Transport	Transport	
Year	Month	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	e Customers	e Customers	e Customers	e Customers	Customers	Customers	Customers	Customers	Customers	Customers	Total Customers
2024	1	54,622	9,624	0	9,624	0	0	0	0	0	0	9,624	64,246	55	23	0	78	64,325	1	2	0	0	3	64,328
2024	2	54,669	9,637	0	9,637	0	0	0	0	0	0	9,637	64,306	55	23	0	78	64,384	1	2	0	0	3	64,387
2024	3	54,705	9,644	0	9,644	0	0	0	0	0	0	9,644	64,349	55	23	0	78	64,427	1	2	0	0	3	64,430
2024	4	54,727	9,634	0	9,634	0	0	0	0	0	0	9,634	64,361	55	23	0	78	64,439	1	2	0	0	3	64,442
2024	5	54,774	9,630	0	9,630	0	0	0	0	0	0	9,630	64,403	55	23	0	78	64,481	1	2	0	0	3	64,484
2024	6	54,806	9,621	0	9,621	0	0	0	0	0	0	9,621	64,427	54	23		77	64,504	1	2	0	0	3	64,507
2024	7	54,892	9,607	0	9,607	0	0	0	0	0	0	9,607	64,499	54	23	0	77	64,576	1	2	0	0	3	64,579
2024	8	54,975	9,618	0	9,618	0	0	0	0	0	0	9,618	64,593	54	23		77	64,670	1	2	0	0	3	64,673
2024	9	55,057	9,628	0	9,628	0	0	0	0	0	0	9,628	64,685	54	23		77	64,762	1	2	0	0	3	64,765
2024	10	55,224	9,663	0	9,663	0	0	0	0	0	0	9,663	64,887	54	23	0	77	64,964	1	2	0	0	3	64,967
2024	11	55,385	9,702	0	9,702	0	0	0	0	0	0	9,702	65,088	53	23	0	76	65,164	1	2	0	0	3	65,167
2024	12	55,544	9,739	0	9,739	0	0	0	0	0	0	9,739	65,283	53	23	0	76	65,360	1	2	0	0	3	65,363
																		64,671				0	3	64,674

MN CO

										Total Other	Total				Total					Total	Total	Interdepart		
		Total	Total Small	Total Large	Total	Total Small	Total Large	Total	Total	Interdepart	Interdepart			Total Small	Medium	Total Large	Total		Total Firm	Interruptibl	Negotiable	mental	Total	
		Residential	Commercial	Commercial	Commercial	Demand	Demand	Demand	Generation	mental	mental	Total C&I	Total Firm	Interruptibl	Interruptibl	Interruptibl	Interruptibl	Total Retail	Transport	e Transport	Transport	Transport	Transport	Total
Year	Month	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	e Customers	e Customers	e Customers e	e Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers
2024	1	507,109	34,389	11,431	45,820	14	132	146	3	3	6	45,972	553,081	218	100	3	321	553,403	10	16	3	4	33	553,436
2024	2	507,589	34,443	11,425	45,868	14	132	146	3	3	6	46,020	553,609	217	100	3	319	553,928	10	16	3	4	33	553,961
2024	3	508,051	34,481	11,423	45,904	14	132	146	3	3	6	46,056	554,107	215	100	3	318	554,425	10	16	3	4	33	554,458
2024	4	508,278	34,473	11,421	45,894	14	132	146	3	3	6	46,046	554,324	214	99	3	316	554,640	10	16	3	4	33	554,673
2024	5	508,512	34,456	11,423	45,879	14	133	147	3	3	6	46,031	554,543	213	99	3	315	554,858	10	16	3	4	33	554,891
2024	6	508,340	34,432	11,311	45,743	14	133	147	3	3	6	45,895	554,235	211	99	3	313	554,548	10	16	3	4	33	554,581
2024	7	508,329	34,283	11,633	45,917	14	133	147	3	3	6	46,070	554,399	210	99	3	311	554,710	10	16	3	4	33	554,743
2024	8	508,728	34,298	11,627	45,925	14	133	147	3	3	6	46,078	554,807	208	98	3	310	555,116	10	16	3	4	33	555,149
2024	9	509,128	34,313	11,625	45,938	14	133	147	3	3	6	46,091	555,219	207	98	3	308	555,528	10	16	3	4	33	555,561
2024	10	510,175	34,352	11,638	45,990	14	133	147	3	3	6	46,143	556,318	206	98	3	307	556,625	10	16	3	4	33	556,658
2024	11	511,065	34,396	11,636	46,032	14	133	147	3	3	6	46,185	557,250	204	98	3	305	557,555	10	16	3	4	33	557,588
2024	12	511,843	34,494	11,644	46,137	14	133	147	3	3	6	46,291	558,134	203	98	3	303	558,437	10	16	3	4	33	558,470
																		555,314					33	555,347

Xcel Energy 2022 Actuals Customers by Division

Electric														
		<u>Jan</u>	Feb	Mar	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	Aug	<u>Sep</u>	Oct	Nov	Dec	<u>Average</u>
MN	ND	3,575	3,582	3,582	3,585	3,588	3,586	3,577	3,589	3,597	3,592	3,588	3,582	3,585
MN	SD	8,170	8,172	8,175	8,187	8,183	8,188	8,188	8,193	8,193	8,193	8,189	8,185	8,185
MN		1,334,657	1,336,378	1,338,058	1,339,332	1,340,240	1,340,456	1,341,532	1,342,424	1,343,765	1,345,604	1,347,962	1,349,344	1,341,646
ND		95,889	96,061	96,083	96,114	96,227	96,115	96,172	96,270	96,304	96,295	96,463	96,671	96,222
SD		101,168	101,363	101,576	101,774	101,943	102,044	102,196	102,383	102,534	102,759	103,017	103,289	102,171
Total Elec		1.543.459	1.545.556	1.547.474	1,548,992	1,550,181	1,550,389	1,551,665	1,552,859	1,554,393	1.556.443	1,559,219	1.561.071	1.551.808
		1,040,400	1,343,330	1,347,474	1,540,552	1,550,101	1,550,569	1,551,005	1,552,655	1,004,000	1,550,445	1,559,219	1,501,071	1,551,600
Gas		1,040,400	1,545,550	1,347,474	1,540,552	1,000,101	1,000,009	1,551,005	1,552,659	1,004,000	1,550,445	1,555,215	1,001,071	1,551,606
		1,040,400	1,040,000	1,341,414	1,340,332	1,000,101	1,000,009	1,001,000	1,332,639	1,004,000	1,000,440	1,555,215	1,301,071	1,551,800
	ND	17,876	17,918	17,929	17,940	17,936	17,892	17,910	17,915	17,942	17,969	17,976	17,996	17,933
Gas	ND	,,	,,	,- ,									, , -	,,
Gas MN	ND	17,876	17,918	17,929	17,940	17,936	17,892	17,910	17,915	17,942	17,969	17,976	17,996	17,933
Gas MN MN	ND	17,876 465,869	17,918 466,521	17,929 467,061	17,940 467,422	17,936 467,856	17,892 467,877	17,910 468,124	17,915 468,585	17,942 469,267	17,969 469,808	17,976 470,671	17,996 470,886	17,933 468,329

2,102,593

Northern States Power Company (MN) 2024 1st Yr Gas Budget (2024)

Allocation Factors - Production (LPG) and Storage (LNG) D10 Factor

_	Design Days	D10 Alloc.
Minnesota North Dakota	779,336 118,491	86.8025% 13.1975%
Total Gas Utility	897,827	100.0000%

Note: Used to allocate plant and plant related items between the Minnesota and North Dakota jurisdictions. The factor is based on projected design day requirements.

Source: Gas Mktg "Projected Design Day Usage for the 2024 Heating Season"

Allocation Factors - General Plant System Load Dispatching D11 Factor

		Design Days			Sales		Load
_	Mcf	Alloc.	50%	Mcf	Alloc.	50%	Dispatch
Minnesota North Dakota	779,336 118,491	86.8025% 13.1975%	43.4012% 6.5988%	118,778,662 14,337,878	89.2291% 10.7709%	44.6145% 5.3855%	88.0158% 11.9842%
Total Gas Utility	897,827	100.00%	50.00%	133,116,539	100.00%	50.00%	100.0000%

Note: Used to allocate plant and plant related items between Minnesota and North Dakota jurisdictions. Factor is based 50 percent on sales and 50 percent on projected design day requirements.

Source: Report 41 Gas Revenues (Graybar) unavailable at this time

Xcel Energy 2024 Budget Allocations

Customers (Utility Split)		ELEC 73.8725%	GAS 26.1275%		CHECK 100.0000%
Customer Bills		79.5082%	20.4918%		100.0000%
3 Factor		93.1721%	6.8279%		100.0000%
Total Operating Labor		90.6308%	9.3692%		100.0000%
Operating Labor		0.0000%	0.0000%		0.0000%
Software		89.2000%	10.8000%		100.0000%
Pretax		92.9643%	7.0357%		100.0000%
P-T-D-G (Prod, Trans, Dist, Gen Plant)	91.7300%	8.2700%		100.0000%
TRAC		82.4788%	17.5212%		100.0000%
P-T-D		Production 56.3800%	Transmission 13.5900%	Distribution 30.0300%	100.0000%
		MN	wi		
36 mth Interchange Demand Allocator	2024	83.8663%	16.1337%		100.0000%
Interchange Energy Allocator	2024	82.2985%	17.7015%		100.0000%

2024 Budget

Northern States Power (MN) Allocation Tables - 2024

	MN	ND	SD	WHLSL	CHECK
ECustomerND/SD		47.6658%	52.3342%		100.0000%
ECustomerMN/ND	3.5893%	96.4107%			100.0000%
ECustomerMN/SD	7.1847%		92.8153%		100.0000%
ECustomerMN/SD/ND	87.1329%	6.1332%	6.7339%	0.0000%	100.0000%
ECustomerND/SD	5.5049%	45.0418%	49.4533%		100.0000%
EDemandProd	86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
EDemandTran	86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
EBad Debt	88.0641%	5.7946%	6.1413%	0.0000%	100.0000%
EDirectMN	100.0000%				100.0000%
EDirectND		100.0000%			100.0000%
EDirectSD			100.0000%		100.0000%
EEnergy	86.4137%	6.6751%	6.9112%	0.0000%	100.0000%
ETwoFactorAlloc	86.7829%	6.2502%	6.9669%	0.0000%	100.0000%
E Open Line					0.0000%
E Open Line					0.0000%
E Open Line					0.0000%
GCommodityStudy	85.2189%	14.7811%			100.0000%
GCustomerMN/ND	21.6829%	78.3171%			100.0000%
GCustomerMN/SD	0.0000%	0.0000%	0.0000%		0.0000%
GCustomerMN/SD/ND	88.3543%	11.6457%	0.0000%		100.0000%
GCustomerSD/ND	0.0000%	0.0000%	0.0000%		0.0000%
GDemandStudy	87.3669%	12.6331%			100.0000%
GDesignDayDemand	86.8025%	13.1975%			100.0000%
GDirectMN	100.0000%				100.0000%
GDirectND		100.0000%			100.0000%
GDirectSD			100.0000%		100.0000%
GLimitedFirm/Standby	87.9165%	12.0835%			100.0000%
GLoadDispatch	88.0158%	11.9842%			100.0000%
GPGATrueUpStudy	88.0400%	11.9600%			100.0000%
GBad Debt	86.9120%	13.0880%			100.0000%
GOpen Line					0.0000%
GOpen Line					0.0000%
GOpen Line					0.0000%

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Northern States Power Company North Dakota Gas Jurisdiction 2024 Test Year Advertising Adjustment

The purpose of the advertising expense adjustment is to remove from the test year operating expense advertising dollars that are not recoverable from rate payers. Advertising for safety, customer care, and as required by regulation are recoverable. Advertising considered as image or branding is not recoverable.

Non-recoverable advertising in NSPM is determined by GL Account. The Revenue Requirement modeling system creates an automatic adjustment to remove any costs in those non-recoverable accounts.

Case No. PU-23-____ Vol 3 VIII WP-A1 Advertising Page 2 of 4

Northern States Power Company North Dakota Gas Jurisdiction 2024 Test Year Advertising Adjustment

Account	Natural Account	Advertising Expense in Base Rates	Total Advertising Expense	Advertising Disallowances
928000: 92800-A&G Regulatory Comm Exp	Mandated Regulatory Notices	40	40	
930100: 93010-A&G General Advertising	Advertising - Brand Image		14,583	(14,583)
930100: 93010-A&G General Advertising	Advertising - Brand Sponsorship		19,125	(19,125)
930100: 93010-A&G General Advertising	Advertising - General	5,186	5,186	
930100: 93010-A&G General Advertising	Customer Program - Non-Recoverable			
908000: 90800-Customer Asst Expense	Advertising - Conservation DSM		40,000	(40,000)
908000: 90800-Customer Asst Expense	Communication - Conservation DSM	3,000	3,000	
909000: 909000-Informational and instruction advertising expense	Advertising - Conservation Other			
909000: 909000-Informational and instruction advertising expense	Communication - Conservation Other			
909000: 909000-Informational and instruction advertising expense	Mandated Inserts Communication	2,267	2,267	
909000: 909000-Informational and instruction advertising expense	Safety Advertising	23,208	23,208	
909000: 909000-Informational and instruction advertising expense	Safety Information			
912000: 91200-Economic Development	Customer Program - Advertising	3,685	3,685	
912000: 91200-Economic Development	Customer Program - Promotion	1,385	1,385	
	Subtotal NSPM ND Gas Retail	38,771	112,479	(73,708)

Case No. PU-23-___ Vol 3 VIII WP-A1 Advertising Page 3 of 4

Northern States Power Company North Dakota Gas Jurisdiction 2024 Test Year Advertising Adjustment

Expenses Operating Expenses: Fuel **Deferred Fuel** Variable IA Production Fuel Purchased Energy - Windsource 0 Fuel & Purchased Energy Total Production - Fixed Production - Fixed IA Investment Production - Fixed IA O&M Production - Variable Production - Variable IA O&M Production - Purchased Demand **Production Total** 0 **Regional Markets** Transmission IA Transmission Distribution **Customer Accounting** (40,000) **Customer Service & Information** Sales, Econ Dvlp & Other (33,708) Administrative & General (73,708) **Total Operating Expenses** Depreciation Amortization **Total Taxes** Total Taxes Other than Income Total Federal and State Income Taxes 17,988 **Total Taxes** 17,988 **Total Operating Revenues Total Expenses** (55,720)

AFDC Debt AFDC Equity

	V
et Income	55,720
ate of Return (ROR)	
otal Operating Income	55,720
otal Rate Base	· · · · · · · · · · · · · · · · · · ·
OR (Operating Income / Rate Base)	
eturn on Equity (ROE)	
et Operating Income	55,720
ebt Interest (Rate Base * Weighted Cost of Debt)	
arnings Available for Common	55,720
quity Rate Base (Rate Base * Equity Ratio)	-
OE (earnings for Common / Equity)	
evenue Deficiency	
equired Operating Income (Rate Base * Required Return)	
et Operating Income	55,720
perating Income Deficiency	(55,720)
evenue Conversion Factor (1/(1Composite Tax Rate))	1.322837
evenue Deficiency (Income Deficiency * Conversion Factor)	(73,708)
otal Revenue Requirements	
otal Retail Revenues	
evenue Deficiency	<u>(73,708)</u>
otal Revenue Requirements	(73,708)
rom Source Worksheet	(73,708)
	(13,100)
rom Source Worksheet ifference	(73,

Case No. PU-23-___ Vol 3 VIII WP-A1 Advertising Page 4 of 4

Northern States Power Company 2024 Test Year Association Dues - North Dakota Gas

Gas		2024
	Association Dues Excluded	3,169.95

An adjustment is required to remove costs associated with organizational dues that are not allowed for recovery from customers.

The Association Dues adjustment for the rate case was based on an allocation of 2022 actual allowances applied to the applicable test year budget. This was done to provide consistency and comparability across the test year and to base the adjustment on the last year of actual data consistent with the employee expense adjustment.

Northern States Power Company 2024 Test Year sociation Dues

Association Due

	2024
MN - ND - SD C	1,468,095
MN - ND - SD E	2,248,355
MN - ND - SD G	378,757
MN - ND E	1
MN - ND G	23
MN C	62,324
MN E	501,597
MN G	17,463
ND C	73,546
ND E	131
ND G	145
SD E	89,074
Xcel Common	
Xcel Other	
Grand Total	4,839,511

2024 Total dues from Data Pull

MN - ND - SD C	1,468,095
MN - ND - SD E	2,248,355
MN - ND - SD G	378,757
MN - ND E	1
MN - ND G	23
MN C	62,324
MN E	501,597
MN G	17,463
ND C	73,546
ND E	131
ND G	145
SD E	89,074
Xcel Common	0
Xcel Other	0
Grand Total	4,839,511

2022 Actuals

MN - ND - SD C	26.94%						
MN - ND - SD E	0.08%		Column Labels				
MN - ND - SD G	0.00%	Row Labels	Exclude	Include (blank)	Grand Total		
MN - ND E		HomeSmart		0	0		
MN - ND G		Minnesota Electric	17	9 2,498	2,676	6.69%	0.09%
MN C		Minnesota Gas	3,57	5 4,670	8,245	43.36%	
MN E	0.09%	Minnesota-N Dakota-S Dakota Electric	2,27	6 2,710,744	2,713,020	0.08%	
MN G	43.36%	Minnesota-N Dakota-S Dakota Gas		0 322,382	322,382	0.00%	
ND C	0.51%	Minnesota-N Dakota-S Dakota-Common	140,84	8 29,554	170,402	82.66%	26.94%
ND E	100.00%	North Dakota Common Utility	36	0 70,349	70,709	0.51%	
ND G		North Dakota Electric	21	.0 0	210	100.00%	
SD E	0.46%	South Dakota Electric	42	2 91,120	91,541	0.46%	
Xcel Common	7.75%	Xcel Common Utility	38,37	0 456,585	494,955	7.75%	
Xcel Other		Grand Total	186,23	9 3,687,900 3,874,14	40 3,874,140		

	Total Dues Excluded:
	2024
MN - ND - SD C	395,439
MN - ND - SD E	1,886
MN - ND - SD G	0
MN - ND E	0
MN - ND G	0
MN C	0
MN E	453
MN G	7,572
ND C	375
ND E	131
ND G	0
SD E	410
Xcel Common	0
Xcel Other	

406,267

		Electric			as
	Minnesota	ND	SD	MN	ND
MN - ND - SD C	81%	6%	6%	6%	1%
MN - ND - SD E	87%	6%	7%		
MN - ND - SD G				88%	12%
MN - ND E	4%	96%			
MN - ND G				88%	12%
MN C	93%			7%	
MN E	100%	0%	0%	0%	0%
MN G	0%	0%	0%	100%	0%
ND C	0%	93%	0%	0%	7%
ND E	0%	100%	0%	0%	0%
ND G	0%	0%	0%	0%	100%
SD E	0%	0%	100%	0%	0%
Xcel Common	81%	6%	6%	6%	1%
Xcel Other	81%	6%	6%	6%	1%

Total amount of Dues excluded after allocation

	Association Dues Excluded & Allocated:						
		Electric	G	las			
	Minnesota	ND	SD	MN	ND		
2024	321,833	23,626	26,210	31,428	3,170		

Chamber all jurisdictons included are uploaded at 100 percent

Donations are included at 50% just MN but we also have all the other grants (Focus Area, Matching Grants, UW, Volunteering) Dues adjustment is 100% of the excluded amounts (dues are already included in O&M)

	100%	100%	100	% 100%	100%
		Electric		(Gas
	Minnesota	ND	SD	MN	ND
2024	321,833	23,626	26,21	10 31,428	3,170

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Northern States Power Company North Dakota Gas Jurisdiction 2024 Test Year

Aviation Expense Removal

The Aviation adjustment removes 100 percent of the aviation-related costs allocated to the North Dakota gas jurisdiction. These costs are incurred in lieu of commercial aviation transportation and help to facilitate the efficient use of executive time.

Northern States Power Company North Dakota Gas Jurisdiction 2024 Test Year

Aviation Expense Removal

Total NSPM Gas

FERC Account	FERC Name	2023 Current Yr	2024 Test Yr
9408101	Tax Other Than Income Tax - Payroll	3,287	3,893
9920000	Administrative and general salaries	8,957	4,921
9921000	Office supplies and expenses	39,969	173,459
9923000	Outside services employed	16,114	15,350
9924000	Property insurance	2,582	2,720
9925000	Injuries and damages	16	48
9926000	Employee pensions and benefits	8,660	9,628
9931000	Rents	27,668	65,672
9935000	Maintenance of general plant	12,840	29,106
	Total	120,092	304,799

North Dakota Gas Jurisdiction

FERC Account	FERC Name	2023 Current Yr	2024 Test Yr
9408101	Tax Other Than Income Tax - Payroll	383	453
9920000	Administrative and general salaries	1,043	573
9921000	Office supplies and expenses	4,655	20,201
9923000	Outside services employed	1,877	1,788
9924000	Property insurance	301	317
9925000	Injuries and damages	2	6
9926000	Employee pensions and benefits	1,008	1,121
9931000	Rents	3,222	7,648
9935000	Maintenance of general plant	1,495	3,390
	Total	13,986	35,496

*Remove 100% of Aviation Costs by FERC

Additional data provided in live file in worksheet "FERC Detail Report"

Northern States Power Company North Dakota Gas Jurisdiction 2024 Test Year

Aviation Expense Removal

	ND Gas		
	2023 Current Yr	2024 Test Yr	
Expenses			
Operating Expenses:			
Fuel & Purchased Energy Total			
Production Total			
Transmission			
Distribution			
Customer Accounting			
Customer Service & Information			
Sales, Econ Dvlp & Other			
Administrative & General	<u>(13,603)</u>	<u>(35,043)</u>	
Total Operating Expenses	(13,603)	(35,043)	
Total Taxes			
Total Taxes Other than Income	(383)	(453)	
Total Federal and State Income Taxes	3,413	8,663	
Total Taxes	3,030	8,209	
Total Operating Revenues			
Total Expenses	(10,572)	(26,833)	
Net Income	10,572	26,833	
Rate of Return (ROR)			
Total Operating Income	10,572	26,833	
Total Rate Base		_	
ROR (Operating Income / Rate Base)			
Return on Equity (ROE)			
Net Operating Income	10,572	26,833	
Debt Interest (Rate Base * Weighted Cost of Debt)			
Earnings Available for Common		26.922	
Lamings Available for Common	10,572	26,833	
0	10,572	20,833	
Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity)	10,572	- 20,833	
Equity Rate Base (Rate Base * Equity Ratio)	10,572	20,833 	
Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity) Revenue Deficiency	10,572	- 20,833	
Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity) <u>Revenue Deficiency</u> Required Operating Income (Rate Base * Required Return)	10,572	26,833	
Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity) Revenue Deficiency	-	- -	
Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity) <u>Revenue Deficiency</u> Required Operating Income (Rate Base * Required Return) <u>Net Operating Income</u>	10,572	26,833	

Case No. PU-23-___ Vol 3 VIII WP-A4 Incentive Pay Over Cap Page 1 of 3

Northern States Power Company State of North Dakota Gas Jurisdiction 2024 Test Year

Annual Incentive Amount over 25% of Base Salary

The purpose of this adjustment is to remove all Annual Incentive Plan (AIP) amounts above 25 percent of each individual's base pay.

Northern States Power Company State of North Dakota Gas Jurisdiction 2024 Test Year

Annual Incentive Amount over 25% of Base Salary

	Incentive in excess of 25% of estimated base salary				
	2023 Current Yr 2			2024 Test Year	
NSPM (non nuclear)	\$	156,277	\$	160,965	
NSPM (nuclear)	\$	403,050	\$	415,142	
XES	\$	5,519,487	\$	5,685,072	
Total (non-union)	\$	6,078,814	\$	6,261,178	

	Allocation of XES to NSPM Utility		
	2023 Current Yr	2024 Test Yr	
XES Allocated to NSPM Electric O&M	25.72%	25.72%	
XES Allocated to NSPM Gas O&M	2.86%	2.86%	
Utility Allocators			
3-Factor Electric	93.17%	93.17%	
3-Factor Gas	6.83%	6.83%	

	Allocation to	NSPM Electric
	2023 Current Yr	2024 Test Yr
NSPM Electric - Non Nuclear	145,607	149,975
NSPM Electric - Nuclear	403,050	415,142
NSPM Electric - XES	1,419,584	1,462,171
Total NSPM Electric	1,968,240	2,027,287

	Allocation t	Allocation to NSPM Gas	
	2023 Current Yr	2024 Test Yr	
NSPM Gas - Non Nuclear	10,670	10,991	
NSPM Gas - Nuclear	-	-	
NSPM Gas - XES	157,625	162,354	
Total NSPM Gas	168,295	173,344	

	Allocation to NSPM Gas	
	2023 Current Yr	2024 Test Yr
ND Gas Customers	11.6457%	11.6457%

Allocation to Gas Jurisdiction 2023 Current Yr 2024 Test Yr 19,599 ND Gas Adjustment 20,187

Northern States Power Company State of North Dakota Gas Jurisdiction 2024 Test Year

Annual Incentive Amount over 25% of Base Salary

	ND	ND Gas		
	2023	2024 Test		
	Current Yr	Year		
Expenses				
Operating Expenses:				
Fuel & Purchased Energy Total				
Production Total				
Regional Markets				
Transmission IA				
Transmission				
Distribution				
Customer Accounting				
Customer Service & Information				
Sales, Econ Dvlp & Other				
Administrative & General	<u>(19,599)</u>	<u>(20,187)</u>		
Total Operating Expenses	(19,599)	(20,187)		
Total Taxes				
Total Taxes Other than Income				
Total Federal and State Income Taxes	4,783	4,927		
Total Taxes	4,783	4,927		
Total Operating Devenues				
Total Operating Revenues Total Expenses	(14.916)	(15.260)		
Total Expenses	(14,816)	(15,260)		
Net Income	14,816	15,260		
Rate of Return (ROR)				
Total Operating Income	14,816	15,260		
Total Rate Base	-	-		
ROR (Operating Income / Rate Base)				
Return on Equity (ROE)				
Net Operating Income	14 916	15 260		
Debt Interest (Rate Base * Weighted Cost of Debt)	14,816	15,260		
Earnings Available for Common	14 916	15,260		
Equity Rate Base (Rate Base * Equity Ratio)	14,816	13,200		
	-	-		
ROE (earnings for Common / Equity)				
Revenue Deficiency				
Required Operating Income (Rate Base * Required Return)				
Net Operating Income	14,816	15,260		
Operating Income Deficiency	(14,816)	(15,260)		
- r	(- ,,,,))	(10,200)		
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837		
Revenue Deficiency (Income Deficiency * Conversion F	(19,599)	(20,187)		

Case No. PU-23-___ Vol 3 VIII WP-A5 Long Term Incentive Removal Page 1 of 4

Northern States Power Company State of North Dakota Gas Jurisdiction 2024 Test Year

Long Term Incentive Removal Adjustment

This adjustment removes Long-Term Incentive from base rate recovery.

Case No. PU-23-___ Vol 3 VIII WP-A5 Long Term Incentive Removal Page 2 of 4

Northern States Power Company State of North Dakota Gas Jurisdiction 2024 Test Year

Long Term Incentive Removal Adjustment

Natural Account Recove		Percent Type	ND Gas		
Inatural Account	Method	Record Type	2023 Current Yr	2024 Test Year	
Performance Share Plan	Base Rates	Base OM	36,619	51,852	
Restricted Stock Units	Base Rates	Base OM	<u>62,121</u>	<u>78,278</u>	
		Total Long Term Incentive	98,74 0	130,130	
Performance Share Plan	Base Rates	NSPM-Incentive Pay_Remove Long Term	(36,619)	(51,852)	
Restricted Stock Units	Base Rates	NSPM-Incentive Pay_Remove Long Term	<u>(62,121)</u>	<u>(78,278)</u>	
		Total Long Term Incentive Removal Adjustment	(98,740)	(130,130)	

Long Term Incentive Removal Adjustment

	ND	Gas
	2023 Current Yr	2024 Test Year
Expenses		
Operating Expenses:		
Fuel & Purchased Energy Total		
Production - Fixed		
Production - Fixed IA Investment		
Production - Fixed IA O&M		
Production - Variable		
Production - Variable IA O&M		
Production - Purchased Demand	<u>0</u>	<u>0</u>
Production Total		
Regional Markets		
Transmission IA		
Transmission		
Distribution		
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
Administrative & General	<u>(98,740)</u>	<u>(130,130)</u>
Total Operating Expenses	(98,740)	(130,130)
Total Taxes		
Total Taxes Other than Income		
Total Federal and State Income Taxes	28,380	37,402
Total Taxes	28,380	37,402
Total Operating Revenues		
Total Expenses	(70,360)	(92,728)
Net Income	70,360	92,728
Rate of Return (ROR)		
Total Operating Income	70,360	92,728
Total Rate Base	-	-
ROR (Operating Income / Rate Base)		

	Vol 3 VIII WP-A5 Long		oval
<u>Return on Equity (ROE)</u>		Page 4	014
Net Operating Income	70,360	92,728	
Debt Interest (Rate Base * Weighted Cost of Debt)			
Earnings Available for Common	70,360	92,728	
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-	-	
ROE (earnings for Common / Equity)			
Revenue Deficiency			
Required Operating Income (Rate Base * Required Ret	tur		
Net Operating Income	70,360	92,728	
Operating Income Deficiency	(70,360)	(92,728)	
Revenue Conversion Factor (1/(1Composite Tax Rat	te)) 1.403351	1.403351	
Revenue Deficiency (Income Deficiency * Conver	sic (98,740)	(130,130)	

XES to NSPM Pension NonQualified SERP Removal

This adjustment excludes from the test year all non-qualified pension expenses related to the Company's Supplemental Executive Retirement Plan (SERP).

Case No. PU-23-____ Vol 3 VIII WP-A6 Pension Non-Qualified SERP Page 2 of 3

Northern States Power Company State of North Dakota Gas Jurisdiction 2024 Test Year

XES to NSPM Pension NonQualified SERP Removal

NSPM Gas O&M	2023 Current Yr	2024 Test Year
NonQualified SERP Adjustment	3,466	3,914
North Dakota Gas Jurisdictional Customer Allocator	11.6457%	11.6457%
	2023 Current Yr	2024 Test Year

NonQualified SERP Adjustment

2023 Current Yr	2024 Test Year
404	456

XES to NSPM Pension NonQualified SERP Removal

	NSPM ND	Gas Retail
	2023 Current Yr	2024 Test Year
Expenses		
Operating Expenses:		
Fuel & Purchased Energy Total		
Production Total		
Regional Markets		
Transmission IA		
Transmission		
Distribution		
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
Administrative & General	<u>(404)</u>	<u>(456)</u>
Total Operating Expenses	(404)	(456)
Total Taxes		
Total Taxes Other than Income		
Total Federal and State Income Taxes	99	111
Total Taxes	99	111
Total Operating Revenues		
Total Expenses	(305)	(345)
Net Income	305	345
Rate of Return (ROR)		
Total Operating Income	305	345
Total Rate Base	_	_
ROR (Operating Income / Rate Base)		
Return on Equity (ROE)		
Net Operating Income	305	345
Debt Interest (Rate Base * Weighted Cost of Debt)		
Earnings Available for Common	305	345
Equity Rate Base (Rate Base * Equity Ratio)	_	_
ROE (earnings for Common / Equity)		
Revenue Deficiency		
Required Operating Income (Rate Base * Required Return)		
Net Operating Income	305	345
Operating Income Deficiency	(305)	(345)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837

Case No. PU-23-___ Vol 3 VIII WP-A7 Bad Debt Update Page 1 of 2

Northern States Power Company State of North Dakota Gas Jurisdiction 2024 Test Year

Bad Debt Update

	2	024 Test Year
Total NSPM Bad Debt Expense	\$	20,824,706
Total NSPM Billed Commodity Revenue	\$	4,993,340,120
Bad Debt Expense as Percent of Revenue		0.42%
ND Gas Jurisdiction Additional Revenue Requirement	\$	8,462,887
Additional Bad Debt Expense	\$	35,294

Bad Debt Update

	NSPM ND Gas Retail
	2024 Test Year
Expenses	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production Total	
Transmission	
Distribution	
Customer Accounting	35,294
Customer Service & Information	,
Sales, Econ Dvlp & Other	
Administrative & General	0
Total Operating Expenses	35,294
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	(8,614)
Total Taxes	(8,614)
Total Taxes	(8,614)
Total Operating Revenues	
Total Expenses	26,681
Net Income	(26,681)
Rate of Return (ROR)	(2((91)
Total Operating Income	(26,681)
Total Rate Base	-
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	(26,681)
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	(26,681)
Equity Rate Base (Rate Base * Equity Ratio)	_
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	(26,681)
1 0	
Operating Income Deficiency	26,681
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	35,294

Deve entire a Line	Descend Trans	SED C Function	FFDC Cult Function	Dec - 2023		Dec - 2024	
Reporting Line	Record Type	FERC Function	FERC Sub-Function	Total ND Gas Other	Total	ND Gas	Other
Depreciation Reserve	NSPM-ND Gas Depreciation Study TD&G	Gas Distribution	Gas Distribution		124	124	
Depreciation Reserve	NSPM-ND Gas Depreciation Study TD&G	Gas Transmission	Gas Transmission		5	5	
Depreciation Reserve	NSPM-ND Gas Depreciation Study TD&G	General	Common-General		(333)	(39)	(294)
Depreciation Reserve	NSPM-ND Gas Depreciation Study TD&G	General	General		(977)	(114)	(863)
Depreciation Reserve	NSPM-ND Gas Depreciation Study TD&G	Intangible	Common-Intangible		(86)	(10)	(76)
Depreciation Reserve	NSPM-ND Gas Depreciation Study TD&G	Intangible	Intangible Plant		(451)	(52)	(398)
Depreciation Reserve			Subtotal Depreciation Reserve		(1,717)	(86)	(1,631)
Accumulated Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Gas Distribution	Gas Distribution		(36)	(36)	
Accumulated Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Gas Transmission	Gas Transmission		(1)	(1)	
Accumulated Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	General	Common-General		93	11	82
Accumulated Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	General	General		311	36	275
Accumulated Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Intangible	Common-Intangible		25	3	23
Accumulated Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Intangible	Intangible Plant		127	15	112
Accumulated Deferred Taxes			Subtotal Accumulated Deferred Taxes		519	27	492
Depreciation	NSPM-ND Gas Depreciation Study TD&G	Gas Distribution	Gas Distribution		248	248	
Depreciation	NSPM-ND Gas Depreciation Study TD&G	Gas Transmission	Gas Transmission		10	10	
Depreciation	NSPM-ND Gas Depreciation Study TD&G	General	Common-General		(666)	(78)	(588)
Depreciation	NSPM-ND Gas Depreciation Study TD&G	General	General		(1,953)	(227)	(1,726)
Depreciation	NSPM-ND Gas Depreciation Study TD&G	Intangible	Common-Intangible		(172)	(20)	(152)
Depreciation	NSPM-ND Gas Depreciation Study TD&G	Intangible	Intangible Plant		(902)	(105)	(797)
Depreciation			Subtotal Depreciation		(3,434)	(172)	(3,263)
Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Gas Distribution	Gas Distribution		(72)	(72)	
Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Gas Transmission	Gas Transmission		(3)	(3)	
Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	General	Common-General		186	22	164
Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	General	General		622	72	550
Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Intangible	Common-Intangible		51	6	45
Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Intangible	Intangible Plant		254	30	224
Deferred Taxes			Subtotal Deferred Taxes		1,038	55	984

Case No. PU-23-___ Vol 3 VIII WP-A8 Depreciation Study TD&G Page 2 of 7

Northern States Power Company State of ND Gas Depreciation Study TD&G - Proposed

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	-	Dec - 2023		Dec - 2024			
DRAFT	Total	ND Gas	Other	Total	ND Gas	Other	
Composite Income Tax Rate							
State Tax Rate	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	
Federal Statuatory Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
Federal Effective Tax Rate	<u>20.09%</u>	20.09%	20.09%	20.09%	20.09%	<u>20.09%</u>	
Composite Tax Rate	24.40%	24.40%	24.40%	24.40%	24.40%	24.40%	
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837	1.322837	1.322837	
Weighted Cost of Capital							
Active Rates and Ratios Version	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	
Cost of Short Term Debt	5.56%	5.56%	5.56%	7.72%	7.72%	7.72%	
Cost of Long Term Debt	4.34%	4.34%	4.34%	4.54%	4.54%	4.54%	
Cost of Common Equity	10.20%	10.20%	10.20%	10.20%	10.20%	10.20%	
Ratio of Short Term Debt	0.82%	0.82%	0.82%	0.12%	0.12%	0.12%	
Ratio of Long Term Debt	46.68%	46.68%	46.68%	47.38%	47.38%	47.38%	
Ratio of Common Equity	52.50%	52.50%	52.50%	52.50%	52.50%	52.50%	
Weighted Cost of STD	0.05%	0.05%	0.05%	0.01%	0.01%	0.01%	
Weighted Cost of LTD	2.03%	2.03%	2.03%	2.15%	2.15%	2.15%	
Weighted Cost of Debt	2.08%	2.08%	2.08%	2.16%	2.16%	2.16%	
Weighted Cost of Equity	5.36%	5.36%	5.36%	5.36%	<u>5.36%</u>	<u>5.36%</u>	
Required Rate of Return	7.44%	7.44%	7.44%	7.52%	7.52%	7.52%	
Rate Base							
Plant Investment							
Depreciation Reserve	-	-	-	<u>(1,717,224)</u>	<u>(85,934)</u>	<u>(1,631,290</u>	
Net Utility Plant				1,717,224	85,934	1,631,290	
CWIP							
Accumulated Deferred Taxes				519,203	27,370	491,833	
DTA - NOL Average Balance							
DTA - Federal Tax Credit Average Balance	<u>-</u>	<u>-</u>	-	<u>-</u>	<u>-</u>	=	
Total Accum Deferred Taxes				519,203	27,370	491,833	
Cash Working Capital							
Materials and Supplies							
Fuel Inventory							
Non-plant Assets and Liabilities							
Customer Advances							
Customer Deposits							
Prepaids and Other							
Regulatory Amortizations	-	-	-	-	-	=	
Total Other Rate Base Items							

Total Rate Base

1,198,021 58,564 1,139,458

Northern States Power Company State of ND Gas Depreciation Study TD&G - Proposed

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -		Dec - 2023			Dec - 2024	- 2024	
DRAFT	Total	ND Gas	Other	Total	ND Gas	Other	
Operating Revenues							
Retail							
Interdepartmental							
Other Operating Rev - Non-Retail	-	-	-	-	-	-	
Total Operating Revenues							
Expenses							
Operating Expenses:							
Fuel							
Deferred Fuel							
Variable IA Production Fuel							
Purchased Energy - Windsource	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Fuel & Purchased Energy Total							
Production - Fixed							
Production - Fixed IA Investment							
Production - Fixed IA O&M							
Production - Variable							
Production - Variable IA O&M							
Production - Purchased Demand	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Production Total							
Regional Markets							
Transmission IA							
Transmission							
Distribution							
Customer Accounting							
Customer Service & Information							
Sales, Econ Dvlp & Other							
Administrative & General	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Total Operating Expenses							
Depreciation				(3,434,448)	(171,867)	(3,262,581)	
Amortization							
<u>Taxes:</u>							
Property Taxes							
ITC Amortization							
Deferred Taxes				1,038,405	54,740	983,665	
Deferred Taxes - NOL							
Less State Tax Credits deferred							
Less Federal Tax Credits deferred							
Deferred Income Tax & ITC				1,038,405	54,740	983,665	
Payroll & Other Taxes							
Total Taxes Other Than Income				1,038,405	54,740	983,665	

Northern States Power Company State of ND Gas Depreciation Study TD&G - Proposed

DRAFT Income Before Taxes Total Operating Revenues less: Total Operating Expenses Book Depreciation Amortization Taxes Other than Income Total Before Tax Book Income Tax Additions Book Depreciation Deferred Income Taxes and ITC Nuclear Fuel Burn (ex. D&D) Nuclear Outage Accounting Avoided Tax Interest Other Book Additions Total Tax Additions	Total -	ND Gas	Other -	Total (3,434,448) <u>1,038,405</u> 2,396,043 (3,434,448) 1,038,405	ND Gas (171,867) 54,740 117,127 (171,867) 54,740	Other (3,262,581) <u>983,665</u> 2,278,915 (3,262,581) 983,665
Total Operating Revenues less: Total Operating Expenses Book Depreciation Amortization <u>Taxes Other than Income</u> Total Before Tax Book Income Total Before Tax Book Income <u>Tax Additions</u> Book Depreciation Deferred Income Taxes and ITC Nuclear Fuel Burn (ex. D&D) Nuclear Outage Accounting Avoided Tax Interest <u>Other Book Additions</u>	-	-	-	<u>1,038,405</u> 2,396,043 (3,434,448)	<u>54,740</u> 117,127 (171,867)	<u>983,665</u> 2,278,915 (3,262,581)
less: Total Operating Expenses Book Depreciation Amortization <u>Taxes Other than Income</u> Total Before Tax Book Income <u>Tax Additions</u> Book Depreciation Deferred Income Taxes and ITC Nuclear Fuel Burn (ex. D&D) Nuclear Outage Accounting Avoided Tax Interest <u>Other Book Additions</u>	-	-	-	<u>1,038,405</u> 2,396,043 (3,434,448)	<u>54,740</u> 117,127 (171,867)	<u>983,665</u> 2,278,915 (3,262,581
Book Depreciation Amortization <u>Taxes Other than Income</u> Total Before Tax Book Income <u>Tax Additions</u> Book Depreciation Deferred Income Taxes and ITC Nuclear Fuel Burn (ex. D&D) Nuclear Outage Accounting Avoided Tax Interest <u>Other Book Additions</u>	-	-	-	<u>1,038,405</u> 2,396,043 (3,434,448)	<u>54,740</u> 117,127 (171,867)	<u>983,665</u> 2,278,915 (3,262,581)
Amortization Taxes Other than Income Total Before Tax Book Income Tax Additions Book Depreciation Deferred Income Taxes and ITC Nuclear Fuel Burn (ex. D&D) Nuclear Outage Accounting Avoided Tax Interest Other Book Additions			-	<u>1,038,405</u> 2,396,043 (3,434,448)	<u>54,740</u> 117,127 (171,867)	<u>983,665</u> 2,278,915 (3,262,581)
Taxes Other than Income Total Before Tax Book Income Tax Additions Book Depreciation Deferred Income Taxes and ITC Nuclear Fuel Burn (ex. D&D) Nuclear Outage Accounting Avoided Tax Interest Other Book Additions	-	-	-	2,396,043	117,127	2,278,915
Total Before Tax Book Income Tax Additions Book Depreciation Deferred Income Taxes and ITC Nuclear Fuel Burn (ex. D&D) Nuclear Outage Accounting Avoided Tax Interest Other Book Additions	-	-	-	2,396,043	117,127	2,278,915
Tax Additions Book Depreciation Deferred Income Taxes and ITC Nuclear Fuel Burn (ex. D&D) Nuclear Outage Accounting Avoided Tax Interest Other Book Additions	-			(3,434,448)	(171,867)	(3,262,581)
Book Depreciation Deferred Income Taxes and ITC Nuclear Fuel Burn (ex. D&D) Nuclear Outage Accounting Avoided Tax Interest <u>Other Book Additions</u>	-					
Deferred Income Taxes and ITC Nuclear Fuel Burn (ex. D&D) Nuclear Outage Accounting Avoided Tax Interest <u>Other Book Additions</u>	-					
Nuclear Fuel Burn (ex. D&D) Nuclear Outage Accounting Avoided Tax Interest <u>Other Book Additions</u>	-			1,038,405	54,740	983,665
Nuclear Outage Accounting Avoided Tax Interest Other Book Additions	-					
Avoided Tax Interest Other Book Additions	-					
Other Book Additions	-					
	-					
Total Tax Additions		-	_	_	_	-
				(2,396,043)	(117,127)	(2,278,915)
Tax Deductions						
Total Rate Base				1,198,021	58,564	1,139,458
Weighted Cost of Debt	2.08%	2.08%	2.08%	2.16%	2.16%	<u>2.16%</u>
Debt Interest Expense				25,877	1,265	24,612
Nuclear Outage Accounting						
Tax Depreciation and Removals						
NOL Utilized / (Generated)						
Other Tax / Book Timing Differences	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0
Total Tax Deductions	_		_	25,877	1,265	24,612
State Taxes						
State Taxable Income				(25,877)	(1,265)	(24,612)
State Income Tax Rate	4.31%	4.31%	<u>4.31%</u>	4.31%	4.31%	4.31%
State Taxes before Credits				(1,115)	(55)	(1,061)
Less State Tax Credits applied	_	-	_	_	-	-
Total State Income Taxes				(1,115)	(55)	(1,061)
Federal Taxes						
Federal Sec 199 Production Deduction						
Federal Taxable Income				(24,762)	(1,210)	(23,551)
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits				(5,200)	(254)	(4,946)
Less Federal Tax Credits	-	-	-	_	-	-
Total Federal Income Taxes		_	_	(5,200)	(254)	(4,946)
Total Taxes						
Total Taxes Other than Income				1,038,405	54,740	983,665

Northern States Power Company State of ND Gas Depreciation Study TD&G - Proposed

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -		Dec - 2023		Dec - 2024			
DRAFT	Total	ND Gas	Other	Total	ND Gas	Other	
Total Federal and State Income Taxes	0	0	0	(6,315)	(309)	(6,007)	
Total Taxes				1,032,090	54,431	977,659	
Total Operating Revenues							
Total Expenses				(2,402,358)	(117,436)	(2,284,922)	
AFDC Debt							
AFDC Equity							
Net Income				2,402,358	117,436	2,284,922	
Rate of Return (ROR)							
Total Operating Income				2,402,358	117,436	2,284,922	
Total Rate Base	-	_	_	<u>1,198,021</u>	<u>58,564</u>	<u>1,139,458</u>	
ROR (Operating Income / Rate Base)				200.53%	200.53%	200.53%	
Return on Equity (ROE)							
Net Operating Income				2,402,358	117,436	2,284,922	
Debt Interest (Rate Base * Weighted Cost of Debt)				(25,877)	(1,265)	(24,612)	
Earnings Available for Common				2,376,481	116,171	2,260,310	
Equity Rate Base (Rate Base * Equity Ratio)	-	-	-	<u>628,961</u>	30,746	<u>598,215</u>	
ROE (earnings for Common / Equity)				377.84%	377.84%	377.84%	
Revenue Deficiency							
Required Operating Income (Rate Base * Required Return)				90,091	4,404	85,687	
Net Operating Income				2,402,358	117,436	2,284,922	
Operating Income Deficiency				(2,312,267)	(113,032)	(2,199,235)	
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837	1.322837	1.322837	
Revenue Deficiency (Income Deficiency * Conversion Factor)				(3,058,752)	(149,523)	(2,909,229)	
Total Revenue Requirements							
Total Retail Revenues							
Revenue Deficiency				(3,058,752)	<u>(149,523)</u>	(2,909,229)	
<u> </u>	-	-	-	<u></u>			

Case No. PU-23-___ Vol 3 VIII WP-A8 Depreciation Study TD&G Page 6 of 7

Northern States Power Company State of ND Gas Depreciation Study TD&G - Last Authorized

NSPM - 00 Complete Revenue Requirements by	L	Dec - 2023		-	Dec - 2024	
Jurisdiction, Yr 2 - DRAFT	Total	ND Gas	Other	Total	ND Gas	Other
Composite Income Tax Rate						
State Tax Rate	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%
ederal Statuatory Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
ederal Effective Tax Rate	20.09%	20.09%	20.09%	20.09%	20.09%	20.09%
Composite Tax Rate	24.40%	24.40%	24.40%	24.40%	24.40%	24.40%
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837	1.322837	1.322837
Veighted Cost of Capital						
active Rates and Ratios Version	Last Authorized	Last Authorize				
Cost of Short Term Debt	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%
Cost of Long Term Debt	4.10%	4 10%	4.10%	4.10%	4.10%	4.10%
Cost of Common Equity	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%
latio of Short Term Debt	0.43%	0.43%	0.43%	0.43%	0.43%	0.43%
atio of Long Term Debt	47.03%	47.03%	47.03%	47.03%	47.03%	47.03%
atio of Common Equity	52.54%	52.54%	52.54%	52.54%	52.54%	52.54%
Veighted Cost of STD						
Veighted Cost of LTD	1.93%	1.93%	1.93%	1.93%	1.93%	1.93%
Veighted Cost of Debt	1.93%	1.93%	1.93%	1.93%	1.93%	1.93%
Veighted Cost of Equity	5.15%	5.15%	5.15%	5.15%	5.15%	5.15%
equired Rate of Return	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%
ate Base						
Plant Investment						
Depreciation Reserve	_	_	_	(1,717,224)	(85,934)	(1,631,290
let Utility Plant	-	-	-	1,717,224	85,934	1,631,290
WIP						,,
				F40.0	27.2	
Accumulated Deferred Taxes DTA - NOL Average Balance				519,203	27,370	491,833
DTA - Roc Average Balance DTA - Federal Tax Credit Average Balance						
	-	-	-	-	-	
otal Accum Deferred Taxes				519,203	27,370	491,833
Cash Working Capital						
Materials and Supplies						
Fuel Inventory						
Non-plant Assets and Liabilities						
Customer Advances						
Customer Deposits						
Prepaids and Other						
Regulatory Amortizations	-	-	-	-	-	-
otal Other Rate Base Items						
otal Rate Base				1,198,021	58,564	1,139,458
Deerating Revenues Retail						
Interdepartmental						
Other Operating Rev - Non-Retail otal Operating Revenues	-	-	-	-	-	
xpenses						
Operating Expenses:						
Fuel						
Deferred Fuel						
Variable IA Production Fuel						
Purchased Energy - Windsource	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Fuel & Purchased Energy Total						
Production - Fixed						
Production - Fixed IA Investment						
Production - Fixed IA O&M						
Production - Variable						
Production - Variable IA O&M						
					~	
Production - Purchased Demand	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Production Total						
Regional Markets						
Transmission IA						
Transmission						
Distribution						
Customer Accounting						
Customer Service & Information						
Sales, Econ Dvlp & Other						
Administrative & General	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0	
otal Operating Expenses	-	-	-	-	-	
Description				(2.424.440)	(171.007)	(3.363.504

Depreciation Amortization

(3,434,448) (171,867) (3,262,581)

Northern States Power Company State of ND Gas Depreciation Study TD&G - Last Authorized

NSPM - 00 Complete Revenue Requirements by		Dec - 2023			Dec - 2024	
Jurisdiction, Yr 2 - DRAFT	Total	ND Gas	Other	Total	ND Gas	Other
(es:						
Property Taxes ITC Amortization						
Deferred Taxes				1,038,405	54,740	983,66
Deferred Taxes - NOL				_,,		
Less State Tax Credits deferred						
Less Federal Tax Credits deferred						
Deferred Income Tax & ITC				1,038,405	54,740	983,66
Payroll & Other Taxes						
Total Taxes Other Than Income				1,038,405	54,740	983,66
ome Before Taxes						
Total Operating Revenues						
less: Total Operating Expenses						
Book Depreciation				(3,434,448)	(171,867)	(3,262,58
Amortization						
Taxes Other than Income al Before Tax Book Income	-	-	-	1,038,405 2,396,043	<u>54,740</u> 117,127	<u>983,66</u> 2.278.91
				2,350,043	117,127	2,270,91
Additions						
Book Depreciation				(3,434,448)	(171,867)	(3,262,58
Deferred Income Taxes and ITC				1,038,405	54,740	983,66
Nuclear Fuel Burn (ex. D&D)						
Nuclear Outage Accounting						
Avoided Tax Interest Other Book Additions						
al Tax Additions	-	=	-	(2,396,043)	(117,127)	(2,278,91
				(_,_,_,,,,,,)	(,,	,_,_,0,31
Deductions						
Total Rate Base				1,198,021	58,564	1,139,45
Weighted Cost of Debt	<u>1.93%</u>	<u>1.93%</u>	<u>1.93%</u>	1.93%	<u>1.93%</u>	1.935
Debt Interest Expense				23,122	1,130	21,99
Nuclear Outage Accounting Tax Depreciation and Removals						
NOL Utilized / (Generated)						
Other Tax / Book Timing Differences	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0	
al Tax Deductions				23,122	1,130	21,99
t <u>e Taxes</u> State Taxable Income				(23,122)	(1.120)	(21.00
State Taxable Income State Income Tax Rate	4.31%	4.31%	4.31%	(23,122) 4.31%	(1,130) 4.31%	(21,99 4.315
State Taxes before Credits	4.31/0	4.31/8	4.31/8	(997)	(49)	(94
Less State Tax Credits applied	-	_	_	<u>.</u>	<u> </u>	
al State Income Taxes				(997)	(49)	(94
leral Taxes						
Federal Sec 199 Production Deduction Federal Taxable Income				(22,125)	(1,082)	(21,04
Federal Income Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.009
Federal Tax before Credits				(4,646)	(227)	(4,41
Less Federal Tax Credits	-	-	-			
al Federal Income Taxes				(4,646)	(227)	(4,41
al Taxes al Taxes Other than Income				1.038.405	54,740	983.66
al Faderal and State Income Taxes	0	0	0	(5,643)	(276)	(5,36
al Taxes	0	0	0	1,032,762	54,464	978,29
al Operating Revenues						
al Expenses				(2,401,685)	(117,403)	(2,284,28
0C Debt						
DC Equity						
Income				2,401,685	117,403	2,284,28
e of Return (ROR)						
al Operating Income				2,401,685	117,403	2,284,28
al Rate Base	-	-	-	1,198,021	58,564	1,139,45
R (Operating Income / Rate Base)	-	-	-	200.47%	200.47%	200.475
urn on Equity (ROE)				2,401,685 (23,122)	117,403	2,284,28
Operating Income					(1,130)	(21,99
Operating Income t Interest (Rate Base * Weighted Cost of Debt)						
Operating Income tl Interest (Rate Base * Weighted Cost of Debt) nings Available for Common				2,378,564 629,440	116,273 30,769	2,262,29
Operating Income t Interest (Rate Base * Weighted Cost of Debt) sings Available for Common ity Rate Base (Rate Base * Equity Ratio)	-	-	-	2,378,564	116,273	2,262,29 <u>598,67</u>
Operating Income It Interest (Rate Base * Weighted Cost of Debt) nings Available for Common ity Rate Base (Rate Base * Equity Ratio)	-	-	-	2,378,564 <u>629,440</u>	116,273 30,769	2,262,29 <u>598,67</u>
Operating Income In Interest (Rate Base * Weighted Cost of Debt) Inings Available for Common ity Rate Base (Rate Base * Equity Ratio) (earnings for Common / Equity) enue Deficiency	-	-	-	2,378,564 <u>629,440</u> 377.89%	116,273 <u>30,769</u> 377.89%	2,262,29 <u>598,67</u> 377.895
Operating Income t Interest (Rate Base * Weighted Cost of Debt) http: Available for Common ity fatte Base * Equity Ratio) (earnings for Common / Equity) anna Deficiency uned Operating Income (Rate Base * Required Return)	-			2,378,564 <u>629,440</u> 377.89% 84,820	116,273 <u>30,769</u> 377.89% 4,146	2,262,29 <u>598,67</u> 377.89 80,67
Operating Income t Interest (Rate Base * Weighted Cost of Debt) ing Katilable for Common ity Rate Base (Rate Base * Equity Ratio) : [earnings for Common / Equity) <u>enue Deficiency</u> uired Operating Income (Rate Base * Required Return) Operating Income	-	-	-	2,378,564 <u>629,440</u> 377.89% 84,820 2,401,685	116,273 <u>30,769</u> 377.89% 4,146 117,403	2,262,29 <u>598,67</u> 377.89 80,67 2,284,28
Operating Income t Interest (Rate Base * Weighted Cost of Debt) http: Available for Common ity fatte Base * Equity Ratio) (earnings for Common / Equity) anna Deficiency uned Operating Income (Rate Base * Required Return)	-	-		2,378,564 <u>629,440</u> 377.89% 84,820	116,273 <u>30,769</u> 377.89% 4,146	2,262,29 <u>598,67</u>
Operating Income t Interest (Rate Base * Weighted Cost of Debt) Intgr Available for Common Ity Nate Base (Rate Base * Equity Ratio) : (earnings for Common / Equity) <u>enve Deficiency</u> uierd Operating Income (Rate Base * Required Return) <u>Operating Income</u> rating Income Deficiency	1.322837	1.322837	1.379837	2,378,564 <u>629,440</u> 377.89% 84,820 2,401,685	116,273 <u>30,769</u> 377.89% 4,146 117,403	2,262,29 <u>598,67</u> 377.89 80,67 2,284,28
Operating Income t Interest (Rate Base * Weighted Cost of Debt) Inty Rate Base (Rate Base * Equity Ratio) (tearnings for Common / Equity) <u>enve Deficiency</u> uired Operating Income (Rate Base * Required Return) Operating Income	1.322837	1.322837	1.322837	2,378,564 <u>629,440</u> 377.89% 84,820 2,401,685 (2,316,866) 1.322837	116,273 <u>30,769</u> 377.89% 4,146 117,403 (113,257)	2,262,29 <u>598,67</u> 377.89 80,67 2,284,28 (2,203,60 1.32283
Operating Income t Interest (Rate Base * Weighted Cost of Debt) ings Available for Common ty Rate Base (Rate Base * Equity Ratio) (earnings for Common / Equity) <u>enue Deficiency</u> uired Operating Income (Rate Base * Required Return) Operating Income rating Income Deficiency unue Conversion Factor (1/(1-Composite Tax Rate))	1.322837	1.322837	1.322837	2,378,564 629,440 377.89% 84,820 2,401,685 (2,316,866)	116,273 30,769 377.89% 4,146 117,403 (113,257) 1.322837	2,262,29 <u>598,67</u> 377.89 80,67 2,284,28 (2,203,60 1.32283
Operating Income t Interest (Rate Base * Weighted Cost of Debt) ings Available for Common ty Rate Base (Rate Base * Equity Ratio) (earnings for Common / Equity) <u>enue Deficiency</u> uired Operating Income (Rate Base * Required Return) Operating Income rating Income Deficiency unue Conversion Factor (1/(1-Composite Tax Rate))	1.322837	1.322837	1.322837	2,378,564 <u>629,440</u> 377.89% 84,820 2,401,685 (2,316,866) 1.322837	116,273 30,769 377.89% 4,146 117,403 (113,257) 1.322837	2,262,29 <u>598,67</u> 377.89 80,67 2,284,28 (2,203,60
Operating Income t Interest (Rate Base * Weighted Cost of Debt) Ings Available for Common 1y flate Base (Rate Base * Equity Ratio) (earnings for Common / Equity) anue Deficiency uired Operating Income (Rate Base * Required Return) <u>Operating Income</u> Parating Income Deficiency nue Conversion Factor (1/1-Composite Tax Rate)) nue Deficiency (Income Deficiency * Conversion Factor	1.322837	1.322837	1.322837	2,378,564 <u>629,440</u> 377.89% 84,820 2,401,685 (2,316,866) 1.322837	116,273 30,769 377.89% 4,146 117,403 (113,257) 1.322837	2,262,29 <u>598,67</u> 377.89 80,67 2,284,28 (2,203,60 1.32283

Northern States Power Company 2024 Budget Test Year Chamber of Commerce

Gas		2024
MN	Chamber of Commerce	2,627.95
	100% inclusion	2,627.95

The Company has included membership dues paid to various Chambers of Commerce in North Dakota in the 2024 test year. Chambers of Commerce provide an essential link between the Company and the communities it serves, allowing for improved utility service. Chamber of Commerce dues are initially recorded below the line; thus, an adjustment is necessary to include Chamber of Commerce dues in test year costs.

Northern States Power Company State of Minnesota Gas Jurisdiction 2024 Budget Test Year

Chamber Dues Adjustment

The purpose of this adjustment is to include in the test year certain association dues paid to the Chamber of Commerce that the Company feels are an appropriate cost to be included in base rates.

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Northern States Power Company Chamber of Commerce 2023 Bridge year and 2024 Budget

Updated 8/23/23 based off of July forecast

	2023	2024	2025	2026	2027	2028	
MN - ND - SD C	149,123	85,577	85,577	85,577	85,577	85,577	
MN - ND - SD E	36	0	0	0	0	0	
MN C	10,648	179200	165000	165000	165000	165000	
MN G	250	500.04	500.04	500.04	500.04	500.04	
ND C	21,974	30000.02	30000.02	30000.02	30000.02	30000.02	
SD E	16,190	16000	16000	16000	16000	16000	
Xcel Common		0	0	0	0	0	
(blank)		0	0	0	0	0	
	198,221	311,277	297,077	297,077	297,077	297,077	

2022 Data

2022 Actuals

85.17%Sum of NSPM AmountColumn Labels100.00%Row LabelsExclude Include Grand	
100.00% Row Labels Exclude Include Grand	
	nd Total
Minnesota-N Dakota-S Dakota Electric 1025 1	1025
Minnesota-N Dakota-S Dakota-Common 25255 145086.1 17034	0341.1
North Dakota Common Utility 22053.3 2205	2053.3
South Dakota Electric 15283 152	15283
Xcel Common Utility 1607.393 1607.	07.393
Xcel Other -8.5 -	-8.5
Grand Total 26853.89 183447.4 21030	0301.3

Calculation of Dues includable

Calculation of Dues includable								
	Chamber	r Dues Includ	able:					
	2023	2024	2025	2026	2027	2028		
MN - ND - SD C	127,014	72,889	72,889	72,889	72,889		72,889	
MN - ND - SD E		0	0	0	0		0	
MN - ND - SD G								
MN - ND E								
MN - ND G								
MN C	0	0	0	0	0		0	
MN E								
MN G	0	0	0	0	0		0	
ND C	21,974	30,000	30,000	30,000	30,000		30,000	
ND E								
ND G								
SD E	16,190	16,000	16,000	16,000	16,000		16,000	
Xcel Non-Utility								
	165,178	118,889	118,889	118,889	118,889		118,889	

		Electric		G	as
	Minnesota	ND	SD	MN	ND
MN - ND - SD C	81%	6%	6%	6%	1%
MN - ND - SD E	87%	6%	7%		
MN - ND - SD G				88%	12%
MN - ND E	4%	96%			
MN - ND G				88%	12%
MN C	93%			7%	
MN E	100%	0%	0%	0%	0%
MN G	0%	0%	0%	100%	0%
ND C		93%			7%
ND E	0%	100%	0%	0%	0%
ND G	0%	0%	0%	0%	100%
SD E	0%	0%	100%	0%	0%
Xcel Non-Utility	0%	0%	0%	0%	0%

Total amount of Dues includable after allocation

		Chamber Dues Includable & Allocated:							
		Electric				Gas			
Electric	MN		ND	SD	MN	ND			
2	2023	102,700	27,870	24,435	7,662	2,510	165,178		
2	2024	58,936	32,196	20,731	4,397	2,628	118,889		
2	2025	58,936	32,196	20,731	4,397	2,628	118,889		
2	2026	58,936	32,196	20,731	4,397	2,628	118,889		
2	2027	58,936	32,196	20,731	4,397	2,628	118,889		
2	2028	58,936	32,196	20,731	4,397	2,628	118,889		

Chamber approved in MN Electric

		100%	0	%		0%		100%		100%
			Electric					G	as	
	Minnesota		ND		SD		MN		ND	
2023		102,700		0		0		7,662		2,510
2024		58,936		0		0		4,397		2,628
2025		58,936		0		0		4,397		2,628
2026		58,936		0		0		4,397		2,628
2027		58,936		0		0		4,397		2,628
2028		58,936		0		0		4,397		2,628

Economic Development Donations

The Company is asking for recovery of economic development donations benefiting North Dakota. Because economic development donations are initially recorded below the line, an adjustment is necessary to include these costs in the test year.

Economic Development Donations

		MN Gas
Line No.	MEP - Record Type Validation	Dec - 2024
1	Composite Income Tax Rate	
2	State Tax Rate	4.31%
3	Federal Statuatory Tax Rate	21.00%
4	Federal Effective Tax Rate	<u>20.09%</u>
5	Composite Tax Rate	24.40%
6	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837
7		
8	Weighted Cost of Capital	
9	Active Rates and Ratios Version	Proposed
10	Cost of Short Term Debt	7.72%
11	Cost of Long Term Debt	4.54%
12	Cost of Common Equity	10.20%
13	Ratio of Short Term Debt	0.12%
14	Ratio of Long Term Debt	47.38%
15	Ratio of Common Equity	52.50%
16	Weighted Cost of STD	0.01%
17	Weighted Cost of LTD	2.15%
18	Weighted Cost of Debt	2.16%
19	Weighted Cost of Equity	<u>5.36%</u>
20	Required Rate of Return	7.52%
21		
22	Rate Base	
23	Plant Investment	
24	Depreciation Reserve	-
25	Net Utility Plant	
26	CWIP	
27		
28	Accumulated Deferred Taxes	
29	DTA - NOL Average Balance	
30	DTA - State Tax Credit Average Balance	
31	DTA - Federal Tax Credit Average Balance	-
32	Total Accum Deferred Taxes	
33		
34	Cash Working Capital	
35	Materials and Supplies	
36	Fuel Inventory	
37	Non-plant Assets and Liabilities	
38	Customer Advances	
39	Customer Deposits	
40	Prepaids and Other	
41	Regulatory Amortizations	<u>-</u>
42	Total Other Rate Base Items	_

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		Vol 3 VIII WP-A10
Line No.	MEP - Record Type Validation	MN Gas
		Dec - 2024
43		
44	Total Rate Base	
45		
46	Operating Revenues	
47	Retail	
48	Interdepartmental	
49	Other Operating Rev - Non-Retail	-
50	Total Operating Revenues	
51		
52	Expenses	
53	Operating Expenses:	
54	Fuel	
55	Deferred Fuel	
56	Variable IA Production Fuel	
57	Purchased Energy - Windsource	<u>0</u>
58	Fuel & Purchased Energy Total	
59	Purchased Gas	
60	Production - Fixed	
61	Production - Fixed IA Investment	
62	Production - Fixed IA O&M	
63	Production - Variable	
64	Production - Variable IA O&M	
65	Production - Purchased Demand	<u>0</u>
66	Production Total	
67	Regional Markets	
68	Transmission IA	
69	Transmission	
70	Distribution	
71	Gas Production & Storage	
72	Gas Transmission	
73	Gas Distribution	
74	Customer Accounting	
75	Customer Service & Information	
76	Sales, Econ Dvlp & Other	4,387
77	Administrative & General	<u>0</u>
78	Total Operating Expenses	4,387
79		
80	Depreciation	
81	Amortization	
82		
83	Taxes:	
84	Property Taxes	
85	ITC Amortization	
86	Deferred Taxes	
87	Deferred Taxes - NOL	
88	Less State Tax Credits deferred	
89	Less Federal Tax Credits deferred	
~~		

90 Deferred Income Tax & ITC

91 Payroll & Other Taxes

- 92 Total Taxes Other Than Income
- 93

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	MEP - Record Type Validation	MN Gas
ine No.	WEP - Record Type Validation	Dec - 2024
94	Income Before Taxes	
95	Total Operating Revenues	
96	less: Total Operating Expenses	4,387
97	Book Depreciation	
98	Amortization	
99	Taxes Other than Income	
100	Total Before Tax Book Income	(4,387
101		
102	Tax Additions	
103	Book Depreciation	
104	Deferred Income Taxes and ITC	
105	Nuclear Fuel Burn (ex. D&D)	
106	Nuclear Outage Accounting	
107	Avoided Tax Interest	
108	Other Book Additions	
109	Total Tax Additions	
110		
111	Tax Deductions	
112	Total Rate Base	
113	Weighted Cost of Debt	<u>2.16%</u>
114	Debt Interest Expense	
115	Nuclear Outage Accounting	
116	Tax Depreciation and Removals	
117	NOL Utilized / (Generated)	
118	Other Tax / Book Timing Differences	(
119	Total Tax Deductions	-
120		
121	State Taxes	
122	State Taxable Income	(4,387
123	State Income Tax Rate	4.31%
124	State Taxes before Credits	(189
125	Less State Tax Credits applied	(
126	Total State Income Taxes	(189
127		(100
128	Federal Taxes	
129	Federal Sec 199 Production Deduction	
130	Federal Taxable Income	(4,198
131	Federal Income Tax Rate	21.00%
132	Federal Tax before Credits	(882
133	Less Federal Tax Credits	(002
134	Total Federal Income Taxes	(882
135		(002
135	Total Taxes	
	Total Taxes	
137	Total Faxes Other than income Total Federal and State Income Taxes	11 071
138		(1,071
139	Total Taxes	(1,071
140	Total Operating Revenues	
141		

Line Ma	MED Decend True Melidetics	MN Gas		
Line No.	MEP - Record Type Validation	Dec - 2024		
143				
144	AFDC Debt			
145	AFDC Equity			
146				
147	Net Income	(3,316		
148				
149	Rate of Return (ROR)			
150	Total Operating Income	(3,316		
151	Total Rate Base			
152	ROR (Operating Income / Rate Base)			
153				
154	Return on Equity (ROE)			
155	Net Operating Income	(3,316		
156	Debt Interest (Rate Base * Weighted Cost of Debt)			
157	Earnings Available for Common	(3,316		
158	Equity Rate Base (Rate Base * Equity Ratio)			
159	ROE (earnings for Common / Equity)			
160				
161	Revenue Deficiency			
162	Required Operating Income (Rate Base * Required Return)			
163	Net Operating Income	(3,316		
164	Operating Income Deficiency	3,316		
165				
166	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837		
167	Revenue Deficiency (Income Deficiency * Conversion Factor)	4,387		
168				
	Total Revenue Requirements			
	Total Retail Revenues			
	Revenue Deficiency	4,387		
	Total Revenue Requirements	4,387		

Economic Development Donations

	Amount	Amount Allocated - Electric	Amount Allocated - Gas	Electric Jurisdictional Gas Jurisdictional Allocator Allocator		MN Electric Jurisdiction	ND Electric Jurisdiction	SD Electric Jurisdiction	Check	MN Gas Jurisdiction	ND Gas Jurisdiction
Xcel Energy Fiscal Year 2024	677,954	3,326	(0)	644,637	33,317	333,691	113,811	197,135		24,543	8,774
			V*2		Recovery Percentage	50%	0%	50%		50%	50%
				Recoverable Amount	2024	166,846	-	98,567		12,271	4,387

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Xcel Energy			
2024 Budget Allocators	MN	ND	SD
	2024	2024	2024
ECustomerMN/SD/ND	87.1329%	6.1332%	6.7339%
ECustomerMN/ND	3.5893%	96.4107%	0.0000%
EDemandProd	86.6326%	6.3005%	7.0669%
EDemandTran	86.6326%	6.3005%	7.0669%
EDirectMN	100.0000%	0.0000%	0.0000%
EDirectND	0.0000%	100.0000%	0.0000%
EDirectSD	0.0000%	0.0000%	100.0000%
EEnergy	86.4137%	6.6751%	6.9112%
ETwoFactorAlloc	86.7829%	6.2502%	6.9669%
GCommodityStudy	85.2189%	14.7811%	0.0000%
GCustomerMN/SD/ND	88.3543%	11.6457%	0.0000%
GDemandStudy	87.3669%	12.6331%	0.0000%
GDesignDayDemand	86.8025%	13.1975%	0.0000%
GDirectMN	100.0000%	0.0000%	0.0000%
GDirectND	0.0000%	100.0000%	0.0000%
GLimitedFirm/Standby	87.9165%	12.0835%	0.0000%
GLoadDispatch	88.0158%	11.9842%	0.0000%
Gnull	0.0000%	0.0000%	0.0000%

36 mth Interchange Demand Allocator	83.8663%
Interchange Energy Allocator	82.2985%

Northern States Power Company 2024 Test Year Charitable Contributions

Gas		2024
Cha	ritable Contributions	43,769.56
Tota	al	43,769.56
50%	6 inclusion	21,884.78

The Company is permitted to recover 50 percent of charitable contributions benefiting North Dakota. Because charitable contributions are initially recorded below the line, an adjustment is necessary to include these costs in the test year.

The Company's charitable contributions budget was then further reduced for ratemaking purposes by adjusting the test year and plan year budgets to reflect the actual 2022 contributions that should remain below the line. This application of a 2022 adjustment to the test year provides consistency and comparability across the test year, bases the adjustment on the most recent year of actual data, and is consistent with the Company's employee expense adjustment process.

Finally, the Company makes the adjustment to include 50 percent of the net foundation funding and Other Donations in its revenue requirement.

Northern States Power Company 2024 Test Year Charitable Contributions

Sum of Amount	
Row Labels	2024
MN - ND - SD C	5,614,222
MN - ND - SD E	65,006
MN - ND - SD G	745
MN C	267,687
MN E	0
MN G	5,500
ND C	180,000
ND E	
ND G	
SD E	75,000
Xcel Common	
Xcel NonUtility	0
	6,208,160

2022 Actuals	
MN - ND - SD C	79%
MN - ND - SD E	49%
MN - ND - SD G	
MN C	0%
MN E	90%
MN G	0%
ND C	69%
ND E	0%
ND G	0%
SD E	45%
Xcel Common	9%
Xcel NonUtility	

Sum of FINAL NSPM	Column Labels				
Row Labels	Exclude	INCLUDE	(blank)	Grand Total	
Minnesota Common Utility	500.00	-		500.00	0%
Minnesota Electric	133.15	1,250.00		1,383.15	90%
Minnesota Gas	3,825.00	-		3,825.00	0%
Minnesota-N Dakota-S Dakota Elect	r 14,181.62	13,766.50		27,948.12	49%
Minnesota-N Dakota-S Dakota-Com	r 256,204.37	960,196.71		1,216,401.08	79%
North Dakota Common Utility	45,488.54	103,205.00		148,693.54	69%
North Dakota Electric	-	-		-	0%
North Dakota Gas	-	-		-	0%
South Dakota Electric	47,534.45	39,303.90		86,838.35	45%
Xcel Common Utility	3,026,720.93	282,342.08		3,309,063.01	9%
Xcel Other	1,500.00	-		1,500.00	0%
(blank)					
Grand Total					

Calculation of Donations includable

	Total Donations Includable:
	2024
MN - ND - SD C	4,431,727
MN - ND - SD E	32,020
MN - ND - SD G	
MN C	0
MN E	
MN G	0
ND C	124,934
ND E	
ND G	
SD E	33,946
Xcel Common	
Xcel NonUtility	
	4,622,627

Allocations						
		Electric		Gas		
	MN	ND	SD	MN	ND	
MN - ND - SD C	81%	6%	6%	6%	1%	100%
MN - ND - SD E	87%	6%	7%	0%	0%	100%
MN - ND - SD G	0%	0%	0%	88%	12%	100%
MN C	93%	0%	0%	7%	0%	100%
MN E	100%	0%	0%	0%	0%	100%
MN G	0%	0%	0%	100%	0%	100%
ND C	0%	93%	0%	0%	7%	100%
ND E	0%	100%	0%	0%	0%	100%
ND G	0%	0%	0%	0%	100%	100%
SD E	0%	0%	100%	0%	0%	100%
Xcel Common Xcel NonUtility	81%	6%	6%	6%	1%	1009

Total amount of Donations includable after allocation

	Donation Includable & Allocated:							
		Electric			Gas			
	Minnesota	ND	SD	MN		ND		
2024	3,611,170	376,484	323,849		267,355	43,770	4,622,627	

0

Chamber all jurisdictons included are uploaded at 100 percent

Donations are included at 50% just MN but we also have all the other grants (Focus Area, Matching Grants, UW, Volunteering) Dues adjustment is 100% of the excluded amounts (dues are already included in O&M)

		a anno anno	(4400 4.0 4.	ioaa) iiioiaaa	
	50%	0%	0%	50%	50%
	Elec	ctri		Gas	
MN	ND	SD	MN	1	ND
2024 1,8	05,585			133,677	21,885

Business Area	Business Unit	Posting	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of	Lobbying	City	State	Include or	Reason	NSPM Gas	ND Gas	NSPM Gas	ND Gas
Nuclear Generation	CNO	date 1/31/2022	10 000 00	10.000.00	Nor in Gas	Nuclear Energy Institute	Nuclear Energy Institute	Employees	LODDying	Washington	DC	Exclude Include	Reason	Included	Included	Exclude	Exclude
Nuclear Generation	Site VP	5/5/2022	1 000 00	1,000.00		No Information	No Info			wasnington	DC	Exclude	No info	0	0	0	0
Nuclear Generation	Site VP	6/6/2022	1,500.00	1,500.00		No Information	No Info					Exclude	No info	0	0	0	0
Energy Supply	ES Gen Mar MN/WI Generation	5/10/2022	566.50	566.50		SQ *MEALS FROM THE HEART	Meal packing to provide relief			Twin Cities	MN	Include		0	0	0	0
0, 11,							struggling with addiction,										
Customer and Innovation	OpCo President - NSPM	6/28/2022	1,500.00	1,500.00		PAYPAL *GLORY HOUSE	mental and health problems			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/3/2022	(2,000.00)	(2,000.00)		B & H PARTNERS	No Info					Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/16/2022	250.00	250.00		FEDORA VOLUNTEER FIRE DEPT	Fire Prevention			Fedora	SD	Include		0	0	0	0
Customer and Innovation	opoor rookdent riter m	3/8/2022	1,000.00	1,000.00		THE COMMUNITY OUTREACH	Helping people help			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	opoor resident riter in	4/25/2022	1,000.00	1,000.00		BOY SCOUTS OF AMERICA SIOUX COUNCIL	Boy Scouts			Sioux Falls	SD	Exclude	Boy Scouts	0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/28/2022	250.00	250.00		LENNOX AREA AMBULANCE	Fire & rescue			Lennox	SD	Include		0	0	0	0
Energy Supply	ES Gen Mgr MN/WI Generation OpCo President - NSPM	6/23/2022 4/25/2022	1,350.00 250.00	1,350.00 250.00		CITY OF OAK PARK HEIGHTS SALEM FIRE DEPARTMENT	Fire and Rescue			Oak Parks Hgts Salem	MN SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	250.00	150.00		TRACY AMBULANCE SERVICE	Fire Prevention			Tracy	SD SD	Include Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM		150.00	150.00			provides meals for food			Tracy	30	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/11/2022	1,035.35	964.66	70.69	BT FEEDING OUR COMMU	insecure school aged children			Twin Cities	MN	Include		71	8	0	0
Customer and Innovation		1/11/2022	800.00	745.38	54.62	NORTHFIELD AREA CHAMBER	chamber of commerce			Northfield	Mn	Exclude		0	0	55	6
Customer and Innovation	OpCo President - NSPM	1/13/2022	500.00	465.86	34.14	PAYPAL *MANKATOYOUT	Youth Athletics			Mankato	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	4/28/2022	579.00	539.47		CUB FOODS WSP	Commercial Vendor			West St Paul	MN	Exclude	Commercial Vendor	0	0	40	5
Customer and Innovation	OpCo President - NSPM	1/31/2022	93.51	87.13	6.38	KOWALSKI'S MARKET	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	6	1
		5/31/2022	550.00	512.45		PAYPAL *EAGANFOUNDA	Providing scholarships to HS			Eagan	MN	Include		38	4	0	0
		5/31/2022	1,250.00	1,164.65		TWINRIVERS COUNCIL	Boy Scouts			Mankato	MN	Exclude	Boy Scouts	0	0	05	10
Customer and Innovation	OpCo President - NSPM	6/26/2022	88.35	82.32		STARBUCKS STORE 02241	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	6	1
Customer and Innovation	OpCo President - NSPM	2/9/2022	1,000.00	931.72		RED WING PUBLIC SCHOOLS	Education			Red Wing	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	2/3/2022 2/22/2022	500.00 500.00	465.86 465.86	34.14 34.14	FOUNDATION FOR WINONA AREA PUBLIC	Education Youth Athletics	l		Winona Rosemount	MN MN	Include Include		34 34	4	0	
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	2/22/2022 2/22/2022	1,000.00	465.86	34.14 68.28	ART SHANTY PROJECTS	Youth Athletics Winter art Festival			Rosemount Minneapolis	MN	Include Include		34 68	4	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	5/4/2022	250.00	232.93	17.07	CLEARWATER CLEAR LAKE FOOD	Food Shelf			Clearwater	MN	Include		17	ہ د	0	0
Customer and Innovation	OpCo President - NSPM	4/16/2022	500.00	465.86	34.14	CITY OF LAKEVILLE	Safety Camp			Lakeville	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	3/30/2022	1.000.00	931.72	68.28	BETHANY LUTHERAN COLLEGE	Education			Mankato	MN	Include		68	- 8	0	0
i The second sec			.,				providing comfort, care and									-	
Customer and Innovation	OpCo President - NSPM	5/27/2022	1,000.00	931.72	68.28	RONALD MCDONALD HOUSE	kindness when it matters most			Fargo	ND	Include		68	68	0	0
[]							after all other potential										
Customer and Innovation	OpCo President - NSPM	6/7/2022	16,000.00	14,907.54	1,092.46	ENERGY SHARE ND INC	resources have been			Jamestown	ND	Include		1092	1092	0	0
HR and Employee Services	Human Resources	1/5/2022	122.00	113.67		AMZN MKTP US*9R0LR8TQ3	Amazon			Seattle	WA	Exclude	No info	0	0	8	1
HR and Employee Services	Human Resources	1/5/2022	22.01	20.50	1.50	AMZN MKTP US*0845E08T3	Amazon			Seattle	WA	Exclude	No info	0	0	2	0
HR and Employee Services	Human Resources	1/5/2022	98.94	92.18	0.70	AMZN MKTP US*L43II5WY3	Amazon			Seattle	WA	Exclude	No info	0	0	7	1
HR and Employee Services	Human Resources	1/5/2022	115.66	107.76	7.90	AMZN MKTP US*8X9EE7SY3	Amazon			Seattle	WA	Exclude	No info	0	0	8	1
1		1/11/2022	194 84	181.53	13 30	SSP*SLEEPINHEAVENLYPEACE	building, asembling and			Twin Cities	MN						
HR and Employee Services HR and Employee Services	Corporate Giving Human Resources	1/17/2022	194.84 49.84	181.53	15.50	AMZN MKTP US*FT42211P3	delivering bunk beds to Amazon			Seattle	WA	Include Exclude	No info	13	1	0	0
HR and Employee Services	Human Resources	1/17/2022	(49.84)	(46.44)		AMZN MKTP US	Amazon			Seattle	WA	Exclude	No info	0	0	3	0
HR and Employee Services	Human Resources	3/8/2022	(49.84) 83.99	78.26		WALMART.COM AA	Commercial Vendor			Bentonville	AR	Exclude	Commercial Vendor	0	0	-3	1
HR and Employee Services		3/8/2022	111.03	103.45		SAMSCLUB.COM	Commercial Vendor			Bentonville	AR	Exclude	Commercial Vendor	0	0	8	1
HR and Employee Services		3/8/2022	60.07			WALMART.COM AA	Commercial Vendor			Bentonville	AR	Exclude	Commercial Vendor	0	0	4	0
HR and Employee Services	Human Resources	3/29/2022	141.38	131.73	9.65	HOBBY-LOBBY #0033	Commercial Vendor			Oklahoma City	OK	Exclude	Commercial Vendor	0	0	10	1
HR and Employee Services	Human Resources	3/29/2022	102.23	95.25	6.98	DOLLAR TREE, INC.	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor	0	0	7	1
Chairman and CEO	Chairman and CEO	4/1/2022	399.85	372.54	27.50	BRIDGE HOUSE	Rebuilding lives for men and			Minneapolis	MN	Include		27	3	0	0
Distribution Operations	Dist Electric Engineering	4/4/2022	18.45	17.19		IEEE PRODUCTS & SERVICES	No Info					Exclude	No info	0	0	1	0
HR and Employee Services	Human Resources	5/4/2022	3.41	3.18		AMAZON TIPS*1W0MV5QD2	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
HR and Employee Services	Human Resources	5/4/2022 5/4/2022	158.88	148.03	10.85	AMZN MKTP US*1Z1E403Z1 AMZN MKTP US	Amazon	l		Seattle	WA	Exclude	No info	0	0	11	1
HR and Employee Services HR and Employee Services	Human Resources	5/4/2022 5/4/2022	(118.09) 67.46	(110.03) 62.85	(8.06) 4.61	AMZN MKTP US AMZN MKTP US*1W4G58R30	Amazon Amazon	<u> </u>		Seattle	WA WA	Exclude Exclude	No info No info	0	0	-8	-1
HR and Employee Services	Human Resources	5/4/2022	30.43	28.35	2.08	AMAZON.COM*122U003U1 AMZN	Amazon			Seattle	WA	Exclude	No info	0	0	5	1
HR and Employee Services	Human Resources	5/4/2022	31.42	29.28		AMZN MKTP US*1W8G74PP2	Amazon			Seattle	WA	Exclude	No info	0	0	2	0
HR and Employee Services	Human Resources	5/4/2022	56.17	52.33		AMAZON.COM*1W5HM2X72 AMZN	Amazon			Seattle	WA	Exclude	No info	0	0	4	0
HR and Employee Services	Human Resources	5/4/2022	72.64	67.68		AMAZON.COM*1W5BN3MY2 AMZN	Amazon			Seattle	WA	Exclude	No info	0	0	5	1
HR and Employee Services	Human Resources	5/4/2022	91.58	85.33	6.25	AMZN MKTP US*1Z6903AY1	Amazon			Seattle	WA	Exclude	No info	0	0	6	1
HR and Employee Services	Human Resources	5/4/2022	52.42	48.84	5.50	AMZN MKTP US*1W4HT2GS2	Amazon			Seattle	WA	Exclude	No info	0	0	4	0
HR and Employee Services	Human Resources	5/4/2022	3.41	3.18	0.23	AMAZON TIPS*1W4LA3Q52	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
HR and Employee Services		4/18/2022	31.78	29.61		AMZN MKTP US*1W6IW7BI1	Amazon			Seattle	WA	Exclude	No info	0	0	2	0
HR and Employee Services	Human Resources	4/18/2022	16.43	15.31	1.12	AMZN MKTP US*1W0R52HS1	Amazon			Seattle	WA	Exclude	No info	0	0	1	0
HR and Employee Services	Human Resources	4/18/2022	394.74	367.79	26.95	AMZN MKTP US*190W5U22	Amazon			Seattle	WA	Exclude	No info	0	0	27	3
HR and Employee Services	Human Resources	4/19/2022 4/19/2022	22.42	20.89	1.53	DOLLARTREE AMZN MKTP US*111PY7SW2	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor No info	0	0	2	0
Energy Supply	ES Service Org	4/19/2022	49.71	46.32	3.39	AMZIN WATP US-TITP1/SW2	Amazon people and nature coexist to			Seattle	WA	Exclude		0	0	3	0
1					26.62	SPRING ISLAND TRUST	the benefit of both			Okatie	sc	Include		27	2	0	
Chairman and CEO	Chairman and CEO	4/25/2022	200.07					1			JC	mulude		L 2/	3	U	0
Chairman and CEO	Chairman and CEO Human Resources	4/25/2022	389.85 243.69	363.23		CUB FOODS WSP	Commercial Vendor			West St Paul	MN	Exclude	Commercial Vendor	0	0	17	7
Chairman and CEO HR and Employee Services Technology Services	Human Resources		243.69	227.05	16.64	CUB FOODS WSP 05 JPM STORE	Commercial Vendor Commercial Vendor			West St Paul Brooklyn Park	MN MN	Exclude Exclude	Commercial Vendor Commercial Vendor	0	0	17 50	- 2
HR and Employee Services Technology Services	Human Resources Governance, Strategy, and Perfo	4/28/2022 5/16/2022	243.69 738.15	227.05 687.75	16.64 50.40	CUB FOODS WSP 05 JPM STORE PAYPAL *WHEATONFIRE	Commercial Vendor Commercial Vendor Fire & rescue			Brooklyn Park	MN	Exclude	Commercial Vendor Commercial Vendor	0 0 13	0		2 6 0
HR and Employee Services	Human Resources Governance, Strategy, and Perfo Corporate Giving	4/28/2022	243.69	227.05	16.64 50.40 13.33	05 JPM STORE	Commercial Vendor							0 0 13 14	0	50	2 6 0 0
HR and Employee Services Technology Services HR and Employee Services	Human Resources Governance, Strategy, and Perfo Corporate Giving	4/28/2022 5/16/2022 6/6/2022	243.69 738.15 195.26	227.05 687.75 181.92	16.64 50.40 13.33 13.67 13.64	05 JPM STORE PAYPAL *WHEATONFIRE	Commercial Vendor Fire & rescue			Brooklyn Park Wheaton	MN MN	Exclude Include		-	0	50 0	2 6 0 0 2

Business Area	Business Unit	Posting	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of	Lobbying	City	State	Include or	Reason	NSPM Gas	ND Gas	NSPM Gas	ND Gas
HR and Employee Services	Corporate Giving	date 6/6/2022	100.67	93.79	6.87	DFS DENVER	No Info	Employees	,	Denver	0	Exclude Exclude	No info	Included	Included	Exclude 7	Exclude
HR and Employee Services	Corporate Giving	6/6/2022	195.26	181.92	13.33	PAYPAL *HOPELIVESHE	No Info			Amarillo	TX	Exclude	No info	0	0	13	1
HR and Employee Services	Corporate Giving	6/6/2022	(97.63)	(90.96)	(6.67)	WILD RIVERS CONSERVE	Protecting the St Croix			Osceola	WI	Include		-7	-1	0	0
HR and Employee Services	Corporate Giving	1/4/2022	9,741.75	9,076.59	665.16	JUNIOR ACHIEVEMENT NORTH	To inspire and prepare young			Maplewood	MN	Include		665	76	0	0
Strategy Ping and Ext Affairs	Strategy Ping and Ext Affairs	1/6/2022	7,798.00	7,265.56	532.44	KEYSTONE POLICY CENTER	Empowers leaders to			Twin Cities	Mn	Include		532	61		0
<i>o, o</i>		5/23/2022					for an acceleration of										
Customer and Innovation	CleanTransportation&StrategicPa	5/23/2022	1,302.00	1,213.10	88.90	ALLIANCE FOR TRANSPORTATION	transportation electrification			Twin Cities	MN	Include		89	10	0	0
Chairman and CEO	Chairman and CEO	1/18/2022	13,268.70	12,362.73	905.97	EDISON ELECTRIC INSTITUTE	Dues			Washington	DC	Exclude	Dues	0	0	906	104
Customer and Innovation	CleanTransportation&StrategicPa	1/21/2022	4,422.90	4,120.91	301.99	FORTH MOBILITY FUND	Demonstrating how electric			Twin Cities	Mn	Include		302	35	0	0
		1/21/2022				DISTRIBUTED ENERGY FINANCIAL	financially beneficial to										
Customer and Innovation	CleanTransportation&StrategicPa	THE THEOLE	8,845.80	8,241.82	603.98	BIOTRED EXERCITING TO D	consumers in the long term			Twin Cities	MN	Include		604	69	0	0
		6/20/2022				ALLIANCE FOR TRANSPORTATION	for an acceleration of										
Customer and Innovation	CleanTransportation&StrategicPa		10,850.00	10,109.17	740.83		transportation electrification		_	Twin Cities	MN	Include		741	85	0	0
		6/20/2022				ALLIANCE FOR TRANSPORTATION	for an acceleration of										
Customer and Innovation	CleanTransportation&StrategicPa		10,850.00	10,109.17	740.83		transportation electrification			Twin Cities	MN	Include		741	85	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	1/25/2022	900.00 1 395 00	900.00		SIOUX FALLS AREA CHAMBER HBA OF THE SIOUX EMPIR	chamber of commerce No info			Sioux Falls	SD SD	Exclude Exclude	Chamber of Commerce No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	1/25/2022	1,395.00	1,395.00		HBA OF THE SIOUX EMPIR WATERTOWN AREA CHAMBER	No info chamber of commerce			Sioux Falls	SD			0	0	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	1/25/2022	500.00	500.00 1,470.00		HBA OF THE SIOUX EMPIR	No info			Watertown Sioux Falls	SD	Exclude Exclude	Chamber of Commerce No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	1/25/2022	1,470.00	540.00		SIQUX FALLS AREA CHAMBER	chamber of commerce		-	Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Nuclear Generation	CNO	2/16/2022	10,000.00	10,000.00		PAYPAL *NORTHAMERIC	No info			SIOUX Falls	5U	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/28/2022	340.00	340.00		BRANDON VALLEY AREA CHAMB	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	v	0
oustomer and influvation	opoor readont - NorW		340.00	340.00			adults affordable social,			5.504 1 013	50	Excidue	champer or commerce	0		5	0
Customer and Innovation	OpCo President - NSPM	2/28/2022	880.00	880.00		CENTER FOR ACTIVE GENERAT	fitness and educational			Sioux Falls	SD	Include		0		0	0
Customer and Innovation	OpCo President - NSPM	3/23/2022	500.00	500.00		SIOUX FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	1,000.00	1,000.00		HBA OF THE SIOUX EMPIR	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	1.050.72	1,050.72		HBA OF THE SIOUX EMPIR	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	500.00	500.00		HBA OF THE SIOUX EMPIR	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	878.90	878.90		IN *THE BANQUET	Homeless Service in Sioux Falls			Sioux Falls	SD	Include		0	0	0	0
-							garden, and educational										
Customer and Innovation	OpCo President - NSPM	5/23/2022	2,000.00	2,000.00		NPO* BUTTERFLY HOUSE	family attraction in Sioux Falls			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	350.00	350.00		CITY OF TEA	No Info			Tea	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	900.00	900.00		SIOUX FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/24/2022	1,250.00	1,250.00		SIOUX FALLS ST PATRICKS DAY	Community celebration			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	400.00	400.00		DELL RAPIDS CHAMBER OF	chamber of commerce			Dell Rapids	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/13/2022	1,000.00	1,000.00		CITY OF HARRISBURG	No Info			Harrisburg	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/14/2022	300.00	300.00		DELL RAPIDS BASEBALL ASSOC	Youth Athletics			Dell Rapids	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/18/2022	734.77	734.77		PAGE1 PRINTERS	Commercial Vendor			Slayton	MN	Exclude	Commercial Vendor	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/19/2022	1,250.00	1,250.00		SPECIAL OLYMPICS SD	Education and sport to			Sioux Falls	SD	Include		0	0	0	0
		3/23/2022				EMBE	children to develop personal										
Customer and Innovation	OpCo President - NSPM		1,500.00	1,500.00			and social values			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/28/2022	240.00	240.00		MINNEHAHA COUNTY PHEASANTS	promote growth of pheasant			Minneapolis	MN	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/11/2022	5,000.00	5,000.00		SD CHAMBER COMMERCE & INDUSTRY	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/23/2022	50.00	50.00		PHEASANTS FOREVER	promote growth of pheasant			Minneapolis	MN	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/27/2022	500.00	500.00		CITY OF TRACY SIOUX METRO GROWTH ALLIANCE	No Info			Tracy	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	4/25/2022	4,500.00	4,500.00		SIOUX METRO GROWTH ALLIANCE HARRISBURG COMMUNITY FOUNDATION	Economic Development Helping feed the community			Sioux Falls	SD SD	Exclude	Economic Development	0	0	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	4/5/2022 5/4/2022	3,000.00	3,000.00		BALTIC ATHLETIC ASSOCIATION	Youth Athletics			Harrisburg Baltic	SD	Include Include		0	0	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM	5/4/2022	500.00	500.00		EDGERTON DUTCH FESTIVAL	Community celebration			Edgerton	SD	Include		0	0	0	0
Customer and innovation	Opco Fresident - NoFM		500.00	500.00			dedicated to building a			Lugerton	30	include		0	0	0	0
Customer and Innovation	CleanTransportation&StrategicP	4/16/2022	1,250.00	1,250.00		MANKATO AREA FOUNDATION	community of individuals that			Mankato	MN	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	980.00	980.00		CRYSTAL SPRINGS RODEO INC	Community celebration			Clear Lake	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/2/2022	1,000.00	1,000.00		SIOUX METRO GROWTH ALLIANCE	Economic Development			Sioux Falls	SD	Exclude	Economic Development	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/13/2022	2,000.00	2,000.00		MILLBANK AREA CHAMBER OF	chamber of commerce	1		Milbank	SD	Exclude	Chamber of Commerce	0	0	0	0
-							and resources to improve the										
Customer and Innovation	OpCo President - NSPM	6/21/2022	75.00	75.00		CENTERVILLE AREA FOUNDATION	lives of everyone		l I	Centerville	MN	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/21/2022	1,250.00	1,250.00		SLAYTON AREA CHAMBER	chamber of commerce	1		Slayton	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	2,500.00	2,500.00		WATERTOWN AREA CHAMBER OF	Community celebration			Watertown	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	1,000.00	1,000.00		MURRAY COUNTY FAIR	Community celebration			Slayton	MN	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/14/2022	2,000.00	2,000.00		DOWNTOWN SIOUX FALLS INC	Community celebration			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	2,000.00	1,863.44		No Information	No info					Exclude	No info	0	0	137	137
Customer and Innovation	OpCo President - NSPM	2/28/2022	650.00	605.62	44.38	EDEN PRAIRIE CHAMBERS OF	chamber of commerce			Eden Prairie	MN	Exclude	Chamber of Commerce	0	0	44	5
Customer and Innovation	OpCo President - NSPM	2/28/2022	250.00	232.93		SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	17	2
Customer and Innovation	OpCo President - NSPM	2/28/2022	565.00	526.42		I-94 W CHAMBER OF COMMERC	chamber of commerce			Rogers	MN	Exclude	Chamber of Commerce	0	0		4
Customer and Innovation	OpCo President - NSPM	2/28/2022	750.00	698.79		BRAINERD LA* INV-42183	chamber of commerce			Brainerd	MN	Exclude	Chamber of Commerce	0	0	51	6
Customer and Innovation	OpCo President - NSPM	2/28/2022	3,200.00	2,981.51		EDINA CHAMBER OF COMMERCE	chamber of commerce			Edina	MN	Exclude	Chamber of Commerce	0	0	218	25
Customer and Innovation	OpCo President - NSPM	2/28/2022	4,200.00	3,913.23	286.77	IN *SOLAR FORMA DESIGN, L	No info			Eau Claire	WI	Exclude	No info	0	0	287	33
		3/15/2022				CONSERVATION PARTNERS	to identify landowners who		l l			l					
Customer and Innovation	OpCo President - NSPM		630.00	586.98	43.02		truly care about protecting the			Twin Cities	MN	Include		43	5	0	0
Customer and Innovation	OpCo President - NSPM	1/31/2022	240.89	224.44	16.45	TARGET 00013565	Commercial Vendor		ļ	Minneapolis	MN	Exclude	Commercial Vendor	0	0	16	2
Customer and Innovation	OpCo President - NSPM	1/31/2022	192.50	179.36		SQ *MIDDLE ENGLISH	No info					Exclude	No info	0	0	13	1
	OpCo President - NSPM	1/31/2022	150.00	139.76	10.24	ARBEITER BREWING CO	Commercial Vendor		1	Minneapolis	MN	Exclude	Commercial Vendor	0	0	10	1
Customer and Innovation Customer and Innovation	OpCo President - NSPM	2/9/2022	500.00	465.86		IN *ONLY A DIM IMAGE PROD	Arts and Culture			Twin Cities	MN	Include		34			

Business Area	Business Unit	Posting	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of	Lobbying	City	State	Include or	Reason	NSPM Gas	ND Gas	NSPM Gas	ND Gas
Customer and Innovation	OnCo President - NSPM	date 2/9/2022	2 425 00	2,259.42	165.58	BURNSVILLE CHAMBER OF	chamber of commerce	Employees	,	Burnsville	MN	Exclude Exclude		Included	Included 0	Exclude 166	Exclude 19
outoner and interaction	opoor roomont mor m		2,420.00	EJESSINE	105.50		organization is volunteers who			Durnovnic		Exclude		Ű		100	
Customer and Innovation	OpCo President - NSPM	2/9/2022	500.00	465.86	34.14	PAYPAL *MGCO	give of their time year round			Maple Grove	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	2/9/2022	650.00	605.62	44.38	RIVER HEIGHTS CHAMBER OF	chamber of commerce			Inver Grove Hgts	MN	Exclude		0	0	44	5
Customer and Innovation	OpCo President - NSPM	2/9/2022	520.00	484.49	35.51	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude		0	0	36	4
Customer and Innovation	OpCo President - NSPM	2/9/2022	842.00	784.51	57.49	WOODBURY CHAMBER	chamber of commerce			Woodbury	MN	Exclude		0	0	57	7
Customer and Innovation	OpCo President - NSPM	2/9/2022	1,000.00	931.72	68.28	SQ *PLYMOUTH CIVIC LEAGUE	Community celebration			Plymouth	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	2/9/2022 2/15/2022	500.00	465.86	34.14	VHEDC NATIONAL FAGI ECENT	Economic Development			Vadnais Hgts	MN	Exclude	Economic Development	0	0	34	4
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	2/15/2022 2/16/2022	125.00 5 898 00	116.47 5,495.29	8.53 402.71	MNCHAMBERCOM	Eagle watching, online chamber of commerce		-	Wabasha Twin Cities	MN	Include Exclude		9	1	403	46
Customer and Innovation	OpCo President - NSPM	2/16/2022	2 500 00	2.329.30	402.71	MNCHAMBERCOM	chamber of commerce			Twin Cities	MN	Exclude		0	0	403	20
Customer and Innovation	OpCo President - NSPM	2/16/2022	10 000 00	9.317.21	682.79	RAE MACKENZIE GROUP	No Info			Twin cities	NI	Exclude	No info	0	0	683	78
oubline and interducti	opoor rookdant ritor m		10,000.00	5,517.21	002.75		Assistance Program is					Exciduc		Ŭ		005	
Customer and Innovation	OpCo President - NSPM	2/16/2022	3.000.00	2,795,16	204.84	VEAP, INC.	governments educational				MN	Include		205	23	0	
Customer and Innovation	OpCo President - NSPM	2/16/2022	65.00	60.56	4.44	HOME BUILDERS ASSO* ND	No info			Bismarck	ND	Exclude	No info	0	0	4	4
Customer and Innovation	OpCo President - NSPM	2/24/2022	257.46	239.88	17.58	FSPPL	No Info			St Paul	MN	Exclude	No info	0	0	18	2
		4/7/2022				COMUNIDADES LATINAS UNID	solutions to help the wellbeing										
Customer and Innovation	OpCo President - NSPM		5,000.00	4,658.61	341.40		of Latinos in MN			Twin Cities	MN	Include		341	39	0	0
Customer and Innovation	OpCo President - NSPM	4/8/2022	300.00	279.52		AMERICAN HEROES GOLF	Fundraising event to support				MN	Include		20	2	0	0
Customer and Innovation	OpCo President - NSPM	4/24/2022	80.00	74.54		Red Wing Youth Outreach - Salsalicious EventRaffle	Community celebration			Red Wing	MN	Include		5	1	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	1,290.00	1,201.92	88.08	LAKE CITY CHAMBER	chamber of commerce	I		Lake City	MN	Exclude		0	0	88	10
		4/18/2022				RIVERSOFHOPE.ORG	essential crisis and supportive					Sector 1				1]	-
Customer and Innovation	OpCo President - NSPM	4/18/2022	125.00	116.47	8.53	SHAKOPEE CHAMBER OF CO	services to individuals seeking			Twin Cities	MN	include	Chamber of C	9	1	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022 4/18/2022	250.00 380.00	232.93		SHAKOPEE CHAMBER OF CO SHAKOPEE CHAMBER OF CO	chamber of commerce	<u> </u>		Shakopee	MN	Exclude Exclude	Chamber of Commerce	0	0	17	2
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	4/18/2022	245.00	228.27	25.95	SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee Shakopee	MN	Exclude	Chamber of Commerce Chamber of Commerce	0	0	26	3
Customer and inhovation	Opdo President - NSPM		245.00	228.27	16.73		chamber of commerce enhance the experience and	l		энакорее	IVIIN	Exclude	chamber of commerce	0	0	1/	2
Customer and Innovation	OnCo President - NSPM	4/18/2022	2 600 00	2.422.47	177.53	PAYPAL *AIRPORTFOUN AIR	exceed the expectations of			Minneapolis	MN	Include		178	20	0	
Customer and Innovation	OpCo President - NSPM	4/18/2022	500.00	465.86	34.14	PY *NEON PAYMENT	No info			Winneapoils	MN	Exclude	No info	0	0	34	4
Customer and Innovation	OpCo President - NSPM	4/18/2022	1,000.00	931.72	68.28	SQ *DRESS FOR SUCCESS TWI	To empower women to			Twin Cities	MN	Include		68	8	0	0
			.,				helps others understand the										
Customer and Innovation	OpCo President - NSPM	4/18/2022	10,000.00	9,317.21	682.79	SECONDHARVESTHEART	complexities of food insecurity			Twin Cities	MN	Include		683	78	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	3,000.00	2,795.16	204.84	CITIZENS LEAGUE	No info				MN	Exclude	No info	0	0	205	23
Customer and Innovation	OpCo President - NSPM	4/18/2022	1,050.00	978.31	71.69	SQ *SAINT PAUL FESTIVAL A	Community celebration			St Paul	MN	Include		72	8	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	900.00	838.55	01.45	FRESHWATER SOCIETY	We translate science into				MN	Include		61	7	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	5,000.00	4,658.61		SAINT PAUL FESTIVAL AND H	Community celebration			St Paul	MN	Include		341	39	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	3,000.00	2,795.16	204.84	PAYPAL *MINNDEPENDE	Strengthening MN				MN	Include		205	23		0
Customer and Innovation	OpCo President - NSPM	4/18/2022	2,500.00	2,329.30	170.70	DAKOTA COUNTY TECH COLLEG	Education			Rosemount	MN	Include		171	20	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	4/18/2022 4/18/2022	1,000.00	931.72 4,658.61	68.28 341.40	AVENUESFORYOUTH.ORG GTCYS	Safe shelter and housing Greater Twin Cities Youth			Minneapolis Twin Cities	MN MN	Include Include		68 341	8	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	5,000.00	4,658.61	68.28	STAX *VAIL PLACE	Mental health recovery		-	Twin Cities Hopkins	MN	Include		341 68	39	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	4/18/2022	15,000.00	13,975.82	1,024.19	UNITED NEGRO COLLEGE FUN	Education			Minneapolis	Mn	Include		1024	117	0	0
Customer and innovation	Opco Fresident - NoFM		15,000.00	13,573.82	1,024.15		families by helping preventing			Willineapolis	IVIII	Include		1024	11/		0
Customer and Innovation	OpCo President - NSPM	4/18/2022	2 500 00	2,329.30	170.70	MINNESOTA SAFETY COUNCIL	injuries and support safer			Twin Cities	MN	Include		171	20	0	0
			_,	_,=====			development, school success,										
Customer and Innovation	OpCo President - NSPM	4/18/2022	5,500.00	5,124.47	375.53	YWCA ST. PAUL	fitness and more			St Paul	MN	Include		376	43	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	2,500.00	2,329.30	170.70	MINNSOTA LAND TRUST	No info				MN	Exclude	No info	0	0	171	20
Customer and Innovation	OpCo President - NSPM	4/18/2022	10,000.00	9,317.21	682.79	GUTHRIE THEATER INTERNET	Arts and Culture			Minneapolis	MN	Include		683	78	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	5,000.00	4,658.61	541.40	GS RIVER VALLEYS	Enrich the lives of children and			Woodbury	MN	Include		341	39	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	45.00	41.93		PAYPAL *RICHFIELDFO	Foundation seeking to change	L		Richfield	MN	Include		3	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	24.49	22.82	1.67	TARGET 00023135	Commercial Vendor	I		Minneapolis	MN	Exclude	Commercial Vendor	0	0	2	0
Customer and Innovation	OpCo President - NSPM	4/29/2022 5/5/2022	534.50	498.00	36.50	MCF*GMN THE ST. PAUL AND GG *NDSU TEAM MAKERS C	No info			St Paul	MN	Exclude	No info	0	0	36	4
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	5/5/2022 5/5/2022	600.00 750.00	559.03 698.79	40.97 51.21	GG *NDSU TEAM MAKERS C OAK MARSH LLC	Education No info	<u> </u>		Fargo	ND MN	Include Exclude	No info	41	41	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	5/5/2022 5/6/2022	750.00	698.79 40.06	2.94	OAK MARSH LLC OFFICESIGNC	No info No info			Fargo	MN ND	Exclude	No info No info	0	0	51	6
Customer and Innovation	OpCo President - NSPM	5/13/2022	43.00 839.20	781.90	57.30	EB TCB TALKS WOMEN IN	Women in Leadership helps			Twin Cities	MN	Include		57	7		
Customer and Innovation	OpCo President - NSPM	5/13/2022	839.20	781.90	57.30	EB TCB TALKS WOMEN IN	Women in Leadership helps	1	1	Twin Cities	MN	Include		57	7	0	0
Customer and Innovation	OpCo President - NSPM	5/26/2022	400.00	372.69	27.31	IN *COTTER SCHOOLS	Education	1	1	Winona	MN	Include	1	27	3	0	0
Customer and Innovation	OpCo President - NSPM	5/26/2022	1,000.00	931.72	68.28	BREAKTHROUGH TWIN CITI	Breakthough Twin cities is an			Twin Cities	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	5/26/2022	250.00	232.93	17.07	MINNEAPOLIS REGIONAL CHAM	chamber of commerce			Minneapolis	MN	Exclude	Chamber of Commerce	0	0	17	2
Customer and Innovation	OpCo President - NSPM	5/31/2022	375.00	349.40	25.60	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	26	3
Customer and Innovation	OpCo President - NSPM	5/31/2022	500.00	465.86	34.14	SQ *WINONA STEAMBOAT DAYS	Community celebration			Winona	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	500.00	465.86	34.14	SQ *WINONA STEAMBOAT DAYS	Community celebration			Winona	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	525.00	489.15	35.85	MONTICELLO CHAMBER OF	chamber of commerce	L		Monticello	MN	Exclude	Chamber of Commerce	0	0	36	4
Customer and Innovation	OpCo President - NSPM	5/31/2022	1,000.00	931.72	68.28	MONTICELLO CHAMBER OF	chamber of commerce		ļ	Monticello	MN	Exclude	Chamber of Commerce	0	0	68	8
Customer and Innovation	OpCo President - NSPM	5/31/2022	415.00	386.66	28.34	MONTICELLO CHAMBER OF	chamber of commerce		ļ	Monticello	MN	Exclude	Chamber of Commerce	0	0	28	3
Customer and Innovation	OpCo President - NSPM	5/31/2022	250.00	232.93		WINONA AREA CHAMBER	chamber of commerce			Winona	MN	Exclude	Chamber of Commerce	0	0	17	2
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	5/31/2022 5/31/2022	100.00 500.00	93.17 465.86		WACONIA CHAMBER OF COM SQ *WHIZ BANG DAYS, INC	chamber of commerce Community celebration	<u> </u>		Waconia Robbinsdale	MN MN	Exclude Include	Chamber of Commerce	0 34	0	7	1
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	5/31/2022	500.00	465.86		SQ *WHIZ BANG DAYS, INC PAYPAL *COLDSPRINGA	No info			Cold Spring	MN Mn	Exclude	No info	54	4	68	
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	5/31/2022	1,000.00	1,397.58		SQ *POWDERHORN PARK NEIGH	Community celebration		<u> </u>	Minneapolis	MN	Include		102	12		8
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	5/31/2022	500.00	465.86	102.42	BRAINERD L* INV-43325	No info	<u> </u>		Brainerd	MN	Exclude	No info	102	12		
Customer and Innovation	OpCo President - NSPM	5/31/2022	1.050.00	978.31		QGV*JUNIOR ACHIEVEMENT OF	To inspire and prepare young			Maplewood	MN	Include		72	8	0	
oustanial and innovation	opoor realdent - Nor M		1,000.00	570.51	/1.05	and the second s	is inspire and prepare young	1	1	maplemoou		meluuc		12	8		

Business Area	Business Unit	Posting	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Kev	Purpose	# of	Lobbying	City	State	Include or	Reason	NSPM Gas	ND Gas	NSPM Gas	ND Gas
Customer and Innovation	OpCo President - NSPM	date 5/31/2022	1,252.00	1,166.51	85.49	PAYPAL *MILLELACSCO	no info	Employees	Lobbying	Mille Lacs	MN	Exclude Exclude	No info	Included	Included	Exclude 85	Exclude 10
Customer and Innovation	OpCo President - NSPM	5/31/2022	(100.00)	(93.17)		WOODBURY CHAMBER	chamber of commerce			Woodbury	MN		Chamber of Commerce	0	0	-7	-1
		5/31/2022			(* * * /	COMMUNITY THREAD	community where all people										
Customer and Innovation	OpCo President - NSPM		274.51	255.77	18.74		are engaged, enriched and			Stillwater	MN	Include		19	2	0	0
Customer and Innovation	OpCo President - NSPM	6/1/2022	520.13	484.62	35.51	REDWING AREA CHAMBER OF C	chamber of commerce			Red Wing	MN	Exclude	Chamber of Commerce	0	0	36	4
Customer and Innovation	OpCo President - NSPM	6/8/2022	(250.00)	(232.93)	(17.07)	MINNEAPOLIS REGIONAL CHAM	chamber of commerce			Minneapolis	MN	Exclude	Chamber of Commerce	0	0	-17	-2
Customer and Innovation	OpCo President - NSPM	6/17/2022	1,000.00	931.72	68.28	CORP. VOLUNTEERISM COUNCI	and grows volunteerism to improve the community			Twin Cities	MN	Include		68		0	
Customer and Innovation	OpCo President - NSPM	6/20/2022	5.000.00	4,658.61	341.40	ORDWAY CENTER FOR THE PER	Arts and Culture			St Paul	MN	Include		341	39	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	56.16	52.33	3.83	AMZN MKTP US*1R1L98S60	Amazon			Seattle	WA	Exclude	No info	0	0	4	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	10,000.00	9,317.21	682.79	UNIVERSITY OF MN FOUNDATI	Education			Minneapolis	MN	Include		683	78	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	220.32	205.28	15.04	AMZN MKTP US*A68BL0XQ3	Amazon			Seattle	WA		No info	0	0	15	2
Customer and Innovation	OpCo President - NSPM	6/20/2022	5,000.00	4,658.61	341.40	GREAT RIVER GREENING	Restoring the land and water			St Paul	MN	Include		341	39	0	0
		6/20/2022				BESTPREP	organization that provides										
Customer and Innovation	OpCo President - NSPM	6/20/2022	7,500.00	6,987.91 4,658.61	512.09 341.40	LAKE STREET COUNCIL	educational programs to Helping small businsess			Twin Cities	MN MN	Include Exclude	Economic Dev	512	59	341	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	6/20/2022	5,000.00	4,658.61	204.84	TEE IT UP FOR THE TROOPS	Military fundraiser			Minneapolis Twin Cities	MN	Include	Economic Dev	205	23	541	39
Customer and Innovation	OpCo President - NSPM	6/20/2022	59.89	55.80	4.09	TARGET 00013565	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	203	23	4	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	10,000.00	9,317.21	682.79	MN ORCHESTRA WB	Arts and Culture			Minneapolis	MN	Include	connercial vendor	683	78	0	0
		6/20/2022				PAYPAL *URBAN ROOTS	organization whose mission is										
Customer and Innovation	OpCo President - NSPM	6/20/2022	1,000.00	931.72	68.28	PAYPAL "URBAN ROOTS	to cultivate and empower			St Paul	MN	Include		68	8	0	0
		6/20/2022				YWCA MINNEAPOLIS	development, school success,										.
Customer and Innovation	OpCo President - NSPM		5,000.00	4,658.61	341.40		fitness and more			Minneapolis	MN	Include		341	39	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	2,500.00	2,329.30		ARC*RED CROSS DONATION	Red Cross making a big			Twin Cities	MN	Include		171	20		0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	6/22/2022	100.00 500.00	93.17 465.86		LUNA DI LUNA LLC CITY OF CHANHASSEN	Commercial Vendor Community celebration			Minneapolis Chanhassen	MN MN	Exclude Include	Commercial Vendor	0	0		1
Customer and Innovation	OpCo President - NSPM	2/9/2022	1.000.00	931.72	54.14 68.28	BIG LAKE SPUD FEST	Community celebration			Big Lake	MN	Include		68	4	-	0
Customer and Innovation	OpCo President - NSPM	2/22/2022	1,000.00	931.72	68.28	MINNESOTA COMMUNITY ACTION	Community action helps			Twin Cities	MN	Include		68	8	-	0
Customer and Innovation	OpCo President - NSPM	2/9/2022	1,955.00	1,821.51	133.49	RED WING AREA CHAMBER OF COMMERCE	Community celebration			Red Wing	MN	Include		133	15	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	150.00	139.76	10.24	ND STATE SCIENCE & ENGINEERING	Education			Fargo	ND	Include		10	10	0	0
Customer and Innovation	OpCo President - NSPM	3/9/2022	4,250.00	3,959.81	290.19	ENVIRONMENTAL INITIATIVE	Building the next generation			Twin Cities MN		Include		290	33		0
Customer and Innovation	OpCo President - NSPM	3/9/2022	4,250.00	3,959.81	290.19	ENVIRONMENTAL INITIATIVE	Building the next generation	_		Twin Cities MN		Include		290	33	0	0
Customer and Innovation	OpCo President - NSPM	1/7/2022	138.58	129.12	9.46 68.28	JOHN LAZAR LAKE MINNETONKA KLONDIKE DOG	No info			tala Missisteria		Exclude	No info	0 68	0	9	1
Customer and Innovation	OpCo President - NSPM	1/14/2022	1,000.00	931.72	68.28	LAKE MINNETONKA KLONDIKE DOG	Community celebration learning and development of			Lake Minnetonka	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	3/21/2022	5.000.00	4,658.61	341.40	GREATER GRAND FORKS YOUNG	young professionals in the			Grand Forks	ND	Include		341	341	0	0
Customer and Innovation	OpCo President - NSPM	1/19/2022	660.00	614.94	45.06	HOME BUILDERS ASSOC OF	No info			Grand Forks	ND	Exclude	No info	0	0	45	45
Customer and Innovation	OpCo President - NSPM	1/19/2022	660.00	614.94	45.06	HOME BUILDERS ASSOC OF	No info				ND	Exclude	No info	0	0	45	45
Customer and Innovation	OpCo President - NSPM	2/22/2022	500.00	465.86	34.14	POPE COUNTY PHEASANT RESTORATION	promote growth of pheasant			Glenwood	MN	Exclude	No info	0	0	34	4
		2/9/2022				PEOPLE REACHING OUT TO OTHER PEOPLE	short term financial assistance										
Customer and Innovation	OpCo President - NSPM		500.00	465.86	34.14		to those facing economic				MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	3/30/2022	1,250.00 250.00	1,164.65 232.93	85.35 17.07	MANKATO AREA FOUNDATION NORTHERN LIGHTS COUNCIL	Community celebration Boy Scouts			Mankato	MN ND	Include Exclude	D	85	10	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	1/12/2022	10,000.00	9.317.21	682.79	THE CHAMBER	chamber of commerce			Fargo Minneapolis	ND	Exclude	Boys Scout Chamber of Commerce	0	0	683	683
Customer and minovation	Opco Fresident - NoFM		10,000.00	5,517.21	082.73		mobilizing the caring power of			Willineapolis	ND	Exclude	chamber of commerce	0	0	085	005
Customer and Innovation	OpCo President - NSPM	1/17/2022	150.00	139.76	10.24	SOURIS VALLEY UNITED WAY	communities around the				ND	Include		10	10	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	500.00	465.86	34.14	GIBBON FUNFEST	Community celebration			Gibbon	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	4/16/2022	1,300.00	1,211.24	88.76	MANKATO YOUTH PLACE INC	Community celebration			Mankato	MN	Include		89	10	0	0
Customer and Innovation	OpCo President - NSPM	3/30/2022	325.00	302.81	22.19	MFD - MUSIC ON MAIN	Community celebration			Gaylord	MN	Include		22	3	0	0
Customer and Innovation	OpCo President - NSPM	3/21/2022	5,000.00	4,658.61	341.40	GRAND FORKS DOWNTOWN DEV ASSOC	Economic Development			Grand Forks	ND	Exclude	Economic Development	0	0	341	341
Customer and Innovation	OpCo President - NSPM	3/14/2022	25,000.00	23,293.03	1,706.98	MINNESOTA SPORTS AND EVENTS	Youth Athletics			Minneapolis	MN	Include		1707	195	0	0
Customer and Innovation	OpCo President - NSPM	6/8/2022	1 000 00	931.72	68.28	THE LINK	young families to overcome the impacts of poverty and			Twin Cities	MN	Include		68	•	0	
Customer and Innovation	OpCo President - NSPM	5/4/2022	1,500.00	1,397.58	102.42	EDINA COMMUNITY FOUNDATION	Community celebration			Edina	Mn	Include		102	12	0	0
Customer and Innovation	OpCo President - NSPM	4/16/2022	500.00	465.86	34.14	FARIBAULT DIVERSITY COALITION	Bridging cultures to foster	1		Faribault	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	4/26/2022	500.00	465.86	34.14	SARTELL SUMMERFEST	Community celebration			Sartell	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	2/17/2022	1,500.00	1,397.58	102.42	RONALD MCDONALD HOUSE	Helping families feel at home			Twin Cities	MN	Include		102	102	0	0
Customer and Innovation	OpCo President - NSPM	3/23/2022	1,000.00	931.72	68.28	CARLSON SCHOOL OF MANAGEMENT	Education			Twin Cities	Mn	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	3/25/2022	7,500.00	6,987.91	512.09	ND STATE FAIR FOUNDATION	Education			Fargo	ND	Include		512	512	0	0
		5/19/2022				UNITED WAY OF CASS CLAY	mobilizing the caring power of					ta da t					
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	4/29/2022	1,500.00	1,397.58 2,329.30	102.42	ST PAUL AREA CHAMBER OF COMMERCE	communities around the	-		St Paul	ND MN	Include		102 171	102	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	4/29/2022 2/25/2022	2,500.00	2,329.30	170.70 17.07	ST PAUL AREA CHAMBER OF COMMERCE CITY OF WABASHA	Community celebration Community celebration	<u> </u>		St Paul Wabasha	MN	Include Include		1/1	20	0	0
Customer and Innovation	OpCo President - NSPM	3/14/2022	250.00	46.59	3.41	WASHINGTON COUNTY HISTORICAL	Education			Stillwater	MN	Include		3	0	0	0
Customer and Innovation	OpCo President - NSPM	5/19/2022	1,000.00	931.72	68.28	CITY OF HORACE	No info			Horace	ND	Exclude	No info	0	0	68	68
Customer and Innovation	OpCo President - NSPM	6/4/2022	150.00	139.76	10.24	CITY OF MONTICELLO	Community celebration			Monticello	Mn	Include		10	1	0	0
Customer and Innovation	OpCo President - NSPM	4/13/2022	600.00	559.03	40.97	TALENT PRODUCTIONS	No info			Fargo	ND	Exclude	No info	0	0	41	41
Customer and Innovation	OpCo President - NSPM	4/27/2022	1,000.00	931.72	00:20	NORTHERN LIGHTS COUNCIL	Boy Scouts			Fargo	ND	Exclude	Boy Scouts	0	0	68	68
Customer and Innovation	OpCo President - NSPM	4/29/2022	500.00	465.86		UPPER MINNESOTA VALLEY REGIONAL	No info	ļ		Appleton	MN	Exclude	no info	0	0	34	4
Customer and Innovation	OpCo President - NSPM	6/8/2022	1,000.00	931.72	68.28	ZAMYA THEATER PROJECT	Arts and Culture	L		St Paul	MN	Include		68	8	0	0
Customer and In-	OpCo President - NSPM	3/17/2022	1.500.00	1,397.58	102.42	UNITED WAY OF CASS CLAY	mobilizing the caring power of				ND	Include		102	100	_	
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	6/26/2022	1,500.00	1,397.58 279.52		CITY OF NEWPORT	communities around the Community celebration			Newport		Include		102	102	0	0
Sustomor and influviduuti	Spool resident - NOF M	012012022	300.00	215.52	20.40		community celebration	I	I	nempore		menude		20	2	J	J

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Dechange 1000 Sign 2000	Customer and Innovation	OpCo President - NSPM	4/16/2022	500.00	465.86	34.14		Committed to increasing			Twin Cities	MN	Include		34		L 0	0
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Address and ad	Customer and Innovation	OpCo President - NSPM	6/13/2022	5,500.00	5,124.47	375.53	SUMMERTIME BY GEORGE! LLC				St Cloud	MN	Include		376	43	8 0	0
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backness altrowale backnes	Customer and Innovation	OpCo President - NSPM	6/26/2022	6,500.00	6,056.19	443.81	LATINO ECONOMIC DEVELOPMENT				Twin Cities	Mn	Include		444	51	0	0
Dachen and hunsolf Open Beeder, NSPM BMS02 MS03 MS03 MS03 MS03			6/8/2022	0 000 00	2 705 46	204.04	BIG BROTHERS BIG SISTERS				T		ta alcola		205	25		1 -
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Database Openale Vision Community celebration Centerwile MM Indue Cond Co Sector Sector </td <td>Customer and Innovation</td> <td>OpCo President - NSPM</td> <td></td> <td>10,000.00</td> <td>9,317.21</td> <td>682.79</td> <td>MINNEAPOLIS DOWNTOWN COUNCIL</td> <td>Arts and Culture</td> <td></td> <td></td> <td>Minneapolis</td> <td>MN</td> <td>Include</td> <td></td> <td>683</td> <td>78</td> <td>3 0</td> <td>0</td>	Customer and Innovation	OpCo President - NSPM		10,000.00	9,317.21	682.79	MINNEAPOLIS DOWNTOWN COUNCIL	Arts and Culture			Minneapolis	MN	Include		683	78	3 0	0
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Human Resources 21/292 607.50 566.02 41.48 PAMPA-108/ABLTPI No info No info No info No info O 41 41 amenia Cunardi Legal Services 11.67.06 1.087.37 79.69 private and public sector legal Derver CO Include 80 9 0 0 0 27 Strategy Private LixAthins Federal Government Affairs 442022 19.63.64 14.82 26.68 PAVPA-VERC No info Madison Wite Exclude No info 0						300.00						MN	Exclude		C	(300	0
Logal Services M4/2022 1.107.06 1.067.37 79.69 PMPM- WERC No info Derver CO Indude 80 9 0 Strategy Ping and Ex Affaire Federal Government Affairs 44/2022 300.73 364.05 26.68 PMPM- WERC No info Madison WI Exclude No info 0 0 27 33 Strategy Ping and Ex Affaire Federal Government Affairs 44/2022 681.14 634.64 445.1 Cerror HuL CLUB Commercial Vendor Washington DC Include No info 0 0 13.3 12 Strategy Ping and Ex Affaire Federal Government Affairs 44/2022 681.14 634.64 465.1 Cerror HuL CLUB Commercial Vendor Washington DC Include 1 0 0 13.3 1 0 0 1 0 0 13.3 1 0 0 1 0 0 13.3 1 0 0 13.3 1 0 0 <	Customer and Innovation							chamber of commerce			Eagan		Exclude	Chamber of Commerce	C	(0
Marce Marce Centre FRO LEGAL NOLUSIV educating and supporting private and public sector legal Denver Col Male Enducation Status Product Antian Federal Covernment Aftains Secure Covernment Aftains Secure Covernment Aftains Federal Covernment Aftains Secure Covernment Aftains	HR and Employee Services	Human Resources	2/1/2022	607.50	566.02	41.48	PAYPAL *DISABILITYI		_		Washington	DC	Exclude	No info	C	(41	5
January Logal Sandos Ing. 10 11,87.05 10,87.37 70.91 private and public sector legal Deaver CO Inclute No.																		i i
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Statusy Prog and Ext Affairs Federal Government Affairs 44/202 1,933.69 1,820.26 133.39 PMPM.VHERD No info MN Exclude No info 0 0 0 0			4/4/2022	.,			PAYPAL *WERC							No info	00	(27	3
Binategy Phy and Ext Affairs Federal Government Affairs General Counce Washington DC Exclude Commercial Vendor 0<									<u> </u>						0	0	133	15
Hand Employee Services Human Resources 5/2/022 146.21 136.23 9.98 SO 'CV LGBTO+ LGBTQ donation Memory and Services Include Inclu			4/4/2022			46.51	CAPITOL HILL CLUB	Commercial Vendor			Washington			Commercial Vendor	C	(5
Human Resources Human Resources 54/202 487.38 454.00 33.28 CENTER FOR ENERGY WORKFOR equitable energy workplace Twin Cities Mn Include Col 33 4 0 0 R and Employee Services Human Resources 511/2022 3.411.65 3.178.72 232.94 PATA-COLORADOWO COLOR Wormers Foundation of C CO Include No info 0 <		Human Resources	5/2/2022	146.21	136.23	9.98		LGBTO donation				DC	Include		10	1	L 0	0
Hand Enployee Services Human Resources Generation Human Resources Human Resources Main Include Main Inclu			5/4/2022				CENTER FOR ENERGY WORKFOR											
Seneral Counsel Logal Services 591/202 194.93 181.62 13.31 EA No info Performance No info No i											Twin Cities					4	0	0
Strategy Pling and Ext Affairs Federal Government Affairs 531/222 2,011.48 1,874.14 137.34 TASTE OF THE SOUTH Commercial Vendor Denver CO Exclude Commercial Vendor 0 0 137 11 re-chology Services Infrastructure & Shared Services 8/2022 2,523.59		Traman Robotroop		0,411.00								CO			233	27	5	0
Barry Services Infrastructure & Shared Services Gazonzo 2,523.59 2,351.28 172.31 GENESYS WORKS TWIN CITIE success for high school students in under served Twin Cities MN Include 172 20 0 Technology Services Human Resources 630/0202 6.34 5.51 0.43 MAZN MKTP US*PFOMKSAH3 Amazon Seattle WA Exclude No info 0 0 4 0 <td></td> <td>5</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Denver</td> <td>60</td> <td></td> <td></td> <td>0</td> <td></td> <td>15</td> <td>1</td>		5									Denver	60			0		15	1
Infrastructure & Shared Services 68/2022 2,53.28 2,35.28 172.31 GENESYS WORTS TWN CTTE students in under served Twin Cities NN Include Control 102 20 0 0 Integrated System Planning 6020022 6.34 5.91 0.43 MAZN MKTP USPEMIXAHS Amazon Seattle WA Exclude Noinfo 0 <td>Strategy Ping and Ext Atlairs</td> <td>Federal Government Allairs</td> <td></td> <td>2,011.46</td> <td>1,874.14</td> <td>157.54</td> <td></td> <td></td> <td></td> <td></td> <td>Denver</td> <td>0</td> <td>Exclude</td> <td>commercial venuor</td> <td>U</td> <td>(</td> <td>15/</td> <td>10</td>	Strategy Ping and Ext Atlairs	Federal Government Allairs		2,011.46	1,874.14	157.54					Denver	0	Exclude	commercial venuor	U	(15/	10
Integrated System Planning Integrated System Planning 600202 6.3.4 5.91 0.4.3 AMZN MKTP US*PENMS4H3 Amazon Seattle WA Exclude No info 0	Technology Services	Infrastructure & Shared Services	6/3/2022	2 523 59	2.351.28	172.31	GENESYS WORKS TWIN CITIE	•			Twin Cities	MN	Include		172	20	0	c
Human Resources B00202 64.97 60.54 4.44 AMZN MKTP US*BEA173873 Amazon Seattle WA Exclude No info 0 0 4 0 R and Employee Services Human Resources 6607022 10.52 9.80 0.72 MAZN MKTP US*B5029433 Amazon Seattle WA Exclude No info 0 0 1 0 Risk Management OS Supply Chain 11/02022 10.00.0 9,317.21 682.79 MN BLACK CHAMBER OF COMMERCE chamber of commerce Stall No info 0			6/30/2022	_,	_)======	2.2.02	AMZN MKTP US*PF0MK34H3							No info	0		0 0	0
Rand Equipope Service Human Resources Straul NN Exclude No info O 683 71 Rand Employee Service Human Resources 517/2022 170,000.00 9,317.21 682.79 NM BLACK CHAMBER OF COMMERCE chamber of commerce St Paul NM Exclude No info 0 0 0 12 32 Rand Employee Services Human Resources 577/2022 171.002 110.00 110.87 15.8 Public Service Company Colonado No info Denver CO Exclude No info 0	HR and Employee Services	Human Resources	6/30/2022	64.97				Amazon							0) 4	0
Human Resources 5/17/202 170.58 158.94 11.65 Public Service Company Colorado No info Denver CO Exclude No info 0 0 12 3as Systems Gas Business Operations 6/29/202 110.00 110.87 8.13 AUSTN VTILITIES No info Austin Mn Exclude No info 0 0 0 28 5 3as Systems Gas Business Operations 6/29/202 306.00 285.11 20.89 AUSTN VTILITIES No info Austin Mn Exclude No info 0 0 0 21 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>C</td><td>(</td><td>) 1</td><td>0</td></td<>															C	() 1	0
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Sass Systems Gas Business Operations 629202 300.0 285.1 20.89 AUSTIVITUTES No info Austin NN Exclude No info 0 0 0 0 2.0 Visik Management OS Supply Chain 125/202 3.000.0 2,795.16 204.48 MN MARKINAL MARKINA No info 51.9 Aug No info 0 </td <td>HR and Employee Services</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td> </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>C</td> <td>(</td> <td></td> <td></td>	HR and Employee Services														C	(
Risk Management OS Supply Chain 125202 3,000.00 2,795.16 204.84 MN MERICAN INDIAN No info St Paul MN Exclude No info 225 Financial Operations Finance & Corp Development 131/202 783.23 729.75 53.48 MMERICAN LUNG ASSOCIATION Community celebration Twin Cities MN Include 53 6 0 <															C	(, ,	-
Einancial Operations Finance & Corp Development 1/31/202 783.23 729.75 53.48 AMERICAN LUNG ASSOCIATION Community celebration Twin Cities MN Include 53 6 0															0	(
														NO IIII 0	53			23
			1/31/2022	2,653.74	2,472.55			No info			Franklin	TN	Exclude	No info	53	()	181	21

		Posting						# of		-		Include or		NSPM Gas	ND Gas	NSPM Gas	ND Gas
Business Area	Business Unit	date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	Employees	Lobbying	City	State	Exclude	Reason	Included	Included	Exclude	Exclude
Gas Systems	Gas Business Operations	6/29/2022	101.78	94.83	6.95	WORTHINGTON PUBLIC UTILITIES	No info			Worthington	MN	Exclude	No info	0	0	7	1
Gas Systems	Gas Business Operations	6/29/2022	261.72	243.85	17.87	WORTHINGTON PUBLIC UTILITIES	No info			Worthington	MN	Exclude	No info	0	0	18	2
	Wrkforce Rel and Safety	4/19/2022	958.08	892.66		CEF SAFETY SERVICES LLC COLO OIL & GAS ASSOC	No info			Denver	CO	Exclude	No info	0	0	65	7
Gas Systems Gas Systems	VP Gas Ops VP Gas Ops	5/12/2022 5/12/2022	409.25 341.04	381.30 317.75	27.94 23.29	COLO OIL & GAS ASSOC	No info No info			Denver Denver	CO CO	Exclude Exclude	No info No info	0	0	28 23	3
HR and Employee Services	VP Gas Ops Human Resources	3/31/2022	1,409.40	1,313.17	23.29 96.23	COLORADO WOMENS CHAMBER OF	chamber of commerce			Denver	CO	Exclude	Chamber of Commerce	0	0		3
Gas Systems	Gas Business Operations	6/29/2022	510.00	475.18	34.82	NORTH DAKOTA ONE CALL INC	Call before digging			Bismarck	ND	Include	chamber of commerce	35	0	50	0
Gas Systems (Gas Business Operations	6/29/2022	490.00	456.54	33.46	NORTH DAKOTA ONE CALL INC	Call before digging			Bismarck	ND	Include		33	4	0	0
Customer and Innovation	Customer Solutions & Innovation	3/9/2022	4 250 00	3,959.81	290.19	ENVIRONMENTAL INITIATIVE	Building the next generation			Twin Cities MN	110	Include		290	33	0	0
Energy Supply	ES Service Org	3/9/2022	1,655.89	1,542.82	113.06	ENVIRONMENTAL INITIATIVE	Building the next generation			Twin Cities MN		Include		113	13	0	0
Transmission	Transm Strategy & Planning	3/9/2022	4,917.90	4,582.11	335.79	MIDWEST GOVERNORS ASSOCIATION	Growing Midwest energy			Washington	DC	Exclude	No info	0	0	336	38
Strategy Plng and Ext Affairs	Strategy Plng and Ext Affairs	5/23/2022	3,907.30	3,640.51	266.79	KEYSTONE POLICY CENTER	Empowers leaders to			Twin Cities	Mn	Include		267	31	0	0
HR and Employee Services	Human Resources	6/29/2022	731.07	681.15	49.92	AMERICAN GI FORUM COLORADO INC	Colorado Conference			Denver	CO	Exclude	Outside service territory	0	0	50	6
OpCo President - NSPM	NSPM Community Relations	12/9/2022	200.00	186.34	13.66	EB NATIVERISE 2022 TH	No info			Minneapolis	Mn	Exclude	no info	0	0	14	2
OpCo President - NSPM	NSPM Community Relations	12/9/2022	700.80	652.95	47.85	CUB FOODS WSP	Commercial Vendor			WSP	Mn	Exclude	Commercial Vendor	0	0	48	5
OpCo President - NSPM	NSPM Community Relations	7/8/2022	750.00	698.79	51.21	THE BRIDGE FOR YOUTH	Homeless Shelter Donation			Minneapolis	MN	Include		51	6	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	1,000.00	931.72	68.28	IGH BEST	Education			Inver Grove Hgts	MN	Include		68	8	0	0
		9/1/2022				WWW.DIW-MN.ORG	American Indian people										
OpCo President - NSPM	NSPM Community Relations		500.00	465.86	34.14		through education			Minneapolis	MN	Include		34	4	0	0
		9/1/2022	4 000 00	024 72	60.00	BESTPREP	organization that provides			T		ta alcala		68			
OpCo President - NSPM I OpCo President - NSPM I	NSPM Community Relations NSPM Large Acct Management	9/13/2022	1,000.00	931.72 34.05	68.28	TARGET 00000034	educational programs to Commercial Vendor			Twin Cities Minneapolis	MN MN	Include Exclude	Commercial Vendor	68	8	0	0
	NSPM Large Accl Management NSPM Community Relations	9/26/2022	30.54	27.95		AUGUSTANA UNIVERSITY	Education			Sioux Falls	SD	Include	commercial vendor	2	0	2	0
Corporate Giving (Corporate Giving	9/29/2022	102.63	95.62		AMZN MKTP US*1E7EB32A2	Amazon			Seattle	WA	Exclude	No info	2	0	7	1
	NSPM Community Relations	10/10/2022	200.00	186.34		SQ *TEE IT UP FOR THE TRO	Military fundraiser			Rochester	MN	Include	NOTITO	14	2	,	
Corporate Giving	Corporate Giving	10/24/2022	131.26	122.30		MENARDS HUDSON WI	Commercial Vendor			Hudson		Exclude	Commercial Vendor	14	0	9	1
							young families to overcome							-		-	
OpCo President - NSPM	NSPM Community Relations	11/10/2022	490.54	457.05	33.49	WWW.THELINKMN.ORG	the impacts of poverty and			Minneapolis	MN	Include		33	4	0	0
	NSPM Community Relations	11/10/2022	281.00	261.81	19.19	COOKIE CART	Where teens gain life and			Minneapolis	MN	Include		19	2	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	36.50	34.01	2.49	MCF*GMN CORNERSTONE	No info				MN	Exclude	no info	0	0	2	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,030.18	959.84	70.34	4GIVING* DONATION SUPP	4giving helps nonprofits raise				MN	Include		70	8	0	0
Corporate Giving	Corporate Giving	11/22/2022	278.06	259.07	18.99	MENARDS MANKATO MN	Commercial Vendor			Mankato	MN	Exclude	Commercial Vendor	0	0	19	2
OpCo President - NSPM	NSPM Community Relations	12/9/2022	1,500.00	1,397.58	102.42	PAYPAL *MNCHMUSEUM	Art & Culture			St Paul	MN	Include		102	12	0	0
OpCo President - NSPM	NSPM Community Relations	12/9/2022	534.50	498.00	50.50	MCF*GMN CARE CLINIC	no info			Minneapolis	MN	Exclude	no info	0	0	36	4
OpCo President - NSPM	NSPM Community Relations	12/22/2022	250.00	232.93	17.07	TARGET 00017830	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	17	17
OpCo President - NSPM	NSPM Community Relations	12/27/2022	164.71	153.46	11.25	TARGET 00002600	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	11	1
		12/30/2022				A *STPAULPOLICEFOUN	to advance public safety in our										
OpCo President - NSPM 0 OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	12/30/2022	1,041.67	970.55 465.86	71.12 34.14	WWW.WINONAVS.ORG	community			St Paul Winona	MN	Include Include		71	8	0	0
OpCo President - NSPM	NSPM Community Relations	12/30/2022	500.00	465.86	34.14	WWW.WINONAVS.ORG	Helping address lifes			Winona	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	7/21/2022	7.000.00	6.522.05	477.95	RED RIVER VALLEY COMMUNITY	organization providing housing and other services			Grand Forks	ND	Include		478	478		
OpCo President - NSPM P	NSPM Community Relations NSPM Community Relations	8/22/2022	2,500.00	2,329,30	477.95	MINOT SYMPHONY ASSOC INC	Arts and Culture			Minot	ND	Include		4/8	478	0	0
Corporate Giving (Corporate Giving	8/9/2022	2,500.00	13,975.82	1,024.19	RED WING ENVIRONMENTAL LEARNING	Education			Red Wing	MN	Include		1024	1/1	0	0
Corporate Giving (Corporate Giving	8/9/2022	80,000.00	74,537.68		MINNESOTA PRIVATE COLLEGE FUND	Education			St Paul	MN	Include		5462	625	0	0
Colporate Civing	Corporate Onling	OIDILOLL	00,000.00	74,557.00	5,402.52		international movement, is an			501801	IVIIN	melaac		5402	025	0	
							evangelical part of the										
		8/9/2022				THE SALVATION ARMY	universal Christian church. Its										
Corporate Giving	Corporate Giving		125,000.00	116,465.13	8,534.88		message is based on the Bible.			Twin Cities	MN	Include		8535	977	0	0
							Action mission is to provide a										
OpCo President - NSPM	NSPM Community Relations	7/25/2022	13,000.00	12,112.37	887.63	SOUTHEASTERN ND COMM ACTION	range of services and activities			Fargo	ND	Include		888	888	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	1,500.00	1,397.58	102.42	DISTRICT 279 FOUNDATION	Education foundation			Maple Grove	MN	Include		102	12	0	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	5,000.00	4,658.61	341.40	MAYVILLE STATE UNIVERSITY	Education			Mayville	ND	Include		341	341	0	0
OpCo President - NSPM	NSPM Community Relations	9/26/2022	1,500.00	1,397.58	102.42	MINOT INDOOR RODEO INC	Community celebration			Minot	ND	Include		102	102	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	1,000.00	931.72	68.28	HOPE & HARBOR HOMELESS SHELTER	Homeless Shelter Donation			Red Wing	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	8/31/2022	2,000.00	1,863.44	136.56	ND STRONG	No info			Minot	ND	Exclude	No info	0	0	137	137
OpCo President - NSPM	NSPM Community Relations	12/23/2022	1,500.00	1,397.58	102.42	UNSEEN	Charity providing safe houses			Twin Cities	MN	Include		102	102	0	0
		8/11/2022				SSP*GSDAKOTAHORIZONS	especially those who need us										
OpCo President - NSPM	NSPM Community Relations		1,000.00	1,000.00			most, to reach their full				SD	Include		0	0	0	0
VP Strategy	Innovation	8/16/2022	75.00	75.00		UTILITIES SERVICE ALLIANC	No info			Overland Park	KS	Exclude	no info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	500.00	500.00		TRACY AREA MED FOUNDAT	Medical Foundation			Tracy	SD	Include		0	0	0	0
Or Co President NODM	NODM Community Deletions	8/22/2022	0.000.00	2 000 00		VOA DAKOTAS FOUNDATION	troubled youth, families			Cierce Felle	SD	المواريطة					
OpCo President - NSPM	NSPM Community Relations		2,000.00	2,000.00			without child care and anyone			Sioux Falls	5D	Include		U	0	0	0
ES Gen Mar MN/WI Generation	ES AS King Plant	9/14/2022	500.00	500.00		UWWCE* 921XXX LEADE	mobilizing the caring power of communities around the			Stillwater	MN	Include					
	ES AS KING Plant DIR MIN METRO FAST	10/7/2022	133.15	133.15		Sierra	No info			Stillwater Roseville	MN	Fxclude	no info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/7/2022	1,000.00	1,000.00		PAYPAL *SOUTHDAKOTA	No info			Sioux Falls	SD	Exclude	no info	0	0	0	0
VP Eleet Operations	Security	10/24/2022	193.26	193.26		FLEET FARM 3700	Commercial Vendor			Twin Cities	MN	Exclude	Commercial Vendor	0	0	0	0
VP Maintain	Execute MT	11/10/2022	200.00	200.00		TST* BIG BORE BARBECUE CO	Commercial Vendor	1		Hanover	MN	Exclude	Commercial Vendor	0	0	0	0
	DIR MIN METRO EAST	11/16/2022	84.93	84.93		CAB STORE WOODBURY, MN	No info	1		Woodbury	MN	Exclude	No info	0	0	0	0
	Enterprise Learning & Tech Train	11/27/2022	156.76	156.76		AMZN MKTP US*144GZ1D52	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
Enterprise Learning & Tech Trainin						AMZN MKTP US*144007SI2	Amazon	1		Seattle	WA	Exclude	No info	1 1	0		
	Enterprise Learning & Tech Train	11/27/2022	20.94	20.94		AWIZIN WIK IP 03 14400/312	Amazon			Seattle	WA	exclude	NO INTO	0	0	0	
		11/27/2022	20.94	20.94		CHILDRENS HOME SOC	Amazon programs to those in need.			Seattle	WA	Exclude	NO INTO	0	0	0	0

Business Area	Business Unit	Posting	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of	Lobbying	City	State	Include or	Reason	NSPM Gas	ND Gas	NSPM Gas	ND Gas
VP Maintain	Execute MT	date 12/15/2022	202.94	202.94	Nor III Gas	AMAZON.COM*1K5GJ59D1 AMZN	Amazon	Employees	LODDying	Seattle	W/A	Exclude Exclude	No info	Included	Included	Exclude	Exclude
OpCo President - NSPM	NSPM Community Relations	10/6/2022	250.00	250.00		CROOKS VOLUNTEER FIRE DEPT INC	Fire and Rescue			Crooks	SD	Include	Nomo	0	0	0	0
		10/13/2022				TRACY AREA UNITED FUND	mobilizing the caring power of									-	
OpCo President - NSPM	NSPM Community Relations	10/13/2022	1,000.00	1,000.00		TRACY AREA UNITED FUND	communities around the			Tracy	SD	Include		0	C	0	0
OpCo President - NSPM	NSPM Large Acct Management	11/7/2022	20.00		20.00	MID MINNESOTA BUILDERS AS	Economic Development			Twin Cities	MN	Exclude	Economic Dev	0	C	20	0
OpCo President - NSPM	NSPM Large Acct Management	12/6/2022	160.00		160.00	ROCHESTER AREA BUILDER	Economic Development			Twin Cities	MN	Exclude	Economic Dev	0	C	160	0
Corporate Giving	Corporate Giving	12/31/2022	(19,525.50)	(18,192.32)	(1,333.18)	DUCKS UNLIMITED INC	Helps protect and conserve			Twin Cities	MN	Include		-1333	-153	0	0
Corporate Giving	Corporate Giving	12/31/2022	(19 525 50)	(18,192.32)	(1,333.18)	GREEN MINNEAPOLIS	green future for our city with trees on every street and			Minneapolis	MN	Include		-1333	-153		0
Corporate Giving	Corporate Giving	12/31/2022	(39.051.00)	(36,384.64)	(2,666.36)	INDIAN LAND TENURE FOUNDATION	Foundation for American			Little Canada	MN	Include		-2666	-305	0	0
ES Service Org	ES Corporate	8/31/2022	35.85	33.40	2.45	MARKET STREET 526	Commercial Vendor				Mn	Exclude	Commercial Vendor	0	C	2	0
		9/9/2022				DOLLAD DAVE INTERNATIONAL	is to make a difference for										
Customer Solutions & Innovation	Customer Strategy & Solutions		980.06	913.14	66.92	DOLLAR DAYS INTERNATIONAL	those making a			Twin Cities	MN	Include		67	8	0	0
Customer Solutions & Innovation	Customer Strategy & Solutions	9/9/2022	25.99	24.22	1.77	AMAZON.COM*C06JE9RY3	Amazon			Seattle	WA	Exclude	No info	0	C	2	0
		9/9/2022				DOLLAR DAYS INTERNATIONAL	is to make a difference for										
Customer Solutions & Innovation Chief Customer and Utility Innovati	Customer Strategy & Solutions	9/22/2022	427.80 92.57	398.59 86.25	29.21 6.32	PELICAN LAKES RESORT &	those making a Commercial Vendor			Twin Cities Pelican Lakes	MN MN	Include Exclude	Commercial Vendor	29	3	0	0
ES Service Org	ES Corporate	9/22/2022	92.57	5.76	0.42	WM SUPERCENTER #1231	Commercial Vendor			Pelican Lakes Bentonville	AK	Exclude	Commercial Vendor	0		6	1
Customer Solutions & Innovation	ES Corporate Customer Solutions & Innovation	10/16/2022	23.81	22.18	1.63	AMZN MKTP US*1U3TN92A1	Amazon			Seattle	WA	Exclude	No info	0		2	0
Human Resources	HR Talent Strategy & Transform	12/9/2022	192.13	179.01	13.12	CUB FOODS WSP	Commercial Vendor			West St Paul	MN	Exclude	Commercial Vendor	0	C	13	1
		10/07/0000					mobilizing the caring power of										
Corporate Giving	Corporate Giving	10/27/2022	202.09	188.29	13.80	WWW.UNITEDWAYAMA.ORG	communities around the			Minneapolis	MN	Include		14	2	0	0
		10/27/2022				UNITEDWAYDENVER.ORG	mobilizing the caring power of									7	
Corporate Giving	Corporate Giving		200.14	186.47	13.67		communities around the			Denver	CO	Include		14	2	0	0
Human Resources	HR Talent Strategy & Transform	11/4/2022	146.22 2,928,825.02	136.23 2,728,847.77		PAYPAL *HH INC XCEL ENERGY FOUNDATION	No info Exclude			Golden Valley Minneapolis	MN MN	Exclude Exclude	No info Foundation	0		10 10 10 10 10 10 10 10 10 10 10 10 10 1	1 22,887
Corporate Giving Federal Government Affairs	Corporate Giving Federal Government Affairs	12/20/2022	2,928,825.02	2,728,847.77		WALGREENS #15444	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0		199977	22,007
rederal Government Analis	rederal Government Analis		17.09	10.48	1.21		with communities to plant			wiinneapolis	IVIIN	EXClude	commercial venuor	0	, c	1	
Corporate Giving	Corporate Giving	11/28/2022	9.762.75	9,096.16	666.59	THE PARK PEOPLE	trees and improve parks for a			Denver	со	Include		667	76	0	0
Corporate Giving	Corporate Giving	11/11/2022	15,620.40	14,553.86	1,066.55	VETERANS COMMUNITY PROJECT	Housing for Veterans			Kansas City	MO	Include		1067	122	0	0
		11/7/2022				TRINITY HEALTH FOUNDATION	the donations to benefit those										
Corporate Giving	Corporate Giving		8,200.71	7,640.77	559.94		in our care			Minot	ND	Include		560	64	0	0
Corporate Giving	Corporate Giving	12/15/2022	39,051.00	36,384.64	2,666.36	CHILDRENS THEATRE COMPANY	Education			Twin Cities	MN	Include		2666	305	0	0
		8/9/2022			666.59	JUNIOR ACHIEVEMENT NORTH	to inspire and prepare young					Include					
Corporate Giving Corporate Giving	Corporate Giving Corporate Giving	11/3/2022	9,762.75 3,319.34	9,096.16 3,092.69	226.64	COLO NONPROFIT ASSOC	people to succeed Outside service territory			Twin Cities Denver	MN CO	Include Exclude	Outside service territory	667	76	227	26
Corporate Giving	Corporate Giving	11/11/2022	29.288.25	27,288.48	1.999.77	CHILDRENS MUSEUM OF EAU CLAIRE	Education			Eau Claire	wi	Include	outside service territory	2000	229	227	20
Corporate Giving	Corporate Giving	12/19/2022	2,733.57	2,546.92	186.65	MINNESOTA COUNCIL OF NONPROFITS	MN council of non profits is			St Paul	MN	Include		187		0	0
		11/14/2022				JUNIOR ACHIEVEMENT OF THE	to inspire and prepare young										
Corporate Giving	Corporate Giving		7,810.20	7,276.93	533.27		people to succeed			Twin Cities	MN	Include		533	61	0	0
Corporate Giving	Corporate Giving	12/14/2022	39,051.00	36,384.64	2,666.36	INDIAN LAND TENURE FOUNDATION	Foundation for American			Little Canada	MN	Include		2666	305	0	0
		12/14/2022				GREEN MINNEAPOLIS	green future for our city with										
Corporate Giving	Corporate Giving		19,525.50	18,192.32	1,333.18		trees on every street and			Minneapolis	MN	Include		1333	153	0	0
Corporate Giving	Corporate Giving	11/22/2022	1 757 30	1,637.31	119.99	NORTH DAKOTA ASSOCIATION OF	improves communities through critical mission work			Bismarck	ND	Include		120	14		
Colporate Giving	Corporate Givilig		1,757.30	1,037.31	115.55		strategies to address the			DISITIOTEK	ND	include		120	14	0	0
Corporate Giving	Corporate Giving	12/12/2022	3.905.10	3.638.46	266.64	SOUTHEAST SERVICE COOPERATIVE	workforce shortage			Rochester	MN	Include		267	31	0	0
Corporate Giving	Corporate Giving	12/28/2022	19,525.50	18,192.32	1,333.18	DUCKS UNLIMITED INC	Helps protect and conserve			Twin Cities	MN	Include		1333	153	0	0
OpCo President - NSPM	NSPM Community Relations	12/31/2022	2,500.00	2,329.30	170.70	ENVIRONMENTAL INITIATIVE	Supporting environmental			Twin Cities	MN	Include		171	20	0	0
OpCo President - NSPM	NSPM Large Acct Management	12/31/2022	2,500.00	2,329.30	170.70	ENVIRONMENTAL INITIATIVE	Supporting environmental			Twin Cities	MN	Include		171	20	0	0
		10/10/2022		(2	· · · · · ·	COMUNIDADES LATINAS UNID	solutions to help the wellbeing			T		ta ata t					
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	10/10/2022	(2,500.00) 2,500.00	(2,329.30) 2,329.30	(170.70)	PAYPAL *AIRPORTFOUN AIR	of Latinos in MN Non profit organization to			Twin Cities Minneapolis	MN MN	Include Include		-171 171	-20	0	0
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	10/10/2022	2,500.00	2,329.30		IN *OUTFRONT MINNESOTA CO	LGBTQ justice and equity			Twin Cities	MN	Include		1/1			0
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	10/10/2022	980.00	913.09		MINNEAPOLIS REGIONAL CHAM	chamber of commerce			Minneapolis	MN	Exclude		102		-	8
OpCo President - NSPM	NSPM Community Relations	10/10/2022	2,500.00	2,329.30		ACHIEVE TWIN CITIES	Career and College readiness	1		Twin Cities	Mn	Include	İ	171	-		0
		10/10/2022				COMUNIDADES LATINAS UNID	solutions to help the wellbeing										
OpCo President - NSPM	NSPM Community Relations	10/10/2022	2,500.00	2,329.30	170.70		of Latinos in MN			Twin Cities	MN	Include		171	20	0	0
		10/10/2022				YOUTHLINK	between the ages of 16-24 on										1
OpCo President - NSPM	NSPM Community Relations		5,000.00	4,658.61	341.40		their journey from homeless			Minneapolis	MN	Include		341		0	0
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	10/13/2022 8/15/2022	1,750.00	1,630.51 74.54	119.49 5.46	LATINO CHAMBER MN ST CLOUD AREA CHAMBER	chamber of commerce chamber of commerce			Minneapolis St Cloud	MN MN	Exclude Exclude		0		119	14
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	8/15/2022 7/8/2022	80.00	74.54 838.55	5.46	BOYS SCOUTS	Boy Scouts			St Cloud Twin Cities	MN	Exclude	Boy Scouts	0	0	61	1
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	7/8/2022	750.00	698.79	51.21	PAYPAL *LOWRYHILLEA LOW	no info			Twin Cities	MN	Exclude	No info	0	, (L	51	6
OpCo President - NSPM	NSPM Community Relations	7/8/2022	515.00	479.84	35.16	NFGRED WING DOWNTOWN	Economic Development	1		Red Wing	MN	Exclude	Economic Dev	0	C	35	4
OpCo President - NSPM	NSPM Community Relations	7/8/2022	175.00	163.05	11.95	SOUTH CENTRAL COLLEGE NOR	Education	1	1	Mankato	MN	Include		12	1	. 0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	534.50	498.00	36.50	MCF*GMN CENTRAL MINNESOTA	Economic Development			Twin Cities	MN	Exclude	Economic Dev	0		36	4
OpCo President - NSPM	NSPM Community Relations	7/8/2022	2,500.00	2,329.30	170.70	RED WING ARTS ASSOC.	Art & Culture			Red Wing	MN	Include		171		0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	350.00	326.10	23.90	WOODBURY CHAMBER	chamber of commerce			Woodbury	MN	Exclude	Chamber of Commerce	0	,	24	3
OpCo President - NSPM	NSPM Community Relations	7/8/2022	3,000.00	2,795.16	204.84	EDEN PRAIRIE CHAMBERS OF	chamber of commerce			Eden Prairie	MN	Exclude	Chamber of Commerce	0	C	205	23
OpCo President - NSPM	NSPM Community Relations	7/8/2022	500.00	465.86	34.14	IN *LITTLE CANADA CANADIA	Community celebration	<u> </u>	<u> </u>	Little Canada	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	1,552.50	1,446.50	106.00	REDWING AREA CHAMBER OF C SQ *MINNESOTA SECTION PGA	chamber of commerce No info	<u> </u>	<u> </u>	Red Wing	MN	Exclude Exclude	Chamber of Commerce	0	0	106	12
OpCo President - NSPM	NSPM Community Relations	//8/2022	1,400.00	1,304.41	95.59	SQ "MINNESOTA SECTION PGA	NO INTÔ		I	Minneapolis	MN	Exclude	no info	0	C	96	11

Business Area	Business Unit	Posting	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas	ND Gas	NSPM Gas	ND Gas
OnCo President - NSPM	NSPM Community Relations	7/8/2022	520.00	484.49	35.51	ST. CLOUD AREA FAMILY YM	development, school success, fitness and more	LINDIOVEES		St Cloud	MN	Include		36	Included		CACIOUE
OpCo President - NSPM	NSPM Community Relations	7/8/2022	250.00	232.93	17.07	STILLWATER CHAMBER	chamber of commerce			Stillwater	MN	Exclude	Chamber of Commerce	30	4	17	1
OpCo President - NSPM	NSPM Community Relations	7/8/2022	250.00	232.93	17.07	MINNESOTA SENIOR CENTE	Senior Living			Monticello	MN	Include	chamber of commerce	17	2	1/	
OpCo President - NSPM	NSPM Community Relations	7/8/2022	300.00	279.52	20.48	PAYPAL *GLENWOODLAK	No info			Glenwood Lake	MN	Exclude	No info	0	0	20	2
OpCo President - NSPM	NSPM Large Acct Management	7/21/2022	500.00	465.86	34.14	WINONA HEALTH FDN	Medical foundation providing			Winona	MN	Include		34	4	0	- -
OpCo President - NSPM	NSPM Community Relations	7/28/2022	(40.00)	(37.27)	(2.73)	STILLWATER CHAMBER	chamber of commerce			Stillwater	MN	Exclude	Chamber of Commerce	0	0	-3	C
OpCo President - NSPM		7/28/2022	(450.00)	(419.27)	(30.73)	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	-31	-4
OpCo President - NSPM	NSPM Community Relations	7/28/2022	40.00	37.27	2.73	STILLWATER CHAMBER	chamber of commerce			Stillwater	MN	Exclude	Chamber of Commerce	0	0	3	C
OpCo President - NSPM	NSPM Community Relations	7/28/2022	45.00	41.93	3.07	LS PRESTWICK GOLF CLU	No info			Woodbury	MN	Exclude	No info	0	0	3	0
OpCo President - NSPM	NSPM Community Relations	7/28/2022	450.00	419.27	30.73	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	31	4
OpCo President - NSPM	NSPM Community Relations	7/29/2022	250.00	232.93	17.07	MIDWAYCHAMBER.COM	chamber of commerce			St Paul	MN	Exclude		0	0	17	2
OpCo President - NSPM	NSPM Community Relations	7/29/2022	250.00	232.93	17.07	BIG LAKE CHAMBER OFC	chamber of commerce			Big Lake	MN	Exclude	Chamber of Commerce	0	0	17	2
OpCo President - NSPM	NSPM Community Relations	7/29/2022	1,000.00	931.72	68.28	BLOOM EARLY LEARNING & CH	Education			Plymouth	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	7/29/2022	500.00	465.86	34.14	TWIN CITIES NORTH CHAMBE	chamber of commerce			Twin Cities	MN	Exclude	Chamber of Commerce	0	0	34	
OpCo President - NSPM		7/29/2022	200.00	186.34	13.66	TWIN CITIES NORTH CHAMBE	chamber of commerce			Twin Cities	MN	Exclude	Chamber of Commerce	0	0	14	2
OpCo President - NSPM		7/29/2022	200.00	186.34		MSU ATHLETICS OFFICE 1	Youth Athletics			Mankato	MN	Include		14	2	0	0
OpCo President - NSPM	Nor in Commany Rolatorio	7/29/2022	400.00	372.69	27.31	SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	27	-
OpCo President - NSPM		7/29/2022	500.00	465.86		SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	34	
OpCo President - NSPM		7/29/2022	553.25	515.47		ST PAUL AREA CHAMBER OF C	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	38	
OpCo President - NSPM		7/29/2022	1,000.00	931.72		ST PAUL AREA CHAMBER OF C NFGHEARTS AND HAMMERS	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0		
OpCo President - NSPM	NSPM Community Relations	1129/2022	1,545.00	1,439.51	105.49	INFOREAR IS AND HAMMERS	Home restoration by	<u> </u>		Twin Cities	MN	Include		105	12	0	
Or Co Descident NODM	NCDM Community Dalati	8/8/2022	0 700 00	2 545 65	104.35	BRIDGING INC	of people who are transitioning out of			Turin Cities		Include		104			
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	8/16/2022	2,700.00	2,515.65 22.14	184.35 1.62	FESTIVAL FOODS #20	transitioning out of Commercial Vendor			Twin Cities Twin Cities	MN MN	Include Exclude	Commercial Vendor	184	21	0	0
OpCo President - NSPM	NSPM Community Relations	8/15/2022	10.78	10.04	0.74	TJ MAXX #847	Commercial Vendor			Twin Cities	MN	Exclude	Commercial Vendor	0	0		
OpCo President - NSPM	NSPM Community Relations	8/18/2022	500.00	465.86	34.14	WINONA AREA CHAMBER	chamber of commerce		-	Winona	MN	Exclude	Chamber of Commerce	0	0	_	
OpCo President - NSPM	NSPM Community Relations	8/26/2022	10.54	9.82	0.72	HUGOS #12	Commercial Vendor			Grand Forks	ND	Exclude	Commercial Vendor	0	0	1	1
opoor readence Nor M	NOT W COmmunity Relations		10.04	5.02	0.72		mobilizing the caring power of			Grand Forks	ND	Exclude	commercial vendor	0		-	<u> </u>
Corporate Giving	Corporate Giving	9/1/2022	1 700 00	1,583.93	116.07	UNITED WAY OF WASHINGTON	communities around the			Stillwater	MN	Include		116	13	0	l c
OpCo President - NSPM		9/1/2022	2,500.00	2,329.30		PY *THE COWLES CENTER	Arts and Culture			Minneapolis	Mn	Include		171	20	0	C C
							continue preparing students										
OpCo President - NSPM	NSPM Community Relations	9/1/2022	10,000.00	9,317.21	682.79	NAZ	to pursue their lifes work				MN	Include		683	78	0	C
OpCo President - NSPM	NSPM Community Relations	9/1/2022	5,300.00	4,938.12	361.88	MSP COMMUNICATIONS	no info			Twin Cities	MN	Exclude	No info	0	0	362	41
OpCo President - NSPM	NSPM Community Relations	9/1/2022	1,000.00	931.72	68.28	CAMP FIRE MINNESOTA	Accessible outdoor			Excelsior	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	3,000.00	2,795.16	204.84	SCIENCE MUSEUM OF MN	Arts and Culture			Minneapolis	Mn	Include		205	23	0	0
		9/1/2022				COMUNIDADES LATINAS UNID	solutions to help the wellbeing										í
OpCo President - NSPM	NSPM Community Relations	OTTEOLL	2,500.00	2,329.30	170.70		of Latinos in MN			Twin Cities	MN	Include		171	20	0	0
		9/1/2022				BRIDGING INC	of people who are										í
OpCo President - NSPM	NSPM Community Relations		3,500.00	3,261.02	238.98		transitioning out of			Twin Cities	MN	Include		239	27	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	1,000.00	931.72	68.28	SQ *OSFNA	OSFNA Soccer tournament			Twin Cities	Mn	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	1,500.00	1,397.58	102.42	MINNESOTA LANDMARKS	No info			Mpls	Mn	Exclude	No info	0	0	102	12
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,500.00	2,329.30		MINNESOTA CHAMBER OF COMM	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	171	20
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,500.00	2,329.30	170.70	DODGE NATURE CTR	Environmental education and			WSP	MN	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	5,000.00	4,658.61	341.40	CLEANGRIDALLIANCE	that propels us toward a future with clean renewable			St Paul	MN	Include		341	20		
OpCo President - NSPM OpCo President - NSPM		9/1/2022	2,000.00	4,658.61		NORTHSIDEECONOPPTYNET	Economic Development			St Paul Mpls	MN	Exclude	Economic Development	341	39	137	16
OpCo President - NSPM	NSPM Community Relations	9/1/2022	25.000.00	23,293.03	100.00	BOY SCOUTS NSC	Boy Scouts			Twin Cities	MN	Exclude	Boy Scouts	0	0	1707	
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	9/1/2022 9/1/2022	25,000.00	4.751.78	348.22	SQ *THE LOCALS	Boy Scouts No info			Mpls	Mn	Exclude	No info	0	0	348	195
apport resident . NOT W			5,100.00	-,/ 51./0	540.22		experience and leadership	1				LAGIDUC		1		540	+0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2 500 00	2,329.30	170.70	COOKIE CART	training to teens in the twin			Minneapolis	Mn	Include		171	20	0	r c
OpCo President - NSPM	NSPM Community Relations	9/23/2022	40.00	37.27	2.73	SQ *CASIE JOHNSON	No info	1			MN	Exclude	no info	0	20	-	C
OpCo President - NSPM	NSPM Community Relations	9/28/2022	135.55	126.29	9.26	WM SUPERCENTER #3534	Commercial Vendor	1		Bentonville	AR	Exclude	Commercial Vendor	0	0	9	1
OpCo President - NSPM	NSPM Community Relations	10/13/2022	50.00	46.59	3.41	ZTL*CHARITY GOLF EVENT-BE	No info	1		Phoenix	AZ	Exclude	no info	0	0		C
OpCo President - NSPM	NSPM Community Relations	10/4/2022	1,000.00	931.72	68.28	BSC FOUNDATION	Bismarck State College			Bismarck	ND	Include		68	68	0	C
OpCo President - NSPM	NSPM Community Relations	10/4/2022	500.00	465.86	34.14	LPCPROJECT	No info			Twin	MN	Exclude	No info	0	0	34	4
		10/4/2022				QGV*URBAN ROOTS MN	organization whose mission is							1			
OpCo President - NSPM	NSPM Community Relations	10/4/2022	4,000.00	3,726.88	273.12		to cultivate and empower			St Paul	MN	Include		273	31	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	350.00	326.10	23.90	WOODBURY CHAMBER	chamber of commerce			Woodbury	MN	Exclude	Chamber of Commerce	0	0	24	3
OpCo President - NSPM	NSPM Community Relations	10/10/2022	915.51	853.00	62.51	KEYSTONE COMM. SERVICE	Empowers leaders to			Twin Cities	Mn	Include		63	7	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	258.75	241.08	17.67	REDWING AREA CHAMBER OF C	chamber of commerce			Red Wing	MN	Exclude	Chamber of Commerce	0	0		
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	VHEDC	Economic Development			Vadnais Hgts	MN	Exclude	Economic Development	0	0	34	
OpCo President - NSPM	Nor III Commany Roladono	10/10/2022	1,000.00	931.72	68.28	MNAA DUES	Dues				MN	Exclude	Dues	0	0	68	
OpCo President - NSPM		10/10/2022	500.00	465.86	34.14	PAYPAL *LINDENHILLS	No info	I		Minneapolis	MN	Exclude	no info	0	0	34	4
OpCo President - NSPM	NSPM Community Relations	10/10/2022	750.00	698.79	51.21	BRAINERD L* INV-44849	No info			Brainerd	MN	Exclude	No info	0	0	51	6
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	RIVER HEIGHTS CHAMBER OF	chamber of commerce	I		Inver Grove Hgts	MN	Exclude	Chamber of Commerce	0	0	34	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,000.00	931.72	68.28	SQ *EVENTS MANAGEMENT, LL	No info		<u> </u>	Minneapolis	MN	Exclude	no info	0	0	68	
OpCo President - NSPM		10/10/2022	375.00	349.40	25.60	WHITE BEAR AREA CHAMBER	chamber of commerce			White Bear Lake	MN	Exclude	Chamber of Commerce	0	0	26	
OpCo President - NSPM		10/10/2022	350.00	326.10		WPY*CENTRAL MN LEADERS PR DAKOTA COUNTY REGIONAL CH	no info			St Cloud	MN	Exclude	no info	0	0		
OpCo President - NSPM	Nor III Commany Roladono	10/10/2022	650.00	605.62		COTTAGE GROVE AREA CHA	chamber of commerce	<u> </u>		Eagan	MN	Exclude	Chamber of Commerce	0	0	44	
OpCo President - NSPM OpCo President - NSPM	nor w commany reduciono	10/10/2022	500.00 1.000.00	465.86 931.72		SARTELL AREA CHAMBER	chamber of commerce chamber of commerce			Cottage Grove Sartell	MN MN	Exclude Exclude	Chamber of Commerce Chamber of Commerce	0	0	34 68	
		10/10/2022	1,000.00	1,447.19		ST PAUL AREA CHAMBER OF C	chamber of commerce	l		Sartell St Paul	MN		Chamber of Commerce	0	0	100	- 1-
OpCo President - NSPM						ST FAULANLA URAMBER UP U	champer of commerce	1		SL POUL	IVIN	Exclude	Champer of Commerce	. 0			

Business Area	Business Unit	Posting	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Kev	Purpose	# of	Lobbying	City	State	Include or	Reason	NSPM Gas	ND Gas	NSPM Gas	ND Gas
OpCo President - NSPM	NSPM Community Relations	date 10/10/2022	2,500.00	2,329.30		EDINA CHAMBER OF COMMERCE	chamber of commerce	Employees	LODDying	Edina	MN	Exclude Exclude	Chamber of Commerce	Included	Included	Exclude 171	Exclude
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	10/10/2022	2,500.00	465.86	170.70	IN *BASIC NEEDS INC OF SO	Basic Needs provides multiple			Cottage Grove	MN	Include	chamber of commerce	34	4	1/1	20
	Nor III Commany Relations		000.00	405.00	54.14		support and inspire young			contage orove		mendae		5.		ů	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	660.00	614.94	45.06	PARAMOUNT CENTER FOR THE	people of color throughout			Minneapolis	MN	Include		45	5	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,100.00	1,024.89		AUCTION HARMONY	Auction Harmony helps those			Minneapolis	MN	Include		75	9	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	79.94	74.48	5.46	MENARDS MANKATO MN	Commercial Vendor			Mankato	MN	Exclude	Commercial Vendor	0	0	5	1
OpCo President - NSPM	NSPM Community Relations	10/10/2022	42.79	39.87	2.92	MENARDS MANKATO MN	Commercial Vendor			Mankato	MN	Exclude	Commercial Vendor	0	0	3	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	50.00	46.59	3.41	ZTL*CHARITY GOLF EVENT-BE	No info			Phoenix	AZ	Exclude	no info	0	0	3	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	996.17	928.15	68.02	WPY*LIVING WELL DISABILIT	Living well helps provide			Mendota Hgts	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	WWW.THESANNEHFOUNDATIO	development needs of the diverse Twin Cities metro area.			Twin Cities	MN	Include		34	4	0	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	209.92	195.59		MN ASST FOR VETERANS	Assistance to Veterans			Twin Cities	MN	Include		14	4	0	0
OpCo President - NSPM	NSPM Regulatory & Govt Affairs	10/17/2022	500.00	465.86		MINNESOTA PETROLEUM MARK	No info			Minneapolis	MN	Exclude	no info	14	0	34	0
OpCo President - NSPM	NSPM Community Relations	10/18/2022	680.00	633.57		FL AREA CH* INV-623	chamber of commerce			Forest Lake	MN	Exclude	Chamber of Commerce	0	0	46	5
OpCo President - NSPM	NSPM Community Relations	10/22/2022	124.20	115.72	8.48	REDWING AREA CHAMBER OF C	chamber of commerce			Red Wing	MN	Exclude	Chamber of Commerce	0	0	8	1
OpCo President - NSPM	NSPM Community Relations	10/21/2022	2,500.00	2,329.30	170.70	PACER CENTER	Champion children with			Twin Cities	MN	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	10/21/2022	2,500.00	2,329.30	170.70	BOLDER OPTIONS	Wellness based mentoring for			Minneapolis	MN	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	10/21/2022	1,000.00	931.72	68.28	CITY OF MPLS RECEIVABLES	No info			Minneapolis	MN	Exclude	No info	0	0	68	8
OpCo President - NSPM	NSPM Community Relations	10/21/2022	2,500.00	2,329.30	170.70	HALLIE Q. BROWN COMMUNITY	Higher education			St Paul	MN	Include		171	20	0	0
							people of all ages and fosters										
0.0.0.11.1.10004		10/21/2022		024 72	co 20	DARTS	the health of the community			C	CD	to dealer					
OpCo President - NSPM	NSPM Community Relations	10/26/2022	1,000.00	931.72	68.28	ZTL*CHARITY GOLF EVENT-BE	by helping people remain No info			Sioux Falls	SD A7	Include	no info	68	8	0	
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	10/26/2022	50.00 100.00	46.59 93.17		SQ *SAINT PAUL AREA CHAMB	chamber of commerce			Phoenix St Paul	AZ MN	Exclude Exclude	no info Chamber of Commerce	0	0	3	1
OpCo President - NSPM	NSPM Community Relations	11/4/2022	80.00	74.54		SQ *MINNESOTA MILITARY FA	Foundation for military and			Twin Cities	MN	Include	chamber of commerce	5	1	0	1
OpCo President - NSPM	NSPM Community Relations	11/4/2022	500.00	465.86		PAYPAL *KTRITZGOLF KTRITZ	No info	1		Twin Cities	MN	Exclude	No info	0	0	34	
opoor roudont ritor in	nor in community relations		000.00	105.00	54.24		our community for American			run entes		Exclude	No III O	Ů	Ű	51	
OpCo President - NSPM	NSPM Community Relations	11/10/2022	484.24	451.18	33.06	AIN DAH YUNG CENTER	Indian youth and families to			St Paul	MN	Include		33	4	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	1,000.00	931.72	68.28	PAYPAL *CMNTYTHREAD	Create critical connections			Twin Cities	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	468.42	436.44	31.98	RIVER VALLEY RIDERS	Girl Scouts			St Paul	MN	Include		32	4	0	0
		11/10/2022				ESNS	offers services to people of all										
OpCo President - NSPM	NSPM Community Relations	THIOLOLL	550.00	512.45	37.55	2010	ages including childcare and			Minneapolis	MN	Include		38	4	0	0
		11/10/2022				AVIVO	health services, career										
OpCo President - NSPM	NSPM Community Relations		500.00	465.86	34.14		education, and employment			Minneapolis	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	70.00	65.22	4.78	EDEN PRAIRIE CHAMBERS OF	chamber of commerce organize the power of all			Eden Prairie	MN	Exclude	Chamber of Commerce	0	0	5	1
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1 000 00	931.72	68.28	PAYPAL *FOLWELLNEIG	Folwell residents to produce			Minneapolis	MN	Include		68	8	0	0
	NSPM Community Relations	11/21/2022	300.00	279.52		PAYPAL *BURNSVILLEC	Chamber of Commerce			Burnsville	MN	Exclude	Chamber of Commerce	0	0	20	2
							to providing victims and family							-			
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,550.00	1,444.17	105.83	SVAMN	members of domestic violence			Scott Co	MN	Include		106	12	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	380.00	354.05	25.95	ACT*RCHFLD RECREATION	Youth Athletics			Richfield	MN	Include		26	3	0	0
		11/21/2022				SVAMN	to providing victims and family										
OpCo President - NSPM	NSPM Community Relations		1,025.00	955.01	69.99		members of domestic violence			Scott Co	MN	Include		70	8	0	0
OpCo President - NSPM	NSPM Community Relations	11/30/2022	9.30	8.67		DOLLAR TREE	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor	0	0	1	0
OpCo President - NSPM	NSPM Community Relations	11/30/2022	159.99	149.07		WM SUPERCENTER #3534	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	11	1
OpCo President - NSPM	NSPM Community Relations	12/9/2022	750.00	698.79		ROTARY DONATION	Helping the community			St Paul	MN	Include		51		0	0
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	12/9/2022	700.00 180.00	652.20 167.71		QGV*JUNIOR ACHIEVEMENT OF CHISAGO LAKES CHAMBER	To inspire and prepare young chamber of commerce			Twin Cities	MN MN	Include Exclude	Chamber of Commerce	48	5	12	v
OpCo President - NSPM	NSPM Community Relations	12/9/2022	1,000.00	931.72		CITY OF MPLS RECEIVABLES	No info			Chisago Lakes Minneapolis	MN	Exclude	No info	0	0	68	*
OpCo President - NSPM	NSPM Community Relations	12/9/2022	2 000 00	1.863.44	136.56	MIDWAYCHAMBER.COM	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	137	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	304.00	283.24	20.76	NFGRED WING YOUTH OUT	Community celebration	1		Red Wing	MN	Include		21		0	0
OpCo President - NSPM	NSPM Community Relations	12/9/2022	500.00	465.86	34.14	NISSWA CHAMBER	chamber of commerce			Nisswa	MN	Exclude	Chamber of Commerce	0	0	34	4
OpCo President - NSPM	NSPM Community Relations	12/9/2022	822.00	765.87	56.13	WOODBURY CHAMBER	chamber of commerce			Woodbury	MN	Exclude	Chamber of Commerce	0	0	56	6
OpCo President - NSPM	NSPM Community Relations	12/9/2022	300.00	279.52	20.48	ST CLOUD AREA CHAMBER	chamber of commerce			St Cloud	MN	Exclude	Chamber of Commerce	0	0	20	2
OpCo President - NSPM	NSPM Community Relations	12/9/2022	200.00	186.34	13.66	ST CLOUD AREA CHAMBER	chamber of commerce			St Cloud	MN	Exclude	Chamber of Commerce	0	0	14	2
OpCo President - NSPM	NSPM Community Relations	12/9/2022	1,500.00	1,397.58		ST CLOUD AREA CHAMBER	chamber of commerce	I		St Cloud	MN	Exclude	Chamber of Commerce	0	0	102	12
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	12/9/2022	51.50 24 10	47.98	3.52	NFGRED WING DOWNTOWN	Economic Development	l	 	Red Wing	MN VA	Exclude	Economic Development	0	0	4	0
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	12/13/2022	24.10 27.87	22.45	1.65	DOLLAR TREE JOANN STORES #2350	Commercial Vendor Commercial Vendor	<u> </u>		Chesapeake	VA MN	Exclude Exclude	Commercial Vendor Commercial Vendor	0	0	2	
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	12/13/2022	27.87	25.97		JOANN STORES #2350 DOLLAR TREE	Commercial Vendor			Red Wing Chesapeake	MN VA	Exclude	Commercial Vendor	0	0	2	0
OpCo President - NSPM	NSPM Community Relations	12/13/2022	15.03	14.00	1.03	TARGET 00015222	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	1	0
OpCo President - NSPM	NSPM Community Relations	12/13/2022	76.43	71.21		MENARDS RED WING MN	Commercial Vendor	1		Red Wing	MN	Exclude	Commercial Vendor	0	0	5	1
			, 0.40	, 1.21	5.22		between the ages of 16-24 on				1				ľ		<u> </u>
OpCo President - NSPM	NSPM Community Relations	12/21/2022	1,000.00	931.72	68.28	SSP*YOUTHLINK	their journey from homeless			Minneapolis	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	12/21/2022	1,000.00	931.72	68.28	FRIENDS OF THE MISSISSIP	Conservation and water			Twin Cities	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	12/21/2022	1,000.00	931.72		PAYPAL *MANKATOYOUT	Youth Athletics			Mankato	MN	Include		68		0	0
OpCo President - NSPM	NSPM Community Relations	12/21/2022	1,000.00	931.72		CAMP FIRE MINNESOTA	Accessible outdoor			Excelsior	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	12/21/2022	1,000.00	931.72		PAYPAL *SPRINGBROOK	No info			Fridley	MN	Exclude	No info	0	0	68	
OpCo President - NSPM	NSPM Community Relations	12/22/2022	100.00	93.17		ROTARY DONATION	Helping the community			St Paul	MN	Include		7	1	0	0
	NSPM Community Relations	12/22/2022	(300.00)	(279.52)		SAINT PAUL BOMA	St Paul Building Owners and	<u> </u>		St Paul	MN	Exclude	Economic Dev	0	0	-20	_
OpCo President - NSPM		40/00/0007	000			CARLE DALL DOLLA											
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	12/22/2022	300.00	279.52		SAINT PAUL BOMA	St Paul Building Owners and Empowering communities and			St Paul	MN	Exclude	Economic Dev	0	, v	20	-
OpCo President - NSPM		12/22/2022 12/22/2022 12/22/2022	300.00 10,000.00 5,000.00	279.52 9,317.21 4,658.61	682.79	SAINT PAUL BOMA MINNEAPOLIS URBAN LEAGUE MINNEAPOLIS URBAN LEAGUE	St Paul Building Owners and Empowering communities and Empowering communities and			St Paul Twin Cities Twin Cities	MN MN MN	Exclude Include Include	Economic Dev	0 683 341	78		

Business Area	Business Unit	Posting	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of	Lobbying	City	State	Include or	Reason	NSPM Gas	ND Gas	NSPM Gas	ND Gas
		date 12/22/2022				FRESH ENERGY	organization to speed the	Employees				Exclude		Included	Included	Exclude	Exclude
OpCo President - NSPM	NSPM Community Relations		5,000.00	4,658.61	341.40		transition to a clean energy			St Paul	MN	Include		341	39	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022 12/22/2022	10,000.00	9,317.21	682.79	MEDA PTAC SQ *EUROPEAN CHRISTMAS MA	No info Community celebration			Twin Cities	MN MN	Exclude	No info	0	C	683	78
OpCo President - NSPM	NSPM Community Relations	12/22/2022	2,000.00	1,863.44	136.56	SQ "EUROPEAN CHRISTMAS MA	organization whose mission is			St Paul	MN	Include		137	16	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	1 000 00	931.72	68.28	QGV*URBAN ROOTS MN	to cultivate and empower			St Paul	MN	Include		68		0	
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5.000.00	4,658.61	341.40	BOY SCOUTS NSC	Boy Scouts			Twin Cities	MN	Exclude	Boy Scouts	00	c	341	30
Opco President - NoPM	NOPINI Community Relations		5,000.00	4,038.01	341.40		health services, career			Twill Citles	IVIIN	Exclude	BOY SCOULS	0	, c	541	35
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5,000.00	4,658.61	341.40	AVIVO	education, and employment			Minneapolis	MN	Include		341	30	0	
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5,500.00	5,124.47	375.53	PAYPAL *MNCHMUSEUM	Arts and Culture			St Paul	MN	Include		376	43	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	350.00	326.10		OUTFRONT MINNESOTA - EVER	LGBTQ justice and equity			Twin Cities	MN	Include		24	3	0	0
OpCo President - NSPM	NSPM Community Relations	12/27/2022	3,000.00	2,795.16	204.84	FSPPL	No Info			St Paul	MN	Exclude	No info	0	C	205	23
OpCo President - NSPM	NSPM Community Relations	12/27/2022	5,000.00	4,658.61		MS PARK CONNECTION	Provide opportunities for			St Paul	MN	Include		341	39		0
OpCo President - NSPM	NSPM Community Relations	12/30/2022	725.00	675.50	49.50	WHITE BEAR AREA CHAMBER	chamber of commerce			White Bear Lake	MN	Exclude		0	C	50	6
OpCo President - NSPM	NSPM Community Relations	12/30/2022	800.00	745.38	54.62	NORTHFIELD AREA CHAMBER	chamber of commerce			Northfield	MN	Exclude	Chamber of Commerce	0	C	55	6
OpCo President - NSPM	NSPM Community Relations	12/30/2022	1,030.18	959.84	70.34	PY *RAMSEY COUNTY HISTORI	Art & Culture			Ramsey Co	MN	Include		70	8	0	0
OpCo President - NSPM	NSPM Community Relations	12/30/2022	1,070.00	996.94	73.06	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	C	73	8
OpCo President - NSPM	NSPM Community Relations	10/14/2022	(3,000.00)	(2,795.16)	(204.84)	MN CHAMBER OF COMMERCE	chamber of commerce			Twin Cities	MN	Exclude	Chamber of Commerce	0	C	-205	-23
OpCo President - NSPM	NSPM Community Relations	9/28/2022	3,000.00	2,795.16	204.84	MN CHAMBER OF COMMERCE	chamber of commerce			Twin Cities	MN	Exclude	Chamber of Commerce	0	C	205	23
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,000.00	931.72	68.28	EDISON ACTIVITY COUNCIL	Community celebration			Minneapolis	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	CITY OF WYOMING	Community celebration			Wyoming	MN	Include	el 1 7 e	34	4	0	0
OpCo President - NSPM	NSPM Community Relations	7/21/2022	425.00	395.98	29.02	THE CHAMBER OF COMMERCE GF/EGF	chamber of commerce			EGF	ND	Exclude	Chamber of Commerce	0	C	29	29
OpCo President - NSPM	NSPM Community Relations	8/3/2022	500.00	465.86	34.14	GREATER MANKATO AREA UNITED WAY	mobilizing the caring power of communities around the			Mankato	MN	Include					-
		0/00/0000				ECONOMIC DEVELOPMENT ASSOC							Free and the second	34	4	0	68
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	8/22/2022 7/23/2022	1,000.00	931.72 465.86		ECONOMIC DEVELOPMENT ASSOC WINONA STATE UNIVERSITY	Economic Development Education			Fargo Winona	ND MN	Exclude Include	Economic Development	34	C	68	68
OpCo President - NSPM OpCo President - NSPM		7/23/2022	400.00	405.80		WINONA STATE UNIVERSITY WINONA STATE UNIVERSITY	Education			Winona	MN	Include		27	4	0	0
OpCo President - NSPM	NSPM Community Relations	9/28/2022	2,500.00	2.329.30		SCIMATHMN	Career and technical			St Paul	Mn	Include		171	20	v	0
OpCo President - NSPM	NSPM Community Relations	7/20/2022	300.00	279.52		PANORAMA OF PROGRESS	Community celebration			Lakeville	MN	Include		20	20	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	600.00	559.03		BETHANY LUTHERAN COLLEGE	Education			Mankato	MN	Include		41	5	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	1.000.00	931.72	68.28	BETHANY LUTHERAN COLLEGE	Education			Mankato	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	7/14/2022	2.500.00	2,329.30	170.70	FOLKWAYS COMMUNITY	Solving problems like			Fargo	ND	Include		171	171	0	0
OpCo President - NSPM	NSPM Community Relations	8/5/2022	750.00	698.79	51.21	MAPLE GROVE FUTBAL CLUB INC	Youth Athletics			Maple Grove	MN	Include		51	e	0	0
OpCo President - NSPM	NSPM Community Relations	8/29/2022	2,500.00	2,329.30	170.70	NORTH DAKOTA DEPT OF COMMERCE	Economic Development			Fargo	ND	Exclude	economic development	0	C	171	171
OpCo President - NSPM	NSPM Community Relations	7/18/2022	500.00	465.86	34.14	STAR PASS EVENTS INC	No info			Grand Forks	ND	Exclude	No info	0	C	34	34
OpCo President - NSPM	NSPM Community Relations	9/5/2022	500.00	465.86		THE CHAMBER GRAND FORKS EAST GRAND	Community celebration			EGF	ND	Include		34	34		0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	12,500.00	11,646.51		HOMES FOR OUR TROOPS	Safe and secure homes for our			Twin Cities	MN	Include		853	98	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	500.00	465.86		CITY OF WATKINS	Community celebration			Watkins	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	8/30/2022	1,500.00	1,397.58		BAYPORT FIRE DEPARTMENT RELIEF	Fire and Rescue			Bayport	MN	Include		102	12		0
OpCo President - NSPM	NSPM Community Relations	8/31/2022	1,500.00	1,397.58	102.42	FARGO AIR MUSEUM	Art & Culture			Fargo	ND	Include		102	102	0	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	1,000.00	931.72	68.28	ALTRU HEALTH FOUNDATION	system with a general acute care hospital and dozens of			Grand Forks	ND	Include		68	68	0	0
					00.20		transportation, ending street										
OpCo President - NSPM	NSPM Community Relations	8/8/2022	10 000 00	9,317.21	682.79	MINNEAPOLIS DOWNTOWN COUNCIL	homelessness and flourishing			Minneapolis	MN	Include		683	78	0	0
OpCo President - NSPM	NSPM Community Relations	7/18/2022	1,000.00	931.72		HB PRESENTS	No info				ND	Exclude	No info	0	C	68	68
		9/23/2022				UNITED WAY OF CASS CLAY	mobilizing the caring power of										
OpCo President - NSPM	NSPM Community Relations	9/23/2022	3,000.00	2,795.16	204.84	UNITED WAT OF CASS CLAT	communities around the			Fargo	ND	Include		205	205	0	0
		7/28/2022				FEEDING OUR COMMUNITIES PARTNERS	insecure school aged children										
OpCo President - NSPM	NSPM Community Relations	1/20/2022	1,000.00	931.72	68.28	TEEDING OOK COMMONTES PARTNERS	on weekends and school			Twin Cities	MN	Include		68	8	0	0
		8/3/2022				KA JOOG NONPROFIT ORGANIZATION	enriching the lives of Somali										
OpCo President - NSPM	NSPM Community Relations		1,000.00	931.72	68.28		American youth	L		Minneapolis	Mn	Include		68	8	0	0
		8/3/2022				KA JOOG NONPROFIT ORGANIZATION	enriching the lives of Somali					1					
OpCo President - NSPM	NSPM Community Relations		3,450.00	3,214.44	235.56		American youth			Minneapolis	MN	Include		236	27	0	0
OpCo President - NSPM	NSPM Community Relations	7/18/2022	75.00	69.88		KEM SHRINE	Giving back to the community			Grand Forks	ND	Include		5	5	0	0
OpCo President - NSPM	NSPM Community Relations	7/23/2022	550.00	512.45	37.55	HEIMATFEST COMMISSION	Community celebration			Jordan	MN	Include	N - 1-6-	38	4	0	0
OpCo President - NSPM	NSPM President	10/7/2022	3,500.00	3,261.02	238.98	MN BUSINESS PARTNERSHIP	No info			Minneapolis	MN	Exclude	No info	0	C	239	27
Corporate Giving	Corporate Giving	8/31/2022	1,000.00	931.72	68.28	UNITED WAY OF CASS CLAY	mobilizing the caring power of communities around the			Fargo	ND	Include		68			
		9/21/2022	1,000.00			SUCCESS BEYOND THE CLASSROOM				· 0·				34	3	0	0
OpCo President - NSPM	NSPM Community Relations	9/21/2022 8/12/2022		465.86		NATIONAL ASSOC OF COUNTIES	Providing youth with No info			Twin Cities	Mn	Include	N - 1-6-	34	4	0	70
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	7/24/2022	10,000.00 25,000.00	9,317.21 23,293.03	682.79	THE GREAT NORTHERN WINTER FEST	Community celebration			Washington Twin Cities	DC MN	Exclude Include	No info	1707	195	683	/8
opoor resident - Nor M	NOT WOOTHINGING REALING		25,000.00	23,233.03	1,700.98		mobilizing the caring power of			I WIIT CILLES	IVIIN	muluue		1/0/	195	0	0
Corporate Giving	Corporate Giving	9/5/2022	1.000.00	931.72	68.28	UNITED WAY OF GRAND FORKS EAST	communities around the			Grand Forks	ND	Include		68		0	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	1.000.00	931.72	68.28	GRAND FORKS FOUNDATION FOR	Education scholarships			Grand Forks	ND	Include		68	68	0	0
OpCo President - NSPM	NSPM Community Relations	8/11/2022	1,000.00	931.72	68.28	CITY OF MOORHEAD	No info	1		Moorhead	MN	Exclude	No info	0	00	68	68
OpCo President - NSPM	NSPM Community Relations	10/11/2022	500.00	465.86	34.14	SEWARD NEIGHBORHOOD GROUP INC	Community celebration			Seward	MN	Include		34	4	0	0
		10/17/2022				HANDSON TWIN CITIES	manus on Twin cicles is the	1								Ĭ	
OpCo President - NSPM	NSPM Community Relations	10/11/2022	25,000.00	23,293.03	1,706.98	THE SOLUTION OF THE STREET	only ful service volunteer	l		Twin Cities	MN	Include		1707	195	0	0
		9/29/2022	0.005	3 705 15	204.51	IDTS MEDICAL FOUNDATION	providing treatment for those					to dealer					
OpCo President - NSPM	NSPM Community Relations		3,000.00	2,795.16	204.84		unable to afford the proper	I		Ramsey	MN	Include		205	23	0	0
		9/6/2022				LIONS CLUB OF SCANDIA MARINE INC	serve their communities, meet humanitarian needs.										
							manifallitarian needs.	1			1		1			1	
OpCo President - NSPM	NSPM Community Relations	DIGILOLL	500.00	465.86	34.14		encourage peace and promote			Scandia	MN	Include		24		0	· ^

Business Area	Business Unit	Posting	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of	Lobbying	City	State	Include or	Reason	NSPM Gas	ND Gas	NSPM Gas	ND Gas
OpCo President - NSPM	NSPM Community Relations	date 8/18/2022	1 250 00	1,164.65	85.35	KIWANIS HOLIDAY LIGHTS	Community celebration	Employees	Lobbjing	Mankato	MN	Exclude Include	Readon	Included 85	Included	Exclude	Exclude
Opco Fresident - NoFM	NOFIN Community Relations	0/10/2022	1,230.00	1,104.05	85.55		and mental health services			Walkato	IVIIN	Include		60	10		0
		9/6/2022				MINNESOTA INDIAN WOMENS	organization committed to									i i	
OpCo President - NSPM	NSPM Community Relations		1,000.00	931.72	68.28		traditional ways of being and			Minneapolis	Mn	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	9/21/2022	250.00	232.93	17.07	PAI	Community celebration			White Bear Lake	MN	Include		17	2	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	50.00	46.59	3.41	ST PAUL AREA CHAMBER OF COMMERCE	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	3	0
OpCo President - NSPM	NSPM Community Relations	8/9/2022	580.00	540.40	39.60	THE CHAMBER	chamber of commerce			Fargo	ND	Exclude	Chamber of Commerce	0	0	40	40
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	8/31/2022 10/28/2022	860.00 25.375.00	801.28 23,642.42	58.72	MINOT STATE UNIVERSITY ST PAUL AREA CHAMBER OF COMMERCE	Education Community celebration	-		Minot St Paul	ND MN	Include Include		59 1733	59 198	0	0
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	10/28/2022	25,375.00	23,642.42	1,732.58	THE CHAMBER	Community celebration			St Paul Fargo	ND	Include		1/33	198		0
opoor residence Nor M	NOT W Community reliations	TOTOTEDEE	1,200.00	1,104.05	05.55	THE OFFICER	only ful service volunteer			Talgo	ND	menude		05	05	<u> </u>	
							center that both promotes									i i	
		10/17/2022				HANDSON TWIN CITIES	and facilitates volunteerism									1	
OpCo President - NSPM	NSPM Community Relations		20,281.00	18,896.23	1,384.77		while improving the			Twin Cities	MN	Include		1385	159	0	0
		8/31/2022				SOURIS VALLEY UNITED WAY	mobilizing the caring power of									1	
Corporate Giving	Corporate Giving		1,000.00	931.72	68.28		communities around the			Minot	ND	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	8/24/2022	1,000.00	931.72	68.28	EAST SIDE NEIGHBORHOOD	Childcare, employment help,			Twin Cities	MN	Include		68	8	0	0
		8/18/2022				KIDS N KINSHIP	based mentoring to children									1	
OpCo President - NSPM	NSPM Community Relations	8/18/2022	1 000 00	931.72	68.28	KIDS N KINSHIP	and youth ages who are in need of additional supportive			Twin Cities	MN	Include		c 0		0	
OpCo President - NSPM	NSPM Community Relations	12/7/2022	23,000.00	21,429.58	00.20	SAINT PAUL DOWNTOWN ALLIANCE	Community celebration			Saint Paul	MN	Include		1570	180	0	0
OpCo President - NSPM	NSPM Community Relations	8/23/2022	1.500.00	1.397.58	1,570.42	MINNESOTA HMONG CHAMBER OF	chamber of commerce	1		St Paul	MN	Exclude	Chamber of Commerce	13/0	190	102	12
OpCo President - NSPM	NSPM Community Relations	8/30/2022	1,000.00	931.72		OSAKIS CHAMBER OF COMMERCE	Community celebration	1	1	Osakis	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	10/16/2022	20,000.00	18,634.42	1,365.58	CHILDRENS THEATRE COMPANY	Community celebration	1		St Paul		Include		1366	156	0	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	500.00	465.86	34.14	VALLEY SENIOR LIVING FOUNDATION	Building relationships and			Grand Forks	ND	Include		34	34		0
OpCo President - NSPM	NSPM Community Relations	10/15/2022	125.00	116.47	8.53	CANNON FALLS AREA CHAMBER OF	Community celebration			Cannon Falls		Include		9	1	0	0
OpCo President - NSPM	NSPM Community Relations	9/21/2022	1,000.00	931.72	68.28	CITY OF MONTICELLO	Community celebration			Monticello	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	9/29/2022	2,000.00	1,863.44	136.56	SAFE SUMMER NIGHTS	Community celebration			St Paul	MN	Include		137	16	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	100.00	93.17	6.83	CITY OF ELKO NEW MARKET	Community celebration			Elko	MN	Include		7	1	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	500.00	465.86	34.14	SOMALI ARTIFACT & CULTURAL MUSEUM	Community celebration			Minneapolis	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	11/22/2022	30,000.00	27,951.63	2,048.37	MINNEAPOLIS DOWNTOWN COUNCIL HANDSON TWIN CITIES	Community celebration	-		Minneapolis	MN	Include		2048	234	0	0
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	10/17/2022	3,000.00 500.00	2,795.16 465.86	204.84	GAYLORD AREA CHAMBER OF COMMERCE	Volunteer organization			Twin Cities Gaylord	MN MN	Include Include		205 34	23	0	0
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	9/21/2022	500.00	465.86		WABASHA CHAMBER OF COMMERCE	Community celebration Community celebration			Wabasha	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	9/21/2022	250.00	232.93	17.07	COON RAPIDS ROTARY FOUNDATION	Community celebration			Coon Rapids	MN	Include		17	2	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	100.00	93.17		GLENWOOD LAKES AREA WELCOME	Community celebration			Glenwood Lakes	MN	Include		7	1	0	0
OpCo President - NSPM	NSPM Community Relations	12/2/2022	150.00	139.76		ND STATE SCIENCE & ENGINEERING	Education			Fargo	ND	Include		10	10	0	0
OpCo President - NSPM	NSPM Community Relations	11/18/2022	175.00	163.05	11.95	THE CHAMBER GRAND FORKS EAST GRAND	Community celebration			East Grand Forks	ND	Include		12	12	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	500.00	465.86	34.14	ST PAUL PARK NEWPORT LIONS CLUB	Community celebration			St Paul Park	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	12/8/2022	500.00	465.86	34.14	BELLE PLAINE FESTIVALS AND EVENTS	Community celebration			Belle Plaine	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	3,000.00	2,795.16	204.84	ST PAUL AREA CHAMBER OF COMMERCE	Community celebration			St Paul	MN	Include		205	23	0	0
OpCo President - NSPM	NSPM Community Relations	10/17/2022	14,616.00	13,618.03	997.97	MINNEAPOLIS PARKS & RECREATION	Community celebration			Minneapolis	MN	Include		998	114		0
OpCo President - NSPM	NSPM Community Relations	11/8/2022	2,500.00	2,329.30	170.70 341.40	FOLKWAYS COMMUNITY DOWNTOWN COMMUNITY PARTNERSHIP	Community celebration	-		Fargo	ND ND	Include		171 341	171 341	0	0
OpCo President - NSPM	NSPM Community Relations	11/3/2022	5,000.00	4,658.61	341.40	DOWNTOWN COMMUNITY PARTNERSHIP	Community celebration their neighbors with fun meal			Fargo	ND	Include		341	341	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	3.000.00	2,795,16	204.84	MEALS FROM THE HEART	packing events			Stillwater	MN	Include		205	23	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	17,500.00	16,305.12		ST PAUL AREA CHAMBER OF COMMERCE	chamber of commerce			St Paul		Exclude	Chamber of Commerce	205	0	1195	137
OpCo President - NSPM	NSPM Community Relations	10/11/2022	1,500.00	1,397.58	102.42	SUMMER TUESDAY INC	Community celebration			Stillwater		Include	chamber of conneree	102	12		0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	SPRINGBOARD FOR THE ARTS	Art & Culture			St Paul	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	SPRINGBOARD FOR THE ARTS	Art & Culture			St Paul	Mn	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	10/27/2022	495.00	461.20	33.80	I HELP INC	Workig with communities to			Minot	ND	Include		34	34	0	0
OpCo President - NSPM	NSPM Community Relations	10/15/2022	500.00	465.86	34.14	WATERTOWN LIONS FESTIVAL FUND	Community celebration			Watertown	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	11/22/2022	5,000.00	4,658.61	341.40	CATHOLIC CHARITIES OF ST PAUL	Community celebration			St Paul	MN	Include		341	39	0	0
		12/8/2022	700.00	652.20	47.80	FETTE PRODUCTIONS	mobilizing the caring power of	1	1		MN	I		48	_	I .	
Corporate Giving OpCo President - NSPM	Corporate Giving NSPM Community Relations	11/21/2022	700.00	279.52	47.80	ST PAUL BUILDING OWNERS & MANAGERS	communities around the Fire & rescue			Twin Cities St Paul	MN	Include Include		48	5	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	300.00	279.52	20.48	ST PAUL BUILDING OWNERS & MANAGERS	fighting to make sure every			St Paul	MIN	Include		20	2		U
OpCo President - NSPM	NSPM Community Relations	12/26/2022	2,500.00	2,329.30	170.70	CHILDRENS DEFENSE FUND	child in America has what they			Twin Cities	Mn	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	500.00	465.86	34.14	FARGO PUBLIC SCHOOLS	Education			Fargo	ND	Include		34	34	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	1.000.00	931.72	68.28	ART SHANTY PROJECTS	Winter art Festival			Minneapolis	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	RED WING LODGE NO 8	Charitable enterprise assisting			Red Wing	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	300.00	279.52	20.48	CITY OF CHISAGO CITY	Community celebration			Chisago City	MN	Include		20	2	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	1,000.00	931.72	68.28	WASECA SLEIGH AND CUTTER FESTIVAL	Community celebration			Waseca	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	12/8/2022	10,000.00	9,317.21	682.79	STAIRSTEP FOUNDATION	Community celebration			Minneapolis	MN	Include		683	78	0	0
OpCo President - NSPM	NSPM President	11/30/2022	20,000.00	18,634.42	1,365.58	REGENTS OF THE UNIVERSITY OF MN	Education			Twin Cities	MN	Include		1366	156	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	250.00	232.93	17.07	CLARKFIELD AREA AMBULANCE	Fire and Rescue	I		Clarkfield	MN	Include		17	2	0	0
OpCo President - NSPM	NSPM Community Relations	12/9/2022	7,500.00	6,987.91	512.09	PRAIRIE ISLAND INDIAN COMMUNITY	Coat drive donation	<u> </u>		Red Wing	MN	Include		512	59	0	0
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	11/27/2022	1,250.00	1,164.65 9,317.21	85.35 682.79	NORTHERN LIGHTS COUNCIL THE CHAMBER	Boy Scouts Community celebration	I		Fargo	ND ND	Exclude Include	Boy Scouts	683	683	85	85
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	11/27/2022 12/22/2022	2.500.00	9,317.21 2,329.30	682.79	GRAND FORKS DOWNTOWN DEV ASSOC	Community celebration			Fargo Grand Forks	ND ND	Include		683	683	0	0
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	12/15/2022	2,500.00	46,586.05		MINNESOTA USA EXPO	Health of our planet and			Twin Cities	MN	Include		3414	391	0	0
Site VP	Site VP. Prairie Island	10/28/2022	50,000.00	46,588.05	3,413.95	GOBBLE GAIT SPONSORSHIP	Community celebration			Hastings	MN	Include		5414	291	0	0
ES Gen Mgr MN/WI Generation		7/25/2022	349.45	349.45		AMZN MKTP US*NU73G7SX3	Amazon	1		Seattle			No info	0	0	0	0
			0.10.10	3-3-3		 								. 0	0	<u> </u>	v

		Posting						# of				Include or		NSPM Gas	ND Gas	NSPM Gas	ND Gas
Business Area	Business Unit	date 7/25/2022	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key YETI 1-833-225-9384	Purpose	Employees	Lobbying	City	State	Exclude	Reason	Included	Included	Exclude	Exclude
ES Gen Mgr MN/WI Generation	ES AS King Plant	7/25/2022	42.95 96.64	42.95 96.64		YE 111-833-225-9384 AMZN MKTP US*VW5V06Z23	No info			Conttla	14/4	Exclude	No info	0	0	0	0
ES Gen Mgr MN/WI Generation ES Gen Mgr MN/WI Generation	ES AS King Plant ES Red Wing Plant	8/3/2022	96.64 258.75	258.75		REDWING AREA CHAMBER OF C	Amazon chamber of commerce			Seattle Red Wing	WA MN	Exclude Exclude	No info Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/11/2022	5.000.00	5.000.00		SIOUX FALLS DEVELOPMENT F	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
ES Gen Mgr MN/WI Generation	ES Riverside Plant	9/21/2022	850.00	850.00		MINNEAPOLIS REGIONAL CHAM	chamber of commerce			Minneapolis	MN	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	1,250.00	1,250.00		SCULPTUREWALKSIOUXFALL	Art & Culture			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	450.00	450.00		AUGUSTANA UNIVERSITY	Education			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	1,500.00	1,500.00		SIOUX FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	9/15/2022	5,000.00	5,000.00		SIOUX FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	9/27/2022	2,500.00	2,500.00		SQ *JOHN DALY - MAJOR ED	provide mental, physical, and wellness support to our			Twin Cities	MN	Include				0	0
OpCo President - NSPM	NSPM Community Relations	11/11/2022	5.000.00	5,000.00		SIOUX FALLS DEVELOPMENT F	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/12/2022	113.96	113.96		CARD MY YARD	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/14/2022	40.00	40.00		STATE THEATRE	Art & Culture			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/14/2022	500.00	500.00		STATE THEATRE	Art & Culture			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/7/2022	300.00	300.00		TRACY AREA CHAMBER OF COMMERCE	chamber of commerce			Tracy	SD	Exclude	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/13/2022	2,500.00	2,500.00		SD CHAMBER COMMERCE & INDUSTRY	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/4/2022	1 000 00	1,000.00		CHARACTER ON TRACK	Helps give a sense of belonging and fitting in.				SD	Include				0	0
OpCo President - NSPM	NSPM Community Relations	8/4/2022	500.00	500.00		PRESIDENTS BOWL	Education in Sioux Falls			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/3/2022	500.00	500.00		BUFFALO RIDGE PHEASANTS FOREVER	Community celebration			St Paul	MN	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/20/2022	1,500.00	1,500.00		SIOUX FALLS FIREWORKS & COMM EVENTS	Community celebration			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/20/2022	2,500.00	2,500.00		CATHOLIC FOUND FOR EASTERN SD	Providing a future full of hope			Sioux Falls	SD	Include		0	0	0	0
		8/29/2022		T		CROOKS COMMUNITY CHILD CARE CENTER	provide services for students										
OpCo President - NSPM	NSPM Community Relations		100.00	100.00			in the community			Crooks	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/29/2022	250.00	250.00		POST 307 BASEBALL WASHINGTON PAVILION MGMT INC	Youth Athletics Community celebration			Renner	SD	Include		0	0	0	0
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	11/10/2022 10/18/2022	200.00	200.00		WASHINGTON PAVILION MGMT INC DELL RAPIDS CHAMBER OF	Community celebration			Sioux Falls Dell Rapids	SD SD	Include Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	11/29/2022	1,000.00	1,000.00		DOWNTOWN SIOUX FALLS INC	Community celebration			Sioux Falls	Sd	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/31/2022	10.00	9.32	0.68	NO INFORMATION	No info			SIGUXTUIIS	MN	Exclude	No info	0	0	1	0
OpCo President - NSPM	NSPM Regulatory & Govt Affairs	12/22/2022	104.90	97.74	7.16	CFS FLOWERS AND GIFTS	Commercial Vendor			Twin Cities	MN	Exclude	Commercial Vendor	0	0	7	1
OpCo President - NSPM	NSPM Large Acct Management	8/1/2022	400.00		400.00	CMBA* INV-482 48	Central MN Builders Assoc			Minneapolis	MN	Exclude	Economic Develom	0	0	400	0
OpCo President - NSPM	NSPM Large Acct Management	8/2/2022	1,035.00			SQ *MN BLUE FLAME G	No info			Twin Cities	MN	Exclude	No info	0	0	1035	0
OpCo President - NSPM	NSPM Large Acct Management	8/2/2022	20.00		20.00		Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	20	0
OpCo President - NSPM OpCo President - NSPM	NSPM Large Acct Management	8/2/2022 8/22/2022	20.00		20.00	TARGET 00012443 MID MINNESOTA BUILDERS AS	Commercial Vendor			Minneapolis Twin Cities	MN	Exclude	Commercial Vendor	0	0	20 875	0
OpCo President - NSPM Environmental Policy	NSPM Large Acct Management	8/22/2022	(19.54)	(18.20)	(1.33)	NO INFORMATION	Economic Development No info			I win Cities	Mn MN	Exclude Exclude	Economic Development	0	0	8/5	0
Legal Services	Legal Services	12/31/2022	(19.54) 19.49	18.16	1.33		No info				MN	Exclude	No info	0	0	-1	0
Loga corrido	Logal Colvidoo		10.40	10.10	1.00		to develop collaborative					Exclude		Ű	Ŭ	-	
ES Service Org	ES Environmental	12/31/2022	979.47	912.59	66.88	ENVIRONMENTAL INITIATIVE	solutions to MN's			Minneapolis	MN	Include		67	8	0	0
Environmental Policy	Environmental Policy	11/30/2022	19.54	18.20	1.33	NO INFORMATION	No info				MN	Exclude	No info	0	0	1	0
Legal Services	Legal Services	7/7/2022	1,949.25	1,816.16	133.09	GRW	No info			Twin Cities	MN	Exclude	No info	0	0	133	15
Legal Services	Legal Services	7/7/2022	974.63	908.08	66.55	DODGE NATURE CTR	Environmental education and			WSP	MN	Include		67	8	0	0
Legal Services	Legal Services	7/7/2022	2,923.88	2,724.24	199.64	COOKIE CART	experience and leadership training to teens in the twin			Minneapolis	MN	Include		200	22	0	
Legal Services Human Resources	v	7/7/2022	2,923.88	1,362.32	99.83	PAYPAL *AMERMILFAM	American military family			Denver	CO	Include		100	11	0	0
Customer Solutions & Innovation	Economic Development	7/31/2022	855.94	797.50		IN *REAL ESTATE PUBLISHIN	No infor			Deliver	0	Exclude	No info	100	0	58	7
Human Resources	HR Talent Strategy & Transforma	8/10/2022	759.34	707.50	51.85	PAYPAL *BAB5MOM	No info					Exclude	No info	0	0	52	6
Human Resources	HR Talent Strategy & Transforma	8/17/2022	426.46	397.34	29.12	IN *ATTENTION HOMES	Ending homelessness			Boulder	CO	Include		29	3	0	0
Human Resources	HR Talent Strategy & Transforma	8/17/2022	426.46	397.34	29.12	IN *ATTENTION HOMES	Ending homelessness			Boulder	со	Include		29	3	0	0
Human Resources	HR Talent Strategy & Transforma	10/10/2022	731.08	681.16	49.92	IN *OUTFRONT MINNESOTA CO	LGBTQ justice and equity	<u> </u>		Twin Cities	MN	Include		50	6	0	0
Legal Services	Legal Services	9/20/2022	1,169.55	1,089.69	79.86	ROCKY MOUNTAIN CHILDRENS	foundation provides assistance to thousands of			Arvada	co	Include		80			
Legal Services	Legal Gervices		1,109.55	1,069.09	79.86	1	Assistance to thousands of Minnesota works to free men	-		Aivdüd	0	muluue		80	9	0	0
Legal Services	Legal Services	9/20/2022	2,534.03	2,361.00	173.02	IPMN	in prison for crimes they did			Twin Cities	MN	Include		173	20	n	0
OS Senior VP Operation	OS Senior VP Operations	9/28/2022	57.65	53.71	3.94	MENARDS ST. PAUL MIDWAY	Commercial Vendor			St Paul	MN	Exclude	Commercial Vendor	0	0	4	0
ES Service Org	ES Corporate	10/2/2022	3.48	3.24	0.24	WM SUPERCENTER #2223	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	0	0
ES Service Org	ES Corporate	10/2/2022	162.09	151.02	11.07	HOMEDEPOT.COM	Commercial Vendor			Atlanta	GA	Exclude	Commercial Vendor	0	0	11	1
ES Service Org	ES Corporate	10/2/2022	12.25	11.42	0.84	WAL-MART #3867	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	1	0
ES Service Org	ES Corporate	10/2/2022	305.77	284.90	20.88	COLORADO PARTY RENTALS WAL-MART #5957	Commercial Vendor Commercial Vendor	I		Denver Bentonville	CO	Exclude	Commercial Vendor	0	0	21	2
ES Service Org ES Service Org	ES Corporate ES Corporate	10/2/2022	1.93 110.21	1.80 102.69	0.13	WAL-MART #5957 KING SOOPERS #0118	Commercial Vendor			Denver	AK CO	Exclude Exclude	Commercial Vendor Commercial Vendor	0	0	0	0
ES Service Org	ES Corporate ES Corporate	10/2/2022	305.77	284.90	20.88	COLORADO PARTY RENTALS	Commercial Vendor	-		Denver	0	Exclude	Commercial Vendor	0	0	8 21	2
ES Service Org	ES Corporate	10/2/2022	5.01	4.67	0.34	WAL-MART #4288	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	0	0
Innovation & Transformation Office	Innovation & Transformation Offi	11/16/2022	1,949.25	1,816.16	133.09	YA CENTER	Financial Education			Denver	со	Include		133	15	0	0
		10/7/2022				SQ *SOCIETY OF WOMEN ENGI	honor the contributions of	1						<u> </u>			
Human Resources	HR Talent Strategy & Transforma		487.38	454.11	33.28		women at all stages of their			Minneapolis	Mn	Include		33	4	0	0
Customer Solutions & Innovation	Strategy and Operations	10/10/2022	35.31	32.90		WM SUPERCENTER #5625	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	2	0
Customer Solutions & Innovation	Strategy and Operations	10/10/2022	504.68	470.22		VENMO	No info	I		-		Exclude	No info	0	0	34	4
CleanTransportation&StrategicPart		11/5/2022	13.02	12.13		PEBC DONATION PEBC DONATION	No info			Denver	CO	Exclude	No info	0	0	1	0
CleanTransportation&StrategicPart	Clean Transp & Strategic Partner	11/5/2022	434.00 487.38	404.36 454.11	29.63 33.28	PEBC DONATION U OF MN FOUNDATION	No info	<u> </u>		Denver	CO Mn	Exclude Include	No info	0	0	30	3
Human Resources Wrkforce Rel and Safety	HR Talent Strategy & Transforma Safety	11/2/2022	487.38	454.11 179.72		U OF MN FOUNDATION HOBBY-LOBBY #0033	Education Commercial Vendor	l		Minneapolis Oklahoma City	Mn OK	Exclude	Commercial Vendor	33	4	12	1
	ounory	. 1/20/2022	192.09	1/5./2	13.17			1	l	Gianoma City	JK	LACIDUE	commercial venuor	. 0	U	13	1

Business Area	Business Unit	Posting	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Kev	Purpose	# of	Lobbying	City	State	Include or	Reason	NSPM Gas	ND Gas	NSPM Gas	ND Gas
		date 11/29/2022				IN *GREATER ST. CLOUD DEV		Employees	LODDying			Exclude		Included	Included	Exclude	Exclude
CleanTransportation&StrategicPart			1,000.00	931.72	00.20		Economic Development			St Cloud	MN	Exclude	Economic Development	0	0	68	8
CleanTransportation&StrategicPart		11/29/2022	1,000.00	931.72		IN *GREATER ST. CLOUD DEV	Economic Development			St Cloud	MN	Exclude	Economic Development	0	0	68	8
		12/15/2022	(160.84)	(149.85)	(=====)	WREATHS ACROSS AMERICA	Remembering our fallen US			Minneapolis	MN	Include		-11		0	0
	07	12/15/2022	162.30	151.22		WREATHS ACROSS AMERICA	Remembering our fallen US			Minneapolis	MN	Include		11	1	0	0
	HR Talent Strategy & Transforma	12/15/2022	160.84	149.85		WREATHS ACROSS AMERICA	Remembering our fallen US			Minneapolis	MN	Include		11	1	0	0
	HR Talent Strategy & Transforma	12/16/2022	1,218.46	1,135.26	83.20	DENVER CIVIC VENTURES INC	No info			Denver	CO	Exclude	No info	0	0	83	9
Clean Fuels	Clean Fuels	12/20/2022	4.83	4.50	0.00	FINNEGANS BREW HOUSE	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	0	0
Gas Business Operations	DP South	12/22/2022	20.00	18.63	1.57	PAYPAL *ASSOCIATION	No info				MN	Exclude	No info	0	0	1	0
Gas Business Operations	DP South	12/22/2022	20.00	18.63		PAYPAL *ASSOCIATION	No info				MN	Exclude	No info	0	0	1	0
	Chief Customer and Utility Innova	12/27/2022	2,464.63	2,296.35	168.28	The Diversity Connection	Helping students pursuing			Golden Valley	MN	Include		168	19	0	0
Customer Solutions & Innovation	Economic Development	10/1/2022	(10,109.13)	(9,418.89)	(690.24)	SIOUX METRO GROWTH ALLIANCE	No info			Sioux Falls	SD	Exclude	reclass	0	0	-690	-79
Customer Solutions & Innovation	Economic Development	9/30/2022	10,109.13	9,418.89	690.24	SIOUX METRO GROWTH ALLIANCE	No info			Sioux Falls	SD	Exclude	reclass	0	0	690	79
Human Resources	HR Talent Strategy & Transforma	9/21/2022	2,924.30	2,724.64	199.67	PRISM INTERNATIONAL INC	Prism helps with diversity and			Sanford	FL	Include		200	23	0	0
Customer Solutions & Innovation	Economic Development	11/2/2022	5,486.79	5,112.16	374.63	NDSU RESEARCH & TECHNOLOGY	Education			Fargo	ND	Include		375	43	0	0
Customer Solutions & Innovation	Economic Development	8/4/2022	1,536.30	1,431.40	104.90	MN TRADE OFFICE	No info			St Paul	MN	Exclude	No info	0	0	105	12
							Corporate Citizenship										
1 1							International. Carbon Offset										
1 1		12/28/2022				BOSTON COLLEGE	Sponsor of the Boston College										
1 1		12/28/2022				BOSTON COLLEGE	Center for Corporate										
1 1							citizenship International										
Corporate Giving	Corporate Giving		13,667.85	12,734.62	933.23		Citizenship Conference hosted			Twin Cities	MN	Include		933	107	0	0
							create a more diverse and										
Human Resources	HR Talent Strategy & Transforma	8/17/2022	4.630.15	4.314.01	316.14	CENTER FOR ENERGY WORKFORCE	equitable energy workplace			Twin Cities	Mn	Include		316	36	0	0
Customer Solutions & Innovation	Economic Development	10/4/2022	6,584.14	6,134.59	449.56	ECONOMIC DEVELOPMENT COUNCIL OF	Economic Development			Twin Cities	MN	Exclude	Economic Development	0	0	450	52
Strategy Ping and Ext Affairs	Strategy Ping and Ext Affairs	11/29/2022	9.768.15	9.101.19	666.96	KEYSTONE POLICY CENTER	Empowers leaders to			Twin Cities	Mn	Include		667	76	0	0
Customer Solutions & Innovation	Economic Development	10/4/2022	10.109.13	9,418.89	690.24	SIOUX METRO GROWTH ALLIANCE	No info			Sioux Falls	SD	Exclude	No info	0	0	690	79
Customer Solutions & Innovation	Economic Development	9/6/2022	8,778,86	8,179,45	599.41	ROSWELL CHAVES COUNTY	Economic Development			Roswell		Exclude	Economic Development	0	0	599	69
Federal Government Affairs	Federal Government Affairs	11/18/2022	9,768,15	9.101.19	666.96	THE ROOSEVELT INSTITUTE	Art & Culture			Washington	DC	Include		667	76	0	0
Strategy Ping and Ext Affairs	Strategy Plng and Ext Affairs	9/19/2022	9.768.15	9.101.19	666.96	CONSERVATIVE CLIMATE	Hoping to affect climate			Twin Cities	MN	Include		667	76	0	0
0/ 0	Economic Development	10/11/2022	8,199,45	7,639.60		LEVELLAND ECONOMIC DEVELOPMENT CORP	Economic Development			Levelland	TX	Exclude	economic Development	0	0	560	64
			.,	,			awareness and accelerate							-	-		
CleanTransportation&StrategicPart	Clean Transport Infrastructure &	10/12/2022	4.339.96	4,043.63	296.33	EVNOIRE LLC MOBILITY INTELLIGENCE	adoption of electric vehicles			Miramar	FL	Include		296	34	0	n
Innovation & Transformation Office		10/5/2022	1.949.25	1.816.16		COLORADO CLEANTECH INDUSTRY	Dedication to a cleaner energy			Denver	CO	Exclude	Outside service territory	2.50		133	15
Human Resources	HR Talent Strategy & Transforma	10/6/2022	487.38	454.11		COMPASS UNDERGRADUATE	Education focused on career			Twin Cities	Mn	Include	outside service territory	33	1	155	15

4,794,767.15 4,471,753.36 323,013.79

91,861 16,765 231,115 28,753

SAP Utility Allocations 4/1/2023 - 3/31/2024

			From FERC		Profit		
Company	SKF	SKF DESC	Acct	To FERC Acct	Center	Profit Center Name	Profit Center Allo. %
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1(000 Xcel Other	-1
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	10	008 Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	10	12 Minnesota-N Dakota-S Dakota Gas	0.068279
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1(13 Minnesota Common Utility	-1
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1(002 Minnesota Electric	0.931721
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	10	0 <mark>09</mark> Minnesota Gas	0.068279
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1(014 North Dakota Common Utility	-1
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1(003 North Dakota Electric	0.931721
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	10	10 North Dakota Gas	0.068279
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	10	15 Minnesota - North Dakota Common Utility	-1
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	10	007 Minnesota - North Dakota Electric	0.931721
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	10	11 Minnesota - North Dakota Gas	0.068279
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	10	16 Minnesota-N Dakota-S Dakota-Common	-1
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	10	008 Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	10	12 Minnesota-N Dakota-S Dakota Gas	0.068279
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	10	01 Xcel Common Utility	-1
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	10	008 Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	10	12 Minnesota-N Dakota-S Dakota Gas	0.068279

2024 Allocators	MN	ND	SD
Elec Customer	87.1329%	6.1332%	6.7339%
Gas Customer	88.3543%	11.6457%	
Two Factor	86.7829%	6.2502%	6.9669%
Elec Customer ND Region	3.5893%	96.4107%	

Environmental LTI Adjustment

Total NSPM E&G Environmental Long Term Incentive

	2023 Current Yr	2024 Test Year
Total NSPM Environmental LTI	2,794,508	2,799,953
Percent Assigned to NSPM Gas	4.77%	5.04%
Total NSPM GAS Environmental LTI	133,226	140,987
Percent assigned to North Dakota Gas	11.65%	11.65%
Total NORTH DAKOTA JUR GAS Environmental LTI	15,515	16,419

Environmental LTI Adjustment

	ND	Gas
	2023	2024 Test
	Current Yr	Yr
Expenses		
Operating Expenses:		
Fuel & Purchased Energy Total		
Production Total		
Regional Markets		
Transmission IA		
Transmission		
Distribution		
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
Administrative & General	<u>15,515</u>	<u>16,419</u>
Total Operating Expenses	15,515	16,419
Total Taxes		
Total Taxes Other than Income		
Total Federal and State Income Taxes	(3,786)	(4,007)
Total Taxes	(3,786)	(4,007)
Total Operating Revenues		
Total Expenses	11,729	12,412
1	,	,
Net Income	(11,729)	(12,412)
Rate of Return (ROR)		
Total Operating Income	(11,729)	(12,412)
Total Rate Base	(11,72)	(12,+12)
ROR (Operating Income / Rate Base)	-	-
Peturn on Equity (POE)		
<u>Return on Equity (ROE)</u> Net Operating Income	(11,729)	(12,412)
Debt Interest (Rate Base * Weighted Cost of Debt)	(11,729)	(12,412)
Earnings Available for Common	(11 720)	(12,412)
Equity Rate Base (Rate Base * Equity Ratio)	(11,729)	(12,412)
ROE (earnings for Common / Equity)	-	-
ROL (canings for common / Equity)		
Revenue Deficiency		
Required Operating Income (Rate Base * Required Return)		
Net Operating Income	(11,729)	(12,412)
Operating Income Deficiency	11,729	12,412
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	15,515	16,419

Time Based LTI Adjustment

Total NSPM E&G Time Based Long Term Incentive

	2023 Current Yr	2024 Test Year
Total NSPM Time Based LTI	8,394,373	10,548,967
Percent Assigned to NSPM Gas	4.77%	5.04%
Total NSPM GAS Time Based LTI	400,195	531,175
Percent assigned to North Dakota Gas	11.65%	11.65%
Total NORTH DAKOTA JUR GAS Time Based LTI	46,605	61,859

Time Based LTI Adjustment

	ND	Gas
	2023 Current Yr	2024 Test Year
Expenses		
Operating Expenses:		
Fuel & Purchased Energy Total		
Production Total		
Regional Markets		
Transmission IA		
Transmission		
Distribution		
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
Administrative & General	46,605	61,859
Total Operating Expenses	46,605	61,859
Total Taxes		
Total Taxes Other than Income		
Total Federal and State Income Taxes	(11,374)	(15,097)
Total Taxes	(11,374)	
Total Operating Revenues		
Total Expenses	35,231	46,762
Net Income	(35,231)	(46,762)
Rate of Return (ROR)		
Total Operating Income	(35,231)	(46,762)
<u>Total Rate Base</u>	-	-
ROR (Operating Income / Rate Base)		
Return on Equity (ROE)		
Net Operating Income	(35,231)	(46,762)
Debt Interest (Rate Base * Weighted Cost of Debt)		
Earnings Available for Common	(35,231)	(46,762)
Equity Rate Base (Rate Base * Equity Ratio)	-	-
ROE (earnings for Common / Equity)		
Revenue Deficiency		
Required Operating Income (Rate Base * Required Return)		
Net Operating Income	(35,231)	
Operating Income Deficiency	35,231	46,762
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	46,605	61,859

Northern States Power Company Gas Utility - State of North Dakota

2024 Income Tax Tracker Amortization

Line			Total NSP Minnesota (1)	NSPM Company Electric (2)	North Dakota Retail Jurisdiction (3)
1	Interest - Costs(Savings)		4,207,086	247,637	27,951
2	Total Revenue Requirement		4,207,086	247,637	27,951
		Th	ree - Year Amorti	zation Expense	9,317

(1) Per Income Tax Audit Schedules

- (2) Represents total Company information either direct assigned or allocated to the Gas Utility. Allocations based on Labor, Vehicle Utilization, Software Utilization or a general allocation factor.
- (3) Represents amounts allocated to the North Dakota Retail Jurisdiction.

NSP-Minnesota

Interest Receivable/(Payable) Allocation

	Adjustment Description	Interest Total	Utility	FC	JUR	Electric	Prod	Tran	Dist	MN Jur 0	Composite Factor	ND S	D	Gas I	MN I	ND
10-11	Tax Depreciation (All Q4 2011 CAA Adjustments)	(164,212)	PTDG	Ele FC	Customers	(151,337)	(89,743)	(20,128)	(41,466)	(116,054)	0.766854144	(8,215)	(9,079)	(12,874)	(11,421)	(1,453)
10-11	Pension and Benefits Capitalized	14,112	PTDG	Ele FC	Customers	13,006	7,712	1,730	3,564	9,973	0.766854144	706	780	1,106	981	125
10-11	Partnership Passthrough	41	NA	NA	NA	-	· -	-	-	-	0	-	-	-	-	- 1
10-11	Dry Cask Costs	(48.380)	Dir E	Dir P	Demand	(48,380)	(48,380)	-	-	(35,169)	0.726926058	(2.483)	(2,807)	-	-	-
10-11	Cap Pension - Aggregate Cost Method	284,738	PTDG	Ele FC	Customers	262.414	155.612	34,901	71,901	201,233	0.766854144	14,245	15,743	22.323	19.804	2,520
10-11	Lobbying Expense	1,714	NA	NA	NA		-	-	-	-	0	-	-	-	-	-
10-11	T&D Sec481(a) Adjustment	(35,844)	PTDG	Ele FC	Customers	(33,034)	(19,589)	(4,394)	(9.051)	(25.332)	0.766854144	(1.793)	(1,982)	(2.810)	(2.493)	(317)
10-11	Section 174 Expense	736.407	Dir F	Dir P	Customers	736.407	736.407	-	(=,== :)	535.314	0.726926058	37.801	42,721	(_,= . = ,	(_,,	
10-11	Tax Depreciation (Sec. 174)	(360,487)	Dir E	Dir P	Customers	(360,487)	(360,487)			(262,047)	0.726926058	(18,505)	(20,913)			
10-11	Section 174 Expense	731,375	Dir E	Dir P	Customers	731,375	731,375		_	531,655	0.726926058	37,543	42,429			_
10-11	Tax Depreciation (Sec. 174)	(383,238)	Dir E	Dir P	Customers	(383,238)	(383,238)			(278,586)	0.726926058	(19,672)	(22,233)		_	
10-11		776.226	DIL	DIT	oustomers	(000,200)	(000,200)	-	-	(210,000)	0.720320030	(13,072)	(22,200)	-	-	-
		110,220														
Minnesot Audit Interest 2010-201	4 R & E Income Taxes	193,508	Dir E	Dir P	Demand	193,508	193,508	-		140,666	0.726926058	9,933	11,226	-	-	-
2012	T&D Sec481(a) Adjustment	185,872	PTDG	Ele FC	Customers	171,300	101,581	22,783	46,936	131,362	0.766854144	9,299	10,277	14,572	12,928	1,645
2012	Tax Depreciation (Sec. 174)	(123.275)	Dir E	Dir P	Customers	(123,275)	(123,275)	-	-	(89,612)	0.726926058	(6.328)	(7.152)	-	-	-
2012	Bonus Depreciation	481.683	PTDG	Ele FC	Customers	443,919	263.244	59.041	121.634	340.421	0.766854144	24.099	26.632	37.764	33.501	4.262
2012	Tax Depreciation (Sec. 174)	203,878	Dir F	Dir P	Customers	203,878	203,878	-	-	148,204	0.726926058	10.465	11,828	-	-	.,
2012	Tax Depreciation (Sec. 174)	28,213	Dir E	Dir P	Customers	28,213	28,213			20,509	0.726926058	1,448	1,637			
2012	Regulatory A/L - TCR Rider	(18,860)	NA	NA	NA	20,210	20,210			20,000	0.120020000	1,110	1,007			
2012		757.510														
2013	Bonus Depreciation	2,164,617	PTDG	Ele FC	Customers	1,994,911	1,182,982	265,323	546,606	1,529,806	0.766854144	108,296	119,680	169,706	150,551	19,155
2013	Tax Depreciation (Sec. 174)	(65,963)	Dir E	Dir P	Customers	(65,963)	(65,963)			(47,951)	0.726926058	(3,386)	(3,827)	· · · · · ·		
2013	T&D Sec481(a) Adjustment	4.339	PTDG	Ele FC	Customers	3,999	2,372	532	1.096	3.067	0.766854144	217	240	340	302	38
2013	Regulatory A/L - TCR Rider	149,760	NA	NA	NA											
2013	· · ·	2,252,753														
2013 Post RAR	Bonus Depreciation	(14,047)	PTDG	Ele FC	Customers	(12,946)	(7,677)	(1,722)	(3,547)	(9,928)	0.766854144	(703)	(777)	(1,101)	(977)	(124)
2013 Post RAR	Depreciation	28,097	PTDG	Ele FC	Customers	25,894	15,355	3,444	7,095	19,857	0.766854144	1,406	1,553	2,203	1,954	249
2013 Post RAR	Gain/Loss	(702)	PTDG	Ele FC	Customers	(647)	(384)	(86)	(177)	(496)	0.766854144	(35)	(39)	(55)	(49)	(6)
2013 Post RAR		13,347														
2014	Bonus Depreciation	103,650	PTDG	Ele FC	Customers	95,524	56,646	12,705	26,174	73,253	0.766854144	5,186	5,731	8,126	7,209	917
2014	Tax Depreciation (Sec. 174)	88,320	Dir E	Dir P	Customers	88,320	88,320	-	-	64,202	0.726926058	4,534	5,124	-	-	-
2014	Regulatory A/L - TCR Rider	(1,124,920)	NA	NA	NA											
		(932,950)														
2015	Regulatory A/L - TCR Rider	547,745	NA	NA	NA											
2015	Lobbying Expenses	1,616	NA	NA	NA	-	-	-	-	-	0	-	-	-	-	-
2015	Economic Development tax Basis write-off	(18,547)	NA	NA	NA											
2015	Depreciation	(11,657)	PTDG	Ele FC	Customers	(10,743)	(6,371)	(1,429)	(2,944)	(8,238)	0.766854144	(583)	(645)	(914)	(811)	(103)
2015	Bonus Depreciation	(175,961)	PTDG	Ele FC	Customers	(162,165)	(96,164)	(21,568)	(44,433)	(124,357)	0.766854144	(8,803)	(9,729)	(13,795)	(12,238)	(1,557)
2015	Gain/Loss	407,030	PTDG	Ele FC	Customers	375,119	222,446	49,891	102,783	287,662	0.766854144	20,364	22,504	31,911	28,309	3,602
		750,226														
2016	Addtnl Contribution Cnvrsn per TI Chng	8.633	NA	NA	NA											
2016	Depreciation	(14,172)	PTDG	Ele FC	Customers	(13,061)	(7,745)	(1,737)	(3.579)	(10,016)	0.766854144	(709)	(784)	(1,111)	(986)	(125)
2016	Bonus Depreciation	95,907	PTDG	Ele FC	Customers	88,388	52,414	11,756	24,218	67,781	0.766854144	4,798	5,303	7,519	6,670	849
2016	Clearing Account Book Expense	(238,045)	PTDG	Ele FC	Customers	(219,382)	(130.094)	(29,178)	(60,111)	(168,234)	0.766854144	(11.909)	(13,161)	(18,663)	(16,556)	(2,106)
2016	PI-EPU	48,091	Dir E	Dir P	Customers	48,091	48,091	(29,176)	(00,111)	34,959	0.726926058	2.469	2,790	(10,003)	(10,330)	(2,100)
2016	Gain/Loss Adjustment	43,232	PTDG	Ele FC	Customers	39.843	23,627	5,299	10.917	30,554	0.766854144	2,403	2,790	3.389	3,007	383
2010	Gain/E033 Aujustition	(56,352)	1103	LICIO	Guatomera	35,043	23,027	3,299	10,917	00,004	0.700004144	2,103	2,350	3,309	3,007	555
		(00,002)				3,959,449	2,774,672	387,163	797,614	2,994,457	0.756281323	211,845	235,462	247,637	219,686	27,951

		r-Al4 Income	
NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	ND	Gas	
	Dec - 2023	Dec - 2024	
posite Income Tax Rate			
e Tax Rate	4.31%	4.31%	
eral Statuatory Tax Rate	21.00%	21.00%	
ral Effective Tax Rate	<u>20.09%</u>	20.09%	
posite Tax Rate	24.40%	24.40%	
nue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837	
nted Cost of Capital			
e Rates and Ratios Version	Last Authorized	Last Authorized	
of Short Term Debt	1.09%	1.09%	
of Long Term Debt	4.10%	4.10%	
of Common Equity	9.80%	9.80%	
of Short Term Debt	0.43%	0.43%	
of Long Term Debt	47.03%	47.03%	
o of Common Equity	52.54%	52.54%	
shted Cost of STD			
hted Cost of LTD	1.93%	1.93%	
hted Cost of Debt	1.93%	1.93%	
thed Cost of Equity	<u>5.15%</u>	<u>5.15%</u>	
ired Rate of Return	<u>5.15%</u> 7.08%	<u>5.15%</u> 7.08%	
Base			
unt Investment			
preciation Reserve			
ility Plant	-	-	
cumulated Deferred Taxes			
TA - NOL Average Balance			
rA - Federal Tax Credit Average Balance	-	<u>-</u>	
Accum Deferred Taxes	-	_	
ish Working Capital			
aterials and Supplies			
el Inventory			
-plant Assets and Liabilities			
tomer Advances			
comer Deposits			
epaids and Other			
ulatory Amortizations	<u>13,976</u>	4,659	
Other Rate Base Items	<u>13,976</u> 13,976	<u>4,659</u> 4,659	
l Rate Base	13,976	4,659	
	13,370	4,039	

		Page 4 of 10			
	ND G	ND Gas			
NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2023	Dec - 2024			
Operating Revenues					
Retail					
Interdepartmental					
<u>Other Operating Rev - Non-Retail</u>	-	-			
Total Operating Revenues					
Expenses					
Operating Expenses:					
Fuel					
Deferred Fuel					
Variable IA Production Fuel					
Purchased Energy - Windsource	<u>0</u>	<u>0</u>			
Fuel & Purchased Energy Total	<u>u</u>	<u>u</u>			
Production - Fixed					
Production - Fixed IA Investment					
Production - Fixed IA O&M					
Production - Variable					
Production - Variable IA O&M					
Production - Purchased Demand	<u>0</u>	<u>0</u>			
Production Total					
Regional Markets					
Transmission IA					
Transmission					
Distribution					
Customer Accounting					
Customer Service & Information					
Sales, Econ Dvlp & Other					
Administrative & General	<u>0</u>	<u>0</u>			
Total Operating Expenses					
Depreciation					
Amortization	9,317	9,317			
Tayacı					
Taxes:					
Property Taxes					
ITC Amortization					
Deferred Taxes					
Deferred Taxes - NOL					
Less State Tax Credits deferred					
Less Federal Tax Credits deferred					
Deferred Income Tax & ITC					
Payroll & Other Taxes					

	voi 5 viii wP-Ai4 income			
NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	ND (Gas		
NSPM - OD Complete Revenue Requirements by Jurisdiction, 17 2 - DRAFT	Dec - 2023	Dec - 2024		
Total Taxes Other Than Income				
come Before Taxes				
Total Operating Revenues				
less: Total Operating Expenses				
Book Depreciation				
Amortization	9,317	9,317		
Taxes Other than Income	-	-		
otal Before Tax Book Income	(9,317)	(9,317)		
x Additions				
Book Depreciation				
Deferred Income Taxes and ITC				
Nuclear Fuel Burn (ex. D&D)				
Nuclear Outage Accounting				
Avoided Tax Interest				
Other Book Additions	-	-		
tal Tax Additions				
x Deductions				
Total Rate Base	13,976	4,659		
Weighted Cost of Debt	<u>1.93%</u>	<u>1.93%</u>		
Debt Interest Expense	270	90		
Nuclear Outage Accounting				
Tax Depreciation and Removals				
NOL Utilized / (Generated)				
Other Tax / Book Timing Differences	<u>0</u>	<u>0</u>		
tal Tax Deductions	270	90		
ate Taxes				
State Taxable Income	(9,587)	(9,407)		
State Income Tax Rate	<u>4.31%</u>	<u>4.31%</u>		
State Taxes before Credits	(413)	(405)		
Less State Tax Credits applied	-	-		
tal State Income Taxes	(413)	(405)		
deral Taxes				
Federal Sec 199 Production Deduction				
Federal Taxable Income	(9,174)	(9,002)		
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>		
Federal Tax before Credits	(1,926)	(1,890)		
Less Federal Tax Credits	-	-		
otal Federal Income Taxes	(1,926)	(1,890)		

	VOI 5 VIII WF	-meonic
NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	ND G	as
NSFW - 00 Complete Revenue Requirements by Jurisdiction, 11 2 - DRAFT	Dec - 2023	Dec - 2024
Taxes		
tal Taxes Other than Income		
tal Federal and State Income Taxes	(2,340)	(2,296)
tal Taxes	(2,340)	(2,296)
	(2,5+0)	(2,230)
al Operating Revenues		
ll Expenses	6,977	7,021
C Debt		
C Equity		
Income	(6,977)	(7,021)
	(0,577)	(7,021)
e of Return (ROR)		
al Operating Income	(6,977)	(7,021)
l Rate Base	<u>13,976</u>	<u>4,659</u>
t (Operating Income / Rate Base)	(49.93%)	(150.72%)
urn on Equity (ROE)		
Operating Income	(6,977)	(7,021)
t Interest (Rate Base * Weighted Cost of Debt)	(270)	(90)
ings Available for Common	(7,247)	(7,111)
ity Rate Base (Rate Base * Equity Ratio)	7,343	2,448
(earnings for Common / Equity)	(98.70%)	(290.54%)
enue Deficiency		
uired Operating Income (Rate Base * Required Return)	989	330
Operating Income	(6,977)	(7,021)
rating Income Deficiency	7,967	7,351
enue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837
venue Deficiency (Income Deficiency * Conversion Factor)	10,539	9,724
al Revenue Requirements		
al Retail Revenues		
enue Deficiency	<u>10,539</u>	<u>9,724</u>
al Revenue Requirements	10,539	9,724

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NSPM - 00 Complete Revenue Requirements by Jurisdiction,	ND Gas				
Yr 2 - DRAFT	Dec - 2023	Dec - 2024			
Composite Income Tax Rate	500 2025				
State Tax Rate	4.31%	4.31%			
Federal Statuatory Tax Rate	21.00%	21.00%			
Federal Effective Tax Rate	<u>20.09%</u>	<u>20.09%</u>			
Composite Tax Rate	<u>20.09%</u> 24.40%	<u>20.03%</u> 24.40%			
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837			
	1.522657	1.522057			
Weighted Cost of Capital					
Active Rates and Ratios Version	Proposed	Proposed			
Cost of Short Term Debt	5.56%	7.72%			
Cost of Long Term Debt	4.34%	4.54%			
Cost of Common Equity	10.20%	10.20%			
Ratio of Short Term Debt	0.82%	0.12%			
Ratio of Long Term Debt	46.68%	47.38%			
Ratio of Common Equity	52.50%	52.50%			
Weighted Cost of STD	0.05%	0.01%			
Weighted Cost of LTD	2.03%	2.15%			
Weighted Cost of Debt	2.08%	2.16%			
Weighted Cost of Equity	<u>5.36%</u>	<u>5.36%</u>			
Required Rate of Return	<u>5.30%</u> 7.44%	<u>5.50%</u> 7.52%			
	7.44/0	7.52/0			
Rate Base					
Plant Investment					
Depreciation Reserve	-	_			
Net Utility Plant					
CWIP					
Accumulated Deferred Taxes					
DTA - NOL Average Balance					
DTA - Federal Tax Credit Average Balance	<u>-</u>	-			
Total Accum Deferred Taxes					
Cash Working Capital					
Materials and Supplies					
Fuel Inventory					
Non-plant Assets and Liabilities					
Customer Advances					
Customer Deposits					
Prepaids and Other					
Regulatory Amortizations	<u>13,976</u>	<u>4,659</u>			
Total Other Rate Base Items	13,976	4,659			
Total Rate Base	13,976	4,659			
Operating Revenues					
Retail					

-

-

Interdepartmental

Other Operating Rev - Non-Retail

NSPM - 00 Complete Revenue Requirements by Jurisdiction,	ND 0	ND Gas				
Yr 2 - DRAFT	Dec - 2023	Dec - 2024				
Total Operating Revenues	200 2020	500 2021				
· · · · · · · · · · · · · · · · · · ·						
Expenses						
Operating Expenses:						
Fuel						
Deferred Fuel						
Variable IA Production Fuel						
Purchased Energy - Windsource	<u>0</u>	<u>0</u>				
Fuel & Purchased Energy Total						
Production - Fixed						
Production - Fixed IA Investment						
Production - Fixed IA O&M						
Production - Variable						
Production - Variable IA O&M						
Production - Purchased Demand	<u>0</u>	<u>0</u>				
Production Total						
Regional Markets						
Transmission IA						
Transmission						
Distribution						
Customer Accounting						
Customer Service & Information						
Sales, Econ Dvlp & Other						
Administrative & General	<u>0</u>	<u>0</u>				
Total Operating Expenses						
Depreciation						
Amortization	9,317	9,317				
Taxes:						
Property Taxes						
ITC Amortization						
Deferred Taxes						
Deferred Taxes - NOL						
Less State Tax Credits deferred						
Less Federal Tax Credits deferred						
Deferred Income Tax & ITC						
Payroll & Other Taxes						
Total Taxes Other Than Income						
Income Before Taxes						
Total Operating Revenues						
less: Total Operating Expenses						
Book Depreciation						
Amortization	9,317	9,317				
Taxes Other than Income	<u>-</u>	-				

NSPM - 00 Complete Revenue Requirements by Jurisdi	ction, ND C	ND Gas			
Yr 2 - DRAFT	Dec - 2023	Dec - 2024			
Tax Additions					
Book Depreciation					
Deferred Income Taxes and ITC					
Nuclear Fuel Burn (ex. D&D)					
Nuclear Outage Accounting					
Avoided Tax Interest					
Other Book Additions	-				
Total Tax Additions					
Tax Deductions					
Total Rate Base	13,976	4,659			
Weighted Cost of Debt	2.08%	2.16%			
Debt Interest Expense	291	101			
Nuclear Outage Accounting					
Tax Depreciation and Removals					
NOL Utilized / (Generated)					
Other Tax / Book Timing Differences	<u>0</u>	<u>(</u>			
otal Tax Deductions	291	101			
state Taxes					
State Taxable Income	(9,608)	(9,418)			
State Income Tax Rate	4.31%	4.31%			
State Taxes before Credits	(414)	(406			
Less State Tax Credits applied	_				
Total State Income Taxes	(414)	(406			
Federal Taxes					
Federal Sec 199 Production Deduction					
Federal Taxable Income	(9,194)	(9,012			
Federal Income Tax Rate	21.00%	<u>21.00%</u>			
Federal Tax before Credits	(1,931)	(1,892)			
Less Federal Tax Credits	-				
Fotal Federal Income Taxes	(1,931)	(1,892			
Fotal Taxes					
Fotal Taxes Other than Income					
Fotal Federal and State Income Taxes	(2,345)	(2,298			
Total Taxes	(2,345)	(2,298			
Total Operating Revenues					
Total Expenses	6,972	7,019			
AFDC Debt					

AFDC Equity

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NSPM - 00 Complete Revenue Requirements by Jurisdiction,	ND Gas				
Yr 2 - DRAFT	Dec - 2023	Dec - 2024			
Net Income	(6,972)	(7,019)			
Rate of Return (ROR)					
Total Operating Income	(6,972)	(7,019)			
Total Rate Base	<u>13,976</u>	<u>4,659</u>			
ROR (Operating Income / Rate Base)	(49.89%)	(150.66%)			
Return on Equity (ROE)					
Net Operating Income	(6,972)	(7,019)			
Debt Interest (Rate Base * Weighted Cost of Debt)	(291)	(101)			
Earnings Available for Common	(7,263)	(7,119)			
Equity Rate Base (Rate Base * Equity Ratio)	<u>7,337</u>	2,446			
ROE (earnings for Common / Equity)	(98.99%)	(291.09%)			
Revenue Deficiency					
Required Operating Income (Rate Base * Required Return)	1,040	350			
Net Operating Income	(6,972)	(7,019)			
Operating Income Deficiency	8,012	7,369			
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837			
Revenue Deficiency (Income Deficiency * Conversion Factor)	10,599	9,748			
Total Revenue Requirements					
Total Retail Revenues					
Revenue Deficiency	<u>10,599</u>	<u>9,748</u>			
Total Revenue Requirements	10,599	9,748			

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Northern States Power Company North Dakota Gas Jurisdiction NOL Tax Reform ADIT ARAM

	Ν	SPM ND Gas Retail		
	Reg Asset Beg Balance	Amortization	Reg Asset End Balance	BOY/EOY Average
2017			1,373,659	686,830
2018	1,373,659	59,724	1,313,935	1,343,797
2019	1,313,935	59,724	1,254,211	1,284,073
2020	1,254,211	59,724	1,194,487	1,224,349
2021	1,194,487	59,724	1,134,763	1,164,625
2022	1,134,763	59,724	1,075,039	1,104,901
2023	1,075,039	59,724	1,015,315	1,045,177
2024	1,015,315	59,724	955,591	985,453
2025	955,591	59,724	895,867	925,729
2026	895,867	59,724	836,143	866,005
2027	836,143	59,724	776,419	806,281
2028	776,419	59,724	716,695	746,557
2029	716,695	59,724	656,971	686,833
2030	656,971	59,724	597,247	627,109
2031	597,247	59,724	537,523	567,385
2032	537,523	59,724	477,799	507,661
2033	477,799	59,724	418,075	447,937
2034	418,075	59,724	358,351	388,213
2035	358,351	59,724	298,627	328,489
2036	298,627	59,724	238,903	268,765
2037	238,903	59,724	179,179	209,041
2038	179,179	59,724	119,455	149,317
2039	119,455	59,724	59,731	89,593
2040	59,731	59,731		29,866

	Dec - 2023		Dec - 2024			
NSPM - 00 Complete Revenue			Ι			
Requirements by Jurisdiction, Yr 2 - DRAFT	Total	ND Gas	Total	ND Gas		
Composite Income Tax Rate			1			
State Tax Rate	4.31%	4.31%	4.31%	4.31%		
Federal Statuatory Tax Rate	21.00%	21.00%	21.00%	21.00%		
Federal Effective Tax Rate	20.09%	20.09%	20.09%	20.09%		
Composite Tax Rate Revenue Conversion Factor (1/(1Composite Tax Rate))	24.40% 1.322837	24.40% 1.322837	24.40% 1.322837	24.40% 1.322837		
Weighted Cost of Capital Active Rates and Ratios Version	Last Authorized	Last Authorized	Last Authorized	Last Authorized		
Cost of Short Term Debt	1.09%	1.09%	1.09%	1.09%		
Cost of Long Term Debt	4.10%	4.10%	4.10%	4.10%		
Cost of Common Equity	9.80%	9.80%	9.80%	9.80%		
Ratio of Short Term Debt	0.43%	0.43%	0.43%	0.43%		
Ratio of Long Term Debt	47.03%	47.03%	47.03%	47.03%		
Ratio of Common Equity	52.54%	52.54%	52.54%	52.54%		
Weighted Cost of STD						
Weighted Cost of LTD	1.93%	1.93%	1.93%	1.93%		
Weighted Cost of Debt	1.93%	1.93%	1.93%	1.93%		
Weighted Cost of Equity	5.15%	5.15%	5.15%	5.15%		
Required Rate of Return	7.08%	7.08%	7.08%	7.08%		
Rate Base						
Plant Investment						
Depreciation Reserve	-	-	-	-		
Net Utility Plant CWIP						
CWIF						
Accumulated Deferred Taxes						
DTA - NOL Average Balance						
DTA - Federal Tax Credit Average Balance	-	-	÷ .	-		
Total Accum Deferred Taxes						
Cash Working Capital						
Materials and Supplies						
Fuel Inventory						
Non-plant Assets and Liabilities						
Customer Advances						
Customer Deposits						
Prepaids and Other						
Regulatory Amortizations	1,045,177	1,045,177	985,453	985,453		
Total Other Rate Base Items	1,045,177	1,045,177	985,453	985,453		
Total Rate Base	1,045,177	1,045,177	985,453	985,453		
Operating Revenues						
Retail						
Interdepartmental						
Other Operating Rev - Non-Retail Total Operating Revenues	-	-	-	-		
Expenses						
Operating Expenses:						
Fuel Deferred Fuel						
Variable IA Production Fuel	•			~		
Purchased Energy - Windsource Fuel & Purchased Energy Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		
Production - Fixed Production - Fixed IA Investment						
Production - Fixed IA Investment Production - Fixed IA O&M						
Production - Variable						
Production - Variable Production - Variable IA O&M						
Production - Purchased Demand	<u>0</u>	0	<u>0</u>	<u>0</u>		
Production Total	<u>u</u>	<u>u</u>	<u>u</u>	<u>-</u>		
Regional Markets						
Transmission IA						
Transmission						
Distribution						
Customer Accounting						
Customer Service & Information						
Sales, Econ Dvip & Other						
Administrative & General	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>		
Total Operating Expenses	-	-	-	-		
Depreciation						
Amortization	59,724	59,724	59,724	59,724		
Tavasi						
Taxes:						

Taxes: Property Taxes

NEDM 00 Com 1 + D	Dec - 202	23	Dec -	2024
NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -				
DRAFT	Total	ND Gas	Total	ND Gas
ITC Amortization				
Deferred Taxes				
Deferred Taxes - NOL				
Less State Tax Credits deferred Less Federal Tax Credits deferred				
Deferred Income Tax & ITC				
Payroll & Other Taxes				
Total Taxes Other Than Income				
Income Before Taxes				
Total Operating Revenues less: Total Operating Expenses				
Book Depreciation				
Amortization	59,724	59,724	59,724	59,724
Taxes Other than Income	-	-	-	-
Total Before Tax Book Income	(59,724)	(59,724)	(59,724)	(59,724)
Tax Additions				
Book Depreciation				
Deferred Income Taxes and ITC				
Nuclear Fuel Burn (ex. D&D)				
Nuclear Outage Accounting				
Avoided Tax Interest				
Other Book Additions	<u>59,724</u>	59,724	<u>59,724</u>	<u>59,724</u>
Total Tax Additions	59,724	59,724	59,724	59,724
Tax Deductions				
Total Rate Base	1,045,177	1,045,177	985,453	985,453
Weighted Cost of Debt	1.93%	1.93%	1.93%	<u>1.93%</u>
Debt Interest Expense	20,172	20,172	19,019	19,019
Nuclear Outage Accounting Tax Depreciation and Removals				
NOL Utilized / (Generated)				
Other Tax / Book Timing Differences	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Tax Deductions	20,172	20,172	19,019	19,019
State Taxes State Taxable Income	(20,172)	(20,172)	(19,019)	(19,019)
State Taxable Income State Income Tax Rate	(20,172) <u>4.31%</u>	(20,172) <u>4.31%</u>	(19,019) 4.31%	(19,019) 4.31%
State Taxes before Credits	(869)	(869)	(820)	(820)
Less State Tax Credits applied	-	-		-
Total State Income Taxes	(869)	(869)	(820)	(820)
Federal Trans				
Federal Taxes Federal Sec 199 Production Deduction				
Federal Taxable Income	(19,303)	(19,303)	(18,200)	(18,200)
Federal Income Tax Rate	21.00%	21.00%	21.00%	21.00%
Federal Tax before Credits	(4,054)	(4,054)	(3,822)	(3,822)
Less Federal Tax Credits	-	-		-
Total Federal Income Taxes	(4,054)	(4,054)	(3,822)	(3,822)
Total Taxes				
Total Taxes Other than Income				
Total Federal and State Income Taxes	(4,923)	(4,923)	(4,642)	(4,642)
Total Taxes	(4,923)	(4,923)	(4,642)	(4,642)
Total Operating Revenues				
Total Expenses	54,801	54,801	55,082	55,082
AFDC Debt				
AFDC Equity				
Net Income	(54,801)	(54,801)	(55,082)	(55,082)
Rate of Return (ROR)				
Total Operating Income	(54,801)	(54,801)	(55,082)	(55,082)
Total Rate Base	1,045,177	1,045,177	985,453	985,453
ROR (Operating Income / Rate Base)	(5.24%)	(5.24%)	(5.59%)	(5.59%)
Return on Equity (ROE)				
Net Operating Income	(54,801)	(54,801)	(55,082)	(55,082)
Debt Interest (Rate Base * Weighted Cost of Debt)	(20,172)	(20,172)	(19,019)	(19,019)
Earnings Available for Common	(74,973)	(74,973)	(74,102)	(74,102)
Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity)	<u>549,136</u> (13.65%)	<u>549,136</u> (13.65%)	<u>517,757</u> (14.31%)	<u>517,757</u> (14.31%)
(-annual to continuity Equity)	(10.00%)	(15.05%)	(14.31%)	(14.31%)
Revenue Deficiency				
Required Operating Income (Rate Base * Required Return)	73,999	73,999	69,770	69,770
Net Operating Income	(54,801)	(54,801)	(55,082)	(55,082)
Operating Income Deficiency	128,800	128,800	124,852	124,852
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Fact	170,381	170,381	165,159	165,159
Total Revenue Requirements				
Total Retail Revenues				
<u>Revenue Deficiency</u> Total Revenue Requirements	<u>170,381</u> 170,381	<u>170,381</u> 170,381	<u>165,159</u> 165,159	<u>165,159</u> 165,159
· · · · · · · · · · · · · · · · · · ·	170,501	170,301	103,135	105,135

	Dec - 2	2023	Dec - 2	024
NSPM - 00 Complete Revenue	Dec - 2	2023	Dec - 2	.024
Requirements by Jurisdiction, Yr 2 - DRAFT	Total	ND Gas	Total	ND Gas
Composite Income Tax Rate				
State Tax Rate	4.31%	4.31%	4.31%	4.31%
Federal Statuatory Tax Rate	21.00%	21.00%	21.00%	21.00%
Federal Effective Tax Rate	20.09%	20.09%	20.09%	20.09%
Composite Tax Rate	24.40%	24.40%	24.40%	24.40%
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837
Weighted Cost of Capital				
Active Rates and Ratios Version	Proposed	Proposed	Proposed	Proposed
Cost of Short Term Debt	5.56%	5.56%	7.72%	7.72%
Cost of Long Term Debt	4.34%	4.34%	4.54% 10.20%	4.54%
Cost of Common Equity	10.20%	10.20%		10.20%
Ratio of Short Term Debt	0.82%	0.82%	0.12%	0.12%
Ratio of Long Term Debt	46.68%	46.68%	47.38%	47.38%
Ratio of Common Equity	52.50%	52.50%	52.50%	52.50%
Veighted Cost of STD	0.05%	0.05%	0.01%	0.01%
Veighted Cost of LTD	2.03%	2.03%	2.15%	2.15%
Weighted Cost of Debt	2.08%	2.08%	2.16%	2.16%
Neighted Cost of Equity	5.36%	5.36%	<u>5.36%</u>	5.36%
Required Rate of Return	7.44%	7.44%	7.52%	7.52%
Rate Base Plant Investment				
Depreciation Reserve Net Utility Plant	-	-	-	•
CWIP				
Accumulated Deferred Taxes				
DTA - NOL Average Balance				
DTA - Federal Tax Credit Average Balance				
	-	-	-	<u>-</u>
otal Accum Deferred Taxes				
Cash Working Capital				
Materials and Supplies				
Fuel Inventory				
Non-plant Assets and Liabilities				
Customer Advances				
Customer Deposits				
Prepaids and Other	4 045 477	4 6 45 4 33	005 450	005 450
Regulatory Amortizations Total Other Rate Base Items	<u>1,045,177</u> 1,045,177	<u>1,045,177</u> 1,045,177	<u>985,453</u> 985,453	<u>985,453</u> 985,453
Total Rate Base	1,045,177	1,045,177	985,453	985,453
Operating Revenues				
Retail				
Interdepartmental				
Other Operating Rev - Non-Retail Total Operating Revenues	-	-	-	-
Expenses				
Operating Expenses:				
Fuel				
Deferred Fuel				
Variable IA Production Fuel				
Purchased Energy - Windsource	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Fuel & Purchased Energy Total				
Production - Fixed				
Production - Fixed IA Investment				
Production - Fixed IA O&M				
Production - Variable				
Production - Variable IA O&M				
Production - Purchased Demand	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Production Total				
Regional Markets				
Transmission IA				
Transmission				
Distribution				
Customer Accounting				
Customer Service & Information				
Sales, Econ Dvlp & Other				
Administrative & General	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Operating Expenses				
Depreciation				
Amortization	59,724	59,724	59,724	59,724
Taxes:				

Taxes:

Property Taxes ITC Amortization

	Dec -	- 2023	23 Dec - 2024	
NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Total	ND Gas	Total	ND Gas
Deferred Taxes Deferred Taxes - NOL				
Less State Tax Credits deferred				
Less Federal Tax Credits deferred				
Deferred Income Tax & ITC				
Payroll & Other Taxes				
Total Taxes Other Than Income				
Income Before Taxes Total Operating Revenues				
less: Total Operating Expenses				
Book Depreciation				
Amortization	59,724	59,724	59,724	59,724
Taxes Other than Income	-	-		-
Total Before Tax Book Income	(59,724)	(59,724)	(59,724)	(59,724)
Tax Additions				
Book Depreciation				
Deferred Income Taxes and ITC				
Nuclear Fuel Burn (ex. D&D)				
Nuclear Outage Accounting				
Avoided Tax Interest				
Other Book Additions	59,724	59,724	59,724	<u>59,724</u>
Total Tax Additions	59,724	59,724	59,724	59,724
Tax Deductions				
Total Rate Base	1,045,177	1,045,177	985,453	985,453
Weighted Cost of Debt	2.08%	2.08%	2.16%	2.16%
Debt Interest Expense	21,740	21,740	21,286	21,286
Nuclear Outage Accounting				
Tax Depreciation and Removals				
NOL Utilized / (Generated)				
Other Tax / Book Timing Differences Total Tax Deductions	<u>0</u> 21,740	<u>0</u> 21,740	<u>0</u> 21,286	<u>0</u> 21,286
	21,740	21,740	21,200	21,200
State Taxes				
State Taxable Income	(21,740)	(21,740)	(21,286)	(21,286)
State Income Tax Rate	4.31%	<u>4.31%</u>	4.31%	4.31%
State Taxes before Credits	(937)	(937)	(917)	(917)
Less State Tax Credits applied	(027)	(027)	(017)	(017)
Total State Income Taxes	(937)	(937)	(917)	(917)
Federal Taxes				
Federal Sec 199 Production Deduction				
Federal Taxable Income	(20,803)	(20,803)	(20,368)	(20,368)
Federal Income Tax Rate	21.00%	21.00%	21.00%	21.00%
Federal Tax before Credits	(4,369)	(4,369)	(4,277)	(4,277)
Less Federal Tax Credits		(1.959)	(1.277)	(1.077)
Total Federal Income Taxes	(4,369)	(4,369)	(4,277)	(4,277)
Total Taxes				
Total Taxes Other than Income				
Total Federal and State Income Taxes	(5,306)	(5,306)	(5,195)	(5,195)
Total Taxes	(5,306)	(5,306)	(5,195)	(5,195)
Total Operating Revenues				
Total Expenses	54,418	54,418	54,529	54,529
AFDC Debt				
AFDC Equity				
Net Income	(54,418)	(54.418)	(54.529)	(54.529)
			X // //	
Rate of Return (ROR)				
Total Operating Income	(54,418)	(54,418)	(54,529)	
Total Rate Base	1,045,177	1,045,177	985,453	985,453
ROR (Operating Income / Rate Base)	(5.21%)	(5.21%)	(5.53%)	(5.53%)
Return on Equity (ROE)				
Net Operating Income	(54,418)	(54,418)	(54,529)	(54,529)
Debt Interest (Rate Base * Weighted Cost of Debt)	(21,740)	(21,740)	(21,286)	
Earnings Available for Common	(76,158)	(76,158)	(75,815)	(75,815)
Equity Rate Base (Rate Base * Equity Ratio)	548,718	548,718	517,363	517,363
ROE (earnings for Common / Equity)	(13.88%)	(13.88%)	(14.65%)	(14.65%)
Povonuo Doficionau				
Revenue Deficiency Required Operating Income (Rate Base * Required Return) 77,761	77,761	74,106	74,106
Net Operating Income (Kate Base * Required Return	(54,418)	(54,418)	(54,529)	(54,529)
Operating Income Deficiency	(34,410) 132,180	(34,418) 132,180	(34,325) 128,635	(34,323) 128,635
	,_00	,_00	,,,,,,	,
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor	ti 174,852	174,852	170,164	170,164
T-t-I D Dit				
Total Revenue Requirements Total Retail Revenues				
Total Retail Revenues Revenue Deficiency	174,852	174,852	<u>170,164</u>	170,164
Total Revenue Requirements	174,852	174,852	170,164	170,164
	,	,	.,	.,

Rate Case Expense Amortization

The purpose of this adjustment is to record the amortization of the estimated rate case expenses for the current rate filings under review for the North Dakota Jurisdiction. The Company is seeking to amortize this expense over three years.

Rate Case Expense Amortization

DESCRIPTION	ND Gas 2024 TY Budget	
Consulting	130,000	-
Outside Legal Fees	1,000,000	
State Agency Fees	187,000	
Administrative Costs	64,000	
Total ND Gas Rate Case Expenses	1,381,000	
Prior rate case uncollected expense	<u>112,190</u>	see below
Total	1,493,190	
3-year amortization period		
Annual Amortization amount	497,730	
Monthly Amortization amount	41,478	

PU-21-381 ND Gas Settlement 2022TY	
Total Authorized in PU-21-381	1,224,346
Actual Expenses through September 2023	642,608
Amount amortized through September 2023	469,200
Oct, Nov, Dec 2023 Amortization	61,218
Amortized through December 2023	530,418
Actual Expense remaining after 2023	112,190

Rate Case Expense Amortization

NE	Gas
2023 Current Year	2024 Test Year

Expenses		
Operating Expenses:		
Fuel & Purchased Energy Total		
Production Total		
Regional Markets		
Transmission IA		
Transmission		
Distribution		
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
Administrative & General	<u>0</u>	<u>0</u>
Total Operating Expenses	<u>v</u>	<u>v</u>
Total Operating Expenses		
Depreciation		
Amortization	122,435	497,730
	122,135	191,150
Total Taxes		
Total Taxes Other than Income		
Total Federal and State Income Taxes	(29,880)	(121,471)
Total Taxes	(29,880)	(121,471)
Total Taxes	(2),000)	(121,1/1)
Total Operating Revenues		
i otar operating herenaes		
	92.555	376.260
Total Expenses	92,555	376,260
	92,555	376,260
Total Expenses	-	-
Total Expenses Net Income	-	-
Total Expenses Net Income Rate of Return (ROR)	(92,555)	(376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income	-	-
Total Expenses Net Income Rate of Return (ROR) Total Operating Income Total Rate Base	(92,555)	(376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income	(92,555)	(376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income Total Rate Base ROR (Operating Income / Rate Base)	(92,555)	(376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income Total Rate Base ROR (Operating Income / Rate Base) Return on Equity (ROE)	(92,555) (92,555)	(376,260) (376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income Total Rate Base ROR (Operating Income / Rate Base) Return on Equity (ROE) Net Operating Income	(92,555)	(376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income Total Rate Base ROR (Operating Income / Rate Base) Return on Equity (ROE) Net Operating Income Debt Interest (Rate Base * Weighted Cost of Debt)	(92,555) (92,555) (92,555)	(376,260) (376,260) (376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income Total Rate Base ROR (Operating Income / Rate Base) Return on Equity (ROE) Net Operating Income Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common	(92,555) (92,555)	(376,260) (376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income Total Rate Base ROR (Operating Income / Rate Base) Return on Equity (ROE) Net Operating Income Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common Equity Rate Base (Rate Base * Equity Ratio)	(92,555) (92,555) (92,555)	(376,260) (376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income Total Rate Base ROR (Operating Income / Rate Base) Return on Equity (ROE) Net Operating Income Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common	(92,555) (92,555) (92,555)	(376,260) (376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income Total Rate Base ROR (Operating Income / Rate Base) Return on Equity (ROE) Net Operating Income Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity)	(92,555) (92,555) (92,555)	(376,260) (376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income <u>Total Rate Base</u> ROR (Operating Income / Rate Base) Return on Equity (ROE) Net Operating Income Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity) Revenue Deficiency	(92,555) (92,555) (92,555)	(376,260) (376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income Total Rate Base ROR (Operating Income / Rate Base) Return on Equity (ROE) Net Operating Income Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity) Revenue Deficiency Required Operating Income (Rate Base * Required Retur:	(92,555) (92,555) (92,555) (92,555)	(376,260) (376,260) (376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income Total Rate Base ROR (Operating Income / Rate Base) Return on Equity (ROE) Net Operating Income Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity) Revenue Deficiency Required Operating Income (Rate Base * Required Retur: Net Operating Income	(92,555) (92,555) (92,555) (92,555)	(376,260) (376,260) (376,260) (376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income Total Rate Base ROR (Operating Income / Rate Base) Return on Equity (ROE) Net Operating Income Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity) Revenue Deficiency Required Operating Income (Rate Base * Required Retur:	(92,555) (92,555) (92,555) (92,555)	(376,260) (376,260) (376,260)
Total Expenses Net Income Rate of Return (ROR) Total Operating Income Total Rate Base ROR (Operating Income / Rate Base) Return on Equity (ROE) Net Operating Income Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity) Revenue Deficiency Required Operating Income (Rate Base * Required Retur: Net Operating Income Operating Income	(92,555) (92,555) (92,555) (92,555) (92,555) (92,555) (92,555)	(376,260) (376,260) (376,260) (376,260) (376,260) 376,260
Total Expenses Net Income Rate of Return (ROR) Total Operating Income Total Rate Base ROR (Operating Income / Rate Base) Return on Equity (ROE) Net Operating Income Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity) Revenue Deficiency Required Operating Income (Rate Base * Required Retur: Net Operating Income	(92,555) (92,555) (92,555) (92,555)	(376,260) (376,260) (376,260) (376,260)

2024

NSPM North Dakota Retail - Gas IRS Pro-Rate Method Accumulated Deferred Tax Adjustment

Including NOL Annual Deferred

Year Ending December 31, 2024

Annual Deferr	ed Tax Exper	ise	1,283,818				1,283,818	
	Days to Prorate	Prorate Factor	ND Jurisdiction Plant Deferred	ND Jurisdiction Prorated Plant Deferred	ND Jurisdiction NOL	ND Jurisdiction Prorated NOL	Monthly Expense	Prorated Monthly Expense
January	336	91.80%	106,985	98,216	-	-	106,985	98,216
February	307	83.88%	106,985	89,739	-	-	106,985	89,739
March	276	75.41%	106,985	80,677	-	-	106,985	80,677
April	246	67.21%	106,985	71,908	-	-	106,985	71,908
May	215	58.74%	106,985	62,846	-	-	106,985	62,846
June	185	50.55%	106,985	54,077	-	-	106,985	54,077
July	154	42.08%	106,985	45,015	-	-	106,985	45,015
August	123	33.61%	106,985	35,954	-	-	106,985	35,954
September	93	25.41%	106,985	27,185	-	-	106,985	27,185
October	62	16.94%	106,985	18,123	-	-	106,985	18,123
November	32	8.74%	106,985	9,354	-	-	106,985	9,354
December	1	0.27%	106,985	292	-	-	106,985	292
							Total	593,386

	(Increase)/
	decrease to
	accumulated
	deferred taxes
Increase/(Decrease) in Rate Base	
Pro-Rate Method	(593,386)
BOY/EOY Average	(641,909)
Accumulated Deferred Taxes Adjustment	48,523
Capital Structure - Proposed	
Composite Tax Rate	24.40%
Weighted Cost of STD	0.01%
Weighted Cost of LTD	2.15%
Weighted Cost of Debt	2.16%
Weighted Cost of Equity	<u>5.36%</u>
Required Rate of Return	7.52%
Equity Return Tax RR	1.73%
RB Revenue Requirement Factor	9.2504%
Increase/(Decrease) in Revenue Requirement	
Annual Revenue Requirement Impact	4,489

NSPM North Dakota Retail - Gas IRS Pro-Rate Method Accumulated Deferred Tax Adjustment

Including NOL Annual Deferred

2024 Prorate Adjustment Factor

		Prorated	Prorate
Days	Month	Days	Factor
31	l Jan	336	0.918033
29) Feb	307	0.838798
31	Mar	276	0.754098
30) Apr	246	0.672131
31	May	215	0.587432
30) Jun	185	0.505464
31	L Jul	154	0.420765
31	Aug	123	0.336066
30) Sep	93	0.254098
31	Oct	62	0.169399
30) Nov	32	0.087432
31	Dec	1	0.002732
366	5		

Prorate Factor Calculation

Average Prorate Factor	0.462204
BOY/EOY Average Factor	0.500000
Prorate Adjustment Factor	0.0377960

Cash Working Capital

This bridge schedule column represents the change in Cash Working Capital due to adjustments

Impact of Changes in Cash Working Capital Based on Last Authorized Capital Structure

·		2023 Bridge Year *	2024 Test Year *
Total Unadjusted CWC	а	(48)	(802)
CWC on Adjustments	f=b-a	58	77
Total Adjusted CWC	b	10	(726)
Return Calculation	g=f * e	4	5
Income Tax Deductions Income Tax Impact	h=f * (c + d) i=h * 24.4049%	1 0	1 0
Income Deficiency	j=g - i	4	5
Tax Gross-Up Factor	k	1.322837	1.322837
Total Impact	l=j * k	\$5	\$7

Amts in '000's

Cap Structure Last Authorized

		Weighted Cost	Weighted Cost
Short Term Debt	С	0.00%	0.00%
Long Term Debt	d	1.93%	1.93%
Common Equity		5.15%	5.15%
Required Rate of Return	е	7.08%	7.08%

Impact of Changes in Cash Working Capital Based on Proposed Capital Structure

		2023 Bridge Year *	2024 Test Year *
Total Unadjusted CWC	a	(48)	(802)
CWC on Adjustments	f=b-a	58	77
Total Adjusted CWC	b	10	(726)
Return Calculation	g=f * e	4	6
Income Tax Deductions Income Tax Impact	h=f * (c + d) i=h * 24.4049%	1 0	2 0
Income Deficiency	j=g - i	4	5
Tax Gross-Up Factor	k	1.322837	1.322837
Total Impact	l=j * k	\$5	\$7

Amts in '000's

Cap Structure Proposed

		Weighted Cost	Weighted Cost
Short Term Debt	С	0.05%	0.01%
Long Term Debt	d	2.03%	2.15%
Common Equity		5.36%	5.36%
Required Rate of Return	е	7.44%	7.52%

Change in Cost of Capital

Calculate the revenue requirement associated with the change in cost of capital from last authorized to proposed

Change in Cost of Capital

	2024 Test Year	
Total Rate Base (\$000s)	167,970	a
Change	739	e=a * (d - c)
Tax Impact	94	f
	645	g=e - f
Tax Gross-Up Factor	1.322837	b
Total Impact	853	h=g * b
Cost of Capital Column BCH-1, Schedule 6	853	i
Difference	(0)	j = h - i

Cap Structure Last Authorized			
	Ratio	Cost	Weighted Cost
Short Term Debt	0.43%	1.09%	0.00%
Long Term Debt	47.03%	4.10%	1.93%
Common Equity	52.54%	9.80%	5.15%
Required Rate of Return	100.00%	_	7.08% c

Cap Structure Proposed in Current Case - 2024 Test Year

Ratio Cost Weighted Cost Short Term Debt 0.12% 7.72% 0.01% 2.15% Long Term Debt 47.38% 4.54% Common Equity 52.50% 5.36% 10.20%Required Rate of Return 7.52% d 100.00%

Northern States Power Company 2024 Budget Test Year - Interim Chamber of Commerce

Gas		2024
ND	Chamber of Commerce	(2,627.95)
	100% inclusion	(2,627.95)

The Company has included membership dues paid to various Chambers of Commerce in North Dakota in the 2024 test year. Chambers of Commerce provide an essential link between the Company and the communities it serves, allowing for improved utility service. Chamber of Commerce dues are initially recorded below the line; thus, an adjustment is necessary to include Chamber of Commerce dues in test year costs.

The Chamber of Commerce adjustment for the rate case was based on an allocation of 2022 actual allowances applied to the applicable test year budget. This was done to provide consistency and comparability across the test year and to base the adjustment on the last year of actual data consistent with the employee expense adjustment.

Northern States Power Company State of North Dakota Gas Jurisdiction 2024 Budget Test Year

Interim Chamber Dues Adjustment

The purpose of this adjustment is to include in the test year certain association dues paid to the Chamber of Commerce that the Company feels are an appropriate cost to be included in base rates.

Case No. PU-23-____ Vol 3 IX Interim Adj 1 Dues: Chamber of Commerce Page 3 of 4

Northern States Power Company Chamber of Commerce 2024 Test Year

Updated 8/23/23 based off of July forecast

	2023	2024	2025	2026	2027	2028	
MN - ND - SD C	149,123	85,577	85,577	85,577	85,577	85,577	
MN - ND - SD E	36	0	0	0	0	0	
MN C	10,648	179200	165000	165000	165000	165000	
MN G	250	500.04	500.04	500.04	500.04	500.04	
ND C	21,974	30000.02	30000.02	30000.02	30000.02	30000.02	
SD E	16,190	16000	16000	16000	16000	16000	
Xcel Common		0	0	0	0	0	
(blank)		0	0	0	0	0	
	100 221	211 277	207 077	207 077	207 077	207 077	

 198,221
 311,277
 297,077
 297,077
 297,077

2022 Data

85.17%	Sum of NSPM Amount	Column La	bels	
100.00%	Row Labels	Exclude	Include	Grand Tota
	Minnesota-N Dakota-S Dakota Electric		1025	1025
	Minnesota-N Dakota-S Dakota-Common	25255	145086.1	170341.1
	North Dakota Common Utility		22053.3	22053.3
	South Dakota Electric		15283	15283
	Xcel Common Utility	1607.393		1607.393
	Xcel Other	-8.5		-8.5
	Grand Total	26853.89	183447.4	210301.3

Calculation of Dues includable

	Chamber	Dues Includa	able:				
	2023	2024	2025	2026	2027	2028	
MN - ND - SD C	127,014	72,889	72,889	72,889	72,889	72,889	Э
MN - ND - SD E		0	0	0	0	C	C
MN - ND - SD G							
MN - ND E							
MN - ND G							
MN C	0	0	0	0	0	C	C
MN E							
MN G	0	0	0	0	0	C	C
ND C	21,974	30,000	30,000	30,000	30,000	30,000	C
ND E							
ND G							
SD E	16,190	16,000	16,000	16,000	16,000	16,000	C
Xcel Non-Utility							
	165,178	118,889	118,889	118,889	118,889	118,889	Э

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		Gas			
	Minnesota	ND	SD	MN	ND
MN - ND - SD C	81%	6%	6%	6%	1%
MN - ND - SD E	87%	6%	7%		
MN - ND - SD G				88%	12%
MN - ND E	4%	96%			
MN - ND G				88%	12%
MN C	93%			7%	
MN E	100%	0%	0%	0%	0%
MN G	0%	0%	0%	100%	0%
ND C		93%			7%
ND E	0%	100%	0%	0%	0%
ND G	0%	0%	0%	0%	100%
SD E	0%	0%	100%	0%	0%
Xcel Non-Utility	0%	0%	0%	0%	0%

Total amount of Dues includable after allocation

		Chamber Dues Includable & Allocated:						
			Electric		G			
Electric	M	IN	ND	SD	MN	ND		
	2023	102,700	27,870	24,435	7,662	2,510	165,178	
	2024	58,936	32,196	20,731	4,397	2,628	118,889	
	2025	58,936	32,196	20,731	4,397	2,628	118,889	
	2026	58,936	32,196	20,731	4,397	2,628	118,889	
	2027	58,936	32,196	20,731	4,397	2,628	118,889	
	2028	58,936	32,196	20,731	4,397	2,628	118,889	

Chamber approved in MN Electric

		100%	0	%		0%		100%		100%
			Electric					G	as	
	Minnesota		ND		SD		MN		ND	
2023		102,700		0		0		7,662		2,510
2024		58,936		0		0		4,397		2,628
2025		58,936		0		0		4,397		2,628
2026		58,936		0		0		4,397		2,628
2027		58,936		0		0		4,397		2,628
2028		58,936		0		0		4,397		2,628

Northern States Power Company State of North Dakota Gas Jurisdiction 2024 Test Year

Economic Development Donations

	Amount	Amount Allocated - Electric	Amount Allocated - Gas	Electric Jurisdictional Allocator	Gas Jurisdictional Allocator	MN Electric Jurisdiction		SD Electric Jurisdiction	Check	MN Gas Jurisdiction	ND Gas Jurisdiction
Xcel Energy Fiscal Year 2024	677,954	3,326	(0)	644,637	33,317	333,691	113,811	197,135	-	24,543	8,774
					Recovery Percentage	50%	0%	50%		50%	50%
				Recoverable Amount	2024	166,846	-	98,567		12,271	4,387

Northern States Power Company State of North Dakota Gas Jurisdiction 2024 Interim Year

Economic Development Donations - Interim Adjustment 3

	NSPM ND Gas
	Retail
	Dec-24
<u>Expenses</u>	
Operating Expenses:	
Fuel	
Deferred Fuel	
Variable IA Production Fuel	
Purchased Energy - Windsource	<u>0</u>
Fuel & Purchased Energy Total	
Production - Fixed	
Production - Fixed IA Investment	
Production - Fixed IA O&M	
Production - Variable	
Production - Variable IA O&M	
Production - Purchased Demand	<u>0</u>
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	(4,387)
Administrative & General	<u>0</u>
Total Operating Expenses	(4,387)
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	1,071
Total Taxes	1,071
Total Operating Revenues	
Total Expenses	(3,316)
AFDC Debt	
AFDC Equity	
Net Income	3,316

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Rate of Return (ROR)	Page 3 of 3
Total Operating Income	3,316
Total Rate Base	
ROR (Operating Income / Rate Base)	
Deturn on Equity (DOE)	
Return on Equity (ROE)	
Net Operating Income	3,316
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	3,316
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>_</u>
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
	2.216
Net Operating Income	3,316
Operating Income Deficiency	(3,316)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor	r) (4,387)

Northern States Power Company 2024 Test Year North Dakota Charitable Contributions

Gas	2024
Charitable Contributions	43,769.56
Total	43,769.56
50% inclusion	21,884.78

The Company is requesting to recover 50 percent of charitable contributions benefiting North Dakota. Because charitable contributions are initially recorded below the line, an adjustment is necessary to include these costs in the test year.

The Company's charitable contributions budget was then further reduced for ratemaking purposes by adjusting the test year and plan year budgets to reflect the actual 2022 contributions that should remain below the line. This application of a 2022 adjustment to the test year provides consistency and comparability across the test year, bases the adjustment on the most recent year of actual data, and is consistent with the Company's employee expense adjustment process.

Finally, the Company makes the adjustment to include 50 percent of the net foundation funding and Other Donations in its revenue requirement.

Northern States Power Company 2024 Test Year Charitable Contributions

Sum of Amount	
Row Labels	2024
MN - ND - SD C	5,614,222
MN - ND - SD E	65,006
MN - ND - SD G	745
MN C	267,687
MN E	0
MN G	5,500
ND C	180,000
ND E	
ND G	
SD E	75,000
Xcel Common	
Xcel NonUtility	0
	6,208,160

2022 Actuals							
MN - ND - SD C	79%	Sum of FINAL NSPM	Column Labels				
MN - ND - SD E	49%	Row Labels	Exclude	INCLUDE	(blank)	Grand Total	
MN - ND - SD G		Minnesota Common Utility	500.00	-		500.00	0%
MN C	0%	Minnesota Electric	133.15	1,250.00		1,383.15	90%
MN E	90%	Minnesota Gas	3,825.00	-		3,825.00	0%
MN G	0%	Minnesota-N Dakota-S Dakota Electr	14,181.62	13,766.50		27,948.12	49%
ND C	69%	Minnesota-N Dakota-S Dakota-Comr	256,204.37	960,196.71		1,216,401.08	79%
ND E	0%	North Dakota Common Utility	45,488.54	103,205.00		148,693.54	69%
ND G	0%	North Dakota Electric	-	-		-	0%
SD E	45%	North Dakota Gas	-	-		-	0%
Xcel Common	9%	South Dakota Electric	47,534.45	39,303.90		86,838.35	45%
Xcel NonUtility		Xcel Common Utility	3,026,720.93	282,342.08		3,309,063.01	9%
		Xcel Other	1,500.00	-		1,500.00	0%

(blank) Grand Total

Calculation of Donations includable

Calculation of Donations includable	
	Total Donations Includable:
	2024
MN - ND - SD C	4,431,727
MN - ND - SD E	32,020
MN - ND - SD G	
MN C	0
MN E	
MN G	0
ND C	124,934
ND E	
ND G	
SD E	33,946
Xcel Common	
Xcel NonUtility	
	4,622,627

Allocations

		Electric		Gas		
	MN	ND	SD	MN	ND	
MN - ND - SD C	81%	6%	6%	6%	1%	100%
MN - ND - SD E	87%	6%	7%	0%	0%	100%
MN - ND - SD G	0%	0%	0%	88%	12%	100%
MN C	93%	0%	0%	7%	0%	100%
MN E	100%	0%	0%	0%	0%	100%
MN G	0%	0%	0%	100%	0%	100%
ND C	0%	93%	0%	0%	7%	100%
ND E	0%	100%	0%	0%	0%	100%
ND G	0%	0%	0%	0%	100%	100%
SD E	0%	0%	100%	0%	0%	100%
Xcel Common	81%	6%	6%	6%	1%	100%
Xcel NonUtility						

Total amount of Donations includable after allocation

	Donation Includable & Allocated:								
Electric				Gas					
	Minnesota	ND	SD	MN		ND			
2024	3,611,170	376,484	323,849		267,355	43,770	4,622,627	0	

Chamber all jurisdictons included are uploaded at 100 percent

Donations are included at 50% just MN but we also have all the other grants (Focus Area, Matching Grants, UW, Volunteering) Dues adjustment is 100% of the excluded amounts (dues are already included in O&M)

	50%	0%		0%		50%	50%		
	Electri					Gas			
MN	ND	1	SD		MN		ND		

2024 1,805,585

133,677 21,885

SAP Utility Allocations 4/1/2023 - 3/31/2024

			From FERC		Profit		
Company	SKF	SKF DESC	Acct	To FERC Acct	Center	Profit Center Name	Profit Center Allo. %
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1000	Xcel Other	-1
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1008	Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1012	Minnesota-N Dakota-S Dakota Gas	0.068279
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1013	Minnesota Common Utility	-1
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1002	Minnesota Electric	0.931721
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1009	Minnesota Gas	0.068279
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1014	North Dakota Common Utility	-1
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1003	North Dakota Electric	0.931721
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1010	North Dakota Gas	0.068279
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1015	Minnesota - North Dakota Common Utility	-1
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1007	Minnesota - North Dakota Electric	0.931721
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1011	Minnesota - North Dakota Gas	0.068279
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1016	Minnesota-N Dakota-S Dakota-Common	-1
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1008	Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1012	Minnesota-N Dakota-S Dakota Gas	0.068279
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1001	Xcel Common Utility	-1
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1008	Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1012	Minnesota-N Dakota-S Dakota Gas	0.068279

2024 Allocators

ocators	MN	ND	SD
Elec Customer	87.1329%	6.1332%	6.7339%
Gas Customer	88.3543%	11.6457%	
Two Factor	86.7829%	6.2502%	6.9669%
Elec Customer ND Region	3.5893%	96.4107%	

Northern States Power Company State of North Dakota Gas Jurisdiction 2024 Interim Year

Environmental LTI Interim Adjustment

	ND Gas
	2024 Interim Year
Expenses	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	<u>(16,419)</u>
Total Operating Expenses	(16,419)
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	4,007
Total Taxes	4,007
Total Operating Revenues	
Total Expenses	(12,412)
Net Income	12,412
Rate of Return (ROR)	
Total Operating Income	12,412
<u>Total Rate Base</u> ROR (Operating Income / Rate Base)	-
Return on Equity (ROE)	10.110
Net Operating Income	12,412
Debt Interest (Rate Base * Weighted Cost of Debt)	10.110
Earnings Available for Common	12,412
Equity Rate Base (Rate Base * Equity Ratio)	-
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	12,412
Operating Income Deficiency	(12,412)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	(16,419)

Northern States Power Company State of North Dakota Gas Jurisdiction 2024 Interim Year

Time Based LTI Interim Adjustment

	ND Gas
	2024 Interim
	Year
Expenses	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	<u>(61,859)</u>
Total Operating Expenses	(61,859)
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	15,097
Total Taxes	15,097
	,
Total Operating Revenues	
Total Expenses	(46,762)
-	
Net Income	46,762
Rate of Return (ROR)	
Total Operating Income	46,762
Total Rate Base	-
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	46,762
Debt Interest (Rate Base * Weighted Cost of Debt)	,
Earnings Available for Common	46,762
Equity Rate Base (Rate Base * Equity Ratio)	,
ROE (earnings for Common / Equity)	-
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	46,762
Operating Income Deficiency	(46,762)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	(61,859)
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