

2024 FTY WORKPAPERS

Volume 3

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	2024 Test Year		
	Total	ND Gas	Other
<u>Composite Income Tax Rate</u>			
State Tax Rate	4.31%	4.31%	4.31%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>
Composite Tax Rate	24.40%	24.40%	24.40%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837	1.322837
<u>Weighted Cost of Capital</u>			
Active Rates and Ratios Version	Proposed	Proposed	Proposed
Cost of Short Term Debt	7.72%	7.72%	7.72%
Cost of Long Term Debt	4.54%	4.54%	4.54%
Cost of Common Equity	10.20%	10.20%	10.20%
Ratio of Short Term Debt	0.12%	0.12%	0.12%
Ratio of Long Term Debt	47.38%	47.38%	47.38%
Ratio of Common Equity	52.50%	52.50%	52.50%
Weighted Cost of STD	0.01%	0.01%	0.01%
Weighted Cost of LTD	2.15%	2.15%	2.15%
Weighted Cost of Debt	2.16%	2.16%	2.16%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.52%	7.52%	7.52%
<u>Rate Base</u>			
Plant Investment	2,487,402	279,835	2,207,568
<u>Depreciation Reserve</u>	<u>888,971</u>	<u>96,003</u>	<u>792,967</u>
Net Utility Plant	1,598,432	183,832	1,414,600
CWIP	5,715	678	5,037
Accumulated Deferred Taxes	236,864	22,872	213,992
DTA - NOL Average Balance			
DTA - State Tax Credit Average Balance			
DTA - Federal Tax Credit Average Balance	=	=	=
Total Accum Deferred Taxes	236,864	22,872	213,992
Cash Working Capital	(13,777)	(726)	(13,052)
Materials and Supplies	2,624	306	2,318
Fuel Inventory	49,763	6,008	43,755
Non-plant Assets and Liabilities	9,017	1,049	7,968
Customer Advances	(1,755)	(1,560)	(195)
Customer Deposits	(173)	(20)	(153)
Prepays and Other	2,455	287	2,168
<u>Regulatory Amortizations</u>	<u>990</u>	<u>990</u>	=
Total Other Rate Base Items	49,143	6,333	42,810
Total Rate Base	1,416,425	167,970	1,248,455
<u>Operating Revenues</u>			
Retail	700,993	89,990	611,003
Interdepartmental	7,410		7,410
<u>Other Operating Rev - Non-Retail</u>	<u>4,064</u>	<u>469</u>	<u>3,594</u>
Total Operating Revenues	712,467	90,459	622,008

Expenses

Operating Expenses:

Purchased Gas	408,589	58,155	350,434
Gas Production & Storage	10,228	2,300	7,927
Gas Transmission	2,464	295	2,169
Gas Distribution	44,728	5,282	39,446
Customer Accounting	12,680	1,354	11,326
Customer Service & Information	24,150	152	23,998
Sales, Econ Dvlp & Other	60	9	50
<u>Administrative & General</u>	<u>31,211</u>	<u>3,474</u>	<u>27,738</u>
Total Operating Expenses	534,109	71,020	463,089

Depreciation	79,142	9,370	69,772
Amortization	1,492	567	926

Taxes:

Property Taxes	24,706	2,020	22,686
ITC Amortization	(107)	(0)	(106)
Deferred Taxes	8,985	1,277	7,708
Deferred Taxes - NOL			
Less State Tax Credits deferred			
Less Federal Tax Credits deferred			
Deferred Income Tax & ITC	8,878	1,277	7,601
Payroll & Other Taxes	3,823	396	3,427
Total Taxes Other Than Income	37,406	3,692	33,714

Income Before Taxes

Total Operating Revenues	712,467	90,459	622,008
less: Total Operating Expenses	534,109	71,020	463,089
Book Depreciation	79,142	9,370	69,772
Amortization	1,492	567	926
<u>Taxes Other than Income</u>	<u>37,406</u>	<u>3,692</u>	<u>33,714</u>
Total Before Tax Book Income	60,318	5,811	54,507

Tax Additions

Book Depreciation	79,142	9,370	69,772
Deferred Income Taxes and ITC	8,878	1,277	7,601
Nuclear Fuel Burn (ex. D&D)			
Nuclear Outage Accounting			
Avoided Tax Interest	1,676	175	1,501
<u>Other Book Additions</u>	<u>60</u>	<u>60</u>	-
Total Tax Additions	89,756	10,881	78,875

Tax Deductions

Total Rate Base	1,416,425	167,970	1,248,455
Weighted Cost of Debt	<u>2.16%</u>	<u>2.16%</u>	<u>2.16%</u>
Debt Interest Expense	30,595	3,628	26,967
Nuclear Outage Accounting			
Tax Depreciation and Removals	122,176	15,033	107,143
NOL Utilized / (Generated)			
<u>Other Tax / Book Timing Differences</u>	<u>(3,429)</u>	<u>(396)</u>	<u>(3,033)</u>
Total Tax Deductions	149,342	18,265	131,077

State Taxes

State Taxable Income	732	(1,574)	2,305
State Income Tax Rate	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>
State Taxes before Credits	32	(68)	99
<u>Less State Tax Credits applied</u>	<u>(61)</u>	<u>(8)</u>	<u>(53)</u>
Total State Income Taxes	(29)	(76)	47

Federal Taxes

Federal Sec 199 Production Deduction			
Federal Taxable Income	761	(1,498)	2,259
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	160	(315)	474
<u>Less Federal Tax Credits</u>	<u>(249)</u>	<u>(33)</u>	<u>(216)</u>
Total Federal Income Taxes	(89)	(347)	258

Total Taxes

Total Taxes Other than Income	37,406	3,692	33,714
Total Federal and State Income Taxes	(118)	(423)	305
Total Taxes	37,288	3,269	34,019

Total Operating Revenues	712,467	90,459	622,008
Total Expenses	652,032	84,226	567,806

AFDC Debt

AFDC Equity

Net Income	60,436	6,234	54,202
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Rate of Return (ROR)

Total Operating Income	60,436	6,234	54,202
<u>Total Rate Base</u>	<u>1,416,425</u>	<u>167,970</u>	<u>1,248,455</u>
ROR (Operating Income / Rate Base)	4.27%	3.71%	4.34%

Return on Equity (ROE)

Net Operating Income	60,436	6,234	54,202
Debt Interest (Rate Base * Weighted Cost of Debt)	(30,595)	(3,628)	(26,967)
Earnings Available for Common	29,841	2,606	27,235
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>743,623</u>	<u>88,184</u>	<u>655,439</u>
ROE (earnings for Common / Equity)	4.01%	2.95%	4.16%

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	106,515	12,631	93,884
<u>Net Operating Income</u>	<u>60,436</u>	<u>6,234</u>	<u>54,202</u>
Operating Income Deficiency	46,079	6,398	39,682

Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	60,955	8,463	52,493

Total Revenue Requirements

Total Retail Revenues	708,404	89,990	618,414
<u>Revenue Deficiency</u>	<u>60,955</u>	<u>8,463</u>	<u>52,493</u>
Total Revenue Requirements	769,359	98,453	670,906

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	2023 Current Year		
	Total	ND Gas	Other
<u>Composite Income Tax Rate</u>			
State Tax Rate	4.31%	4.31%	4.31%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>
Composite Tax Rate	24.40%	24.40%	24.40%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837	1.322837
<u>Weighted Cost of Capital</u>			
Active Rates and Ratios Version	Proposed	Proposed	Proposed
Cost of Short Term Debt	5.56%	5.56%	5.56%
Cost of Long Term Debt	4.34%	4.34%	4.34%
Cost of Common Equity	10.20%	10.20%	10.20%
Ratio of Short Term Debt	0.82%	0.82%	0.82%
Ratio of Long Term Debt	46.68%	46.68%	46.68%
Ratio of Common Equity	52.50%	52.50%	52.50%
Weighted Cost of STD	0.05%	0.05%	0.05%
Weighted Cost of LTD	2.03%	2.03%	2.03%
Weighted Cost of Debt	2.08%	2.08%	2.08%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.44%	7.44%	7.44%
<u>Rate Base</u>			
Plant Investment	2,270,714	248,221	2,022,493
<u>Depreciation Reserve</u>	<u>830,599</u>	<u>89,221</u>	<u>741,378</u>
Net Utility Plant	1,440,116	159,001	1,281,115
CWIP	4,551	544	4,007
Accumulated Deferred Taxes	229,021	21,675	207,345
DTA - NOL Average Balance			
DTA - State Tax Credit Average Balance			
DTA - Federal Tax Credit Average Balance	=	=	=
Total Accum Deferred Taxes	229,021	21,675	207,345
Cash Working Capital	(7,640)	10	(7,650)
Materials and Supplies	2,624	306	2,318
Fuel Inventory	49,763	6,008	43,755
Non-plant Assets and Liabilities	9,223	1,071	8,153
Customer Advances	(1,755)	(1,560)	(195)
Customer Deposits	(173)	(20)	(153)
Prepays and Other	2,455	287	2,168
<u>Regulatory Amortizations</u>	<u>1,059</u>	<u>1,059</u>	=
Total Other Rate Base Items	55,556	7,160	48,396
Total Rate Base	1,271,201	145,029	1,126,172
<u>Operating Revenues</u>			
Retail	817,279	110,404	706,875
Interdepartmental	943		943
<u>Other Operating Rev - Non-Retail</u>	<u>733</u>	<u>371</u>	<u>362</u>
Total Operating Revenues	818,955	110,774	708,181

Expenses

Operating Expenses:

Purchased Gas	525,939	78,204	447,735
Gas Production & Storage	11,473	2,524	8,949
Gas Transmission	1,475	177	1,299
Gas Distribution	46,710	5,457	41,252
Customer Accounting	13,379	1,509	11,870
Customer Service & Information	23,187	129	23,058
Sales, Econ Dvlp & Other	(49)	(3)	(45)
<u>Administrative & General</u>	<u>28,252</u>	<u>3,391</u>	<u>24,861</u>
Total Operating Expenses	650,367	91,388	558,979

Depreciation	70,749	7,953	62,797
Amortization	36	191	(156)

Taxes:

Property Taxes	22,121	1,791	20,330
ITC Amortization	(107)	(0)	(107)
Deferred Taxes	6,879	1,130	5,749
Deferred Taxes - NOL			
Less State Tax Credits deferred			
Less Federal Tax Credits deferred			
Deferred Income Tax & ITC	6,772	1,130	5,642
Payroll & Other Taxes	3,459	395	3,065
Total Taxes Other Than Income	32,352	3,316	29,037

Income Before Taxes

Total Operating Revenues	818,955	110,774	708,181
less: Total Operating Expenses	650,367	91,388	558,979
Book Depreciation	70,749	7,953	62,797
Amortization	36	191	(156)
<u>Taxes Other than Income</u>	<u>32,352</u>	<u>3,316</u>	<u>29,037</u>
Total Before Tax Book Income	65,450	7,926	57,524

Tax Additions

Book Depreciation	70,749	7,953	62,797
Deferred Income Taxes and ITC	6,772	1,130	5,642
Nuclear Fuel Burn (ex. D&D)			
Nuclear Outage Accounting			
Avoided Tax Interest	1,478	217	1,260
<u>Other Book Additions</u>	<u>60</u>	<u>60</u>	-
Total Tax Additions	79,059	9,360	69,699

Tax Deductions

Total Rate Base	1,271,201	145,029	1,126,172
Weighted Cost of Debt	<u>2.08%</u>	<u>2.08%</u>	<u>2.08%</u>
Debt Interest Expense	26,441	3,017	23,424
Nuclear Outage Accounting			
Tax Depreciation and Removals	106,603	13,008	93,595
NOL Utilized / (Generated)			
<u>Other Tax / Book Timing Differences</u>	<u>(2,945)</u>	<u>(342)</u>	<u>(2,602)</u>
Total Tax Deductions	130,099	15,683	114,416

State Taxes

State Taxable Income	14,410	1,603	12,807
State Income Tax Rate	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>
State Taxes before Credits	621	69	552
<u>Less State Tax Credits applied</u>	<u>(61)</u>	<u>(8)</u>	<u>(53)</u>
Total State Income Taxes	560	61	499

Federal Taxes

Federal Sec 199 Production Deduction			
Federal Taxable Income	13,850	1,542	12,307
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	2,908	324	2,585
<u>Less Federal Tax Credits</u>	<u>(249)</u>	<u>(33)</u>	<u>(216)</u>
Total Federal Income Taxes	2,660	291	2,369

Total Taxes

Total Taxes Other than Income	32,352	3,316	29,037
Total Federal and State Income Taxes	3,220	352	2,868
Total Taxes	35,572	3,668	31,904

Total Operating Revenues	818,955	110,774	708,181
Total Expenses	756,725	103,200	653,524

AFDC Debt

AFDC Equity

Net Income	62,230	7,574	54,656
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Rate of Return (ROR)

Total Operating Income	62,230	7,574	54,656
<u>Total Rate Base</u>	<u>1,271,201</u>	<u>145,029</u>	<u>1,126,172</u>
ROR (Operating Income / Rate Base)	4.90%	5.22%	4.85%

Return on Equity (ROE)

Net Operating Income	62,230	7,574	54,656
Debt Interest (Rate Base * Weighted Cost of Debt)	(26,441)	(3,017)	(23,424)
Earnings Available for Common	35,789	4,557	31,232
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>667,381</u>	<u>76,140</u>	<u>591,240</u>
ROE (earnings for Common / Equity)	5.36%	5.99%	5.28%

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	94,577	10,790	83,787
<u>Net Operating Income</u>	<u>62,230</u>	<u>7,574</u>	<u>54,656</u>
Operating Income Deficiency	32,347	3,216	29,131

Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	42,790	4,254	38,535

Total Revenue Requirements

Total Retail Revenues	818,222	110,404	707,818
<u>Revenue Deficiency</u>	<u>42,790</u>	<u>4,254</u>	<u>38,535</u>
Total Revenue Requirements	861,012	114,658	746,354

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	2022 Actual Year		
	Total	ND Gas	Other
<u>Composite Income Tax Rate</u>			
State Tax Rate	4.31%	4.31%	4.31%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>
Composite Tax Rate	24.40%	24.40%	24.40%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837	1.322837
<u>Weighted Cost of Capital</u>			
Active Rates and Ratios Version	Proposed	Proposed	Proposed
Cost of Short Term Debt	6.92%	6.92%	6.92%
Cost of Long Term Debt	4.18%	4.18%	4.18%
Cost of Common Equity	10.20%	10.20%	10.20%
Ratio of Short Term Debt	0.22%	0.22%	0.22%
Ratio of Long Term Debt	47.16%	47.16%	47.16%
Ratio of Common Equity	52.62%	52.62%	52.62%
Weighted Cost of STD	0.02%	0.02%	0.02%
Weighted Cost of LTD	1.97%	1.97%	1.97%
Weighted Cost of Debt	1.99%	1.99%	1.99%
<u>Weighted Cost of Equity</u>	<u>5.37%</u>	<u>5.37%</u>	<u>5.37%</u>
Required Rate of Return	7.36%	7.36%	7.36%
<u>Rate Base</u>			
Plant Investment	2,029,719	216,080	1,813,639
<u>Depreciation Reserve</u>	<u>779,468</u>	<u>82,880</u>	<u>696,588</u>
Net Utility Plant	1,250,251	133,200	1,117,051
CWIP	4,683	529	4,153
Accumulated Deferred Taxes	225,445	20,825	204,620
DTA - NOL Average Balance	(287)	(139)	(148)
DTA - State Tax Credit Average Balance	(2)	(2)	
DTA - Federal Tax Credit Average Balance	(48)	(5)	(42)
Total Accum Deferred Taxes	225,109	20,679	204,430
Cash Working Capital	(13,810)	(820)	(12,990)
Materials and Supplies	2,017	231	1,786
Fuel Inventory	50,382	6,202	44,180
Non-plant Assets and Liabilities	11,347	1,295	10,052
Customer Advances	(1,394)	(1,465)	71
Customer Deposits	(182)	(21)	(161)
Prepays and Other	2,603	304	2,299
<u>Regulatory Amortizations</u>	<u>1,128</u>	<u>1,128</u>	<u>-</u>
Total Other Rate Base Items	52,092	6,854	45,238
Total Rate Base	1,081,916	119,904	962,012
<u>Operating Revenues</u>			
Retail	1,007,105	138,308	868,797
Interdepartmental	1,468		1,468
<u>Other Operating Rev - Non-Retail</u>	<u>3,868</u>	<u>2,249</u>	<u>1,619</u>
Total Operating Revenues	1,012,441	140,557	871,883

Expenses

Operating Expenses:

Purchased Gas	730,004	109,799	620,205
Gas Production & Storage	10,223	1,630	8,594
Gas Transmission	1,164	143	1,021
Gas Distribution	41,017	5,260	35,757
Customer Accounting	13,350	1,441	11,909
Customer Service & Information	25,008	140	24,867
Sales, Econ Dvlp & Other	68	10	57
<u>Administrative & General</u>	<u>26,961</u>	<u>3,172</u>	<u>23,789</u>
Total Operating Expenses	847,795	121,595	726,200

Depreciation	58,677	6,460	52,217
Amortization	(9,569)	69	(9,638)

Taxes:

Property Taxes	21,259	1,490	19,769
ITC Amortization	(107)	(0)	(107)
Deferred Taxes	3,443	471	2,971
Deferred Taxes - NOL	1,882	651	1,231
Less State Tax Credits deferred	4	4	
Less Federal Tax Credits deferred	95	11	84
Deferred Income Tax & ITC	5,317	1,137	4,180
Payroll & Other Taxes	2,920	339	2,581
Total Taxes Other Than Income	29,496	2,966	26,531

Income Before Taxes

Total Operating Revenues	1,012,441	140,557	871,883
less: Total Operating Expenses	847,795	121,595	726,200
Book Depreciation	58,677	6,460	52,217
Amortization	(9,569)	69	(9,638)
<u>Taxes Other than Income</u>	<u>29,496</u>	<u>2,966</u>	<u>26,531</u>
Total Before Tax Book Income	86,041	9,468	76,573

Tax Additions

Book Depreciation	58,677	6,460	52,217
Deferred Income Taxes and ITC	5,317	1,137	4,180
Nuclear Fuel Burn (ex. D&D)			
Nuclear Outage Accounting			
Avoided Tax Interest	1,743	118	1,625
<u>Other Book Additions</u>	<u>60</u>	<u>60</u>	-
Total Tax Additions	65,797	7,774	58,023

Tax Deductions

Total Rate Base	1,081,916	119,904	962,012
Weighted Cost of Debt	<u>1.99%</u>	<u>1.99%</u>	<u>1.99%</u>
Debt Interest Expense	21,530	2,386	19,144
Nuclear Outage Accounting			
Tax Depreciation and Removals	85,866	9,718	76,149
NOL Utilized / (Generated)	6,730	2,329	4,401
<u>Other Tax / Book Timing Differences</u>	<u>(7,451)</u>	<u>(856)</u>	<u>(6,595)</u>
Total Tax Deductions	106,675	13,576	93,099

State Taxes

State Taxable Income	45,162	3,666	41,497
State Income Tax Rate	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>
State Taxes before Credits	1,947	158	1,789
<u>Less State Tax Credits applied</u>	<u>(52)</u>	<u>(10)</u>	<u>(43)</u>
Total State Income Taxes	1,894	148	1,746

Federal Taxes

Federal Sec 199 Production Deduction			
Federal Taxable Income	43,268	3,518	39,751
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	9,086	739	8,348
Less Federal Tax Credits	<u>(344)</u>	<u>(42)</u>	<u>(302)</u>
Total Federal Income Taxes	8,742	697	8,046

Total Taxes

Total Taxes Other than Income	29,496	2,966	26,531
Total Federal and State Income Taxes	10,637	845	9,792
Total Taxes	40,133	3,810	36,323

Total Operating Revenues	1,012,441	140,557	871,883
Total Expenses	937,036	131,934	805,102

AFDC Debt

AFDC Equity

Net Income	75,404	8,623	66,781
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Rate of Return (ROR)

Total Operating Income	75,404	8,623	66,781
<u>Total Rate Base</u>	<u>1,081,916</u>	<u>119,904</u>	<u>962,012</u>
ROR (Operating Income / Rate Base)	6.97%	7.19%	6.94%

Return on Equity (ROE)

Net Operating Income	75,404	8,623	66,781
Debt Interest (Rate Base * Weighted Cost of Debt)	<u>(21,530)</u>	<u>(2,386)</u>	<u>(19,144)</u>
Earnings Available for Common	53,874	6,237	47,637
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>569,304</u>	<u>63,094</u>	<u>506,211</u>
ROE (earnings for Common / Equity)	9.46%	9.88%	9.41%

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	79,629	8,825	70,804
<u>Net Operating Income</u>	<u>75,404</u>	<u>8,623</u>	<u>66,781</u>
Operating Income Deficiency	4,225	202	4,023

Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	5,589	267	5,321

Total Revenue Requirements

Total Retail Revenues	1,008,573	138,308	870,265
<u>Revenue Deficiency</u>	<u>5,589</u>	<u>267</u>	<u>5,321</u>
Total Revenue Requirements	1,014,162	138,576	875,586

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SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2024		
	Total	ND Gas	Other
Plant Investment			
Base Plant	2,492,332	279,868	2,212,464
Base Plant Forecast Update	(298)	(34)	(265)
NSPM-Black Dog Pipeline	(4,632)		(4,632)
Subtotal Plant Investment	2,487,402	279,835	2,207,568
Depreciation Reserve			
Base Plant	890,682	96,058	794,624
Base Plant Forecast Update	429	31	398
NSPM-Black Dog Pipeline	(423)		(423)
NSPM-ND Gas Depreciation Study TD&G	(1,717)	(86)	(1,631)
Subtotal Depreciation Reserve	888,971	96,003	792,967
CWIP			
Base Plant	42,520	5,019	37,501
Base Plant Forecast Update	(3,803)	(426)	(3,377)
NSPM-Exclude CWIP and AFDC for Dakotas	(33,003)	(3,915)	(29,087)
Subtotal CWIP	5,715	678	5,037
Accumulated Deferred Taxes			
Base Plant	235,312	22,680	212,632
Base Plant Forecast Update	(4)	(4)	0
NSPM-ADIT Prorate for IRS	(342)	(49)	(294)
NSPM-Black Dog Pipeline	(490)		(490)
NSPM-ND Gas Depreciation Study TD&G	519	27	492
NSPM-Non-Plant	1,869	217	1,652
Subtotal Accumulated Deferred Taxes	236,864	22,872	213,992
DTA - NOL Average Balance			
NSPM-NOL/Credits/199	0		
Subtotal DTA - NOL Average Balance	0		
DTA - State Tax Credit Average Balance			
NSPM-NOL Beg Bal DTA	(0)		
NSPM-NOL/Credits/199	0		
Subtotal DTA - State Tax Credit Average Balance			
Cash Working Capital			
NSPM-Cash Working Capital	(13,777)	(726)	(13,052)
Subtotal Cash Working Capital	(13,777)	(726)	(13,052)

Northern States Power Company
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SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2024		
	Total	ND Gas	Other

Materials and Supplies

NSPM-M&S_PrePays	2,624	306	2,318
Subtotal Materials and Supplies	2,624	306	2,318

Fuel Inventory

NSPM-M&S_PrePays	49,763	6,008	43,755
Subtotal Fuel Inventory	49,763	6,008	43,755

Non-plant Assets and Liabilities

NSPM-Non-Plant	9,017	1,049	7,968
Subtotal Non-plant Assets and Liabilities	9,017	1,049	7,968

Customer Advances

NSPM-Customer Advances	(1,755)	(1,560)	(195)
Subtotal Customer Advances	(1,755)	(1,560)	(195)

Customer Deposits

NSPM-Customer Deposits	(173)	(20)	(153)
Subtotal Customer Deposits	(173)	(20)	(153)

Prepays and Other

NSPM-M&S_PrePays	1,266	147	1,119
NSPM-Misc Debits & Credits	1,188	139	1,049
Subtotal Prepays and Other	2,455	287	2,168

Regulatory Amortizations

NSPM-Income Tax Tracker	5	5	
NSPM-NOL Tax Reform ADIT ARAM	985	985	
Subtotal Regulatory Amortizations	990	990	

Depreciation

Base Plant	82,391	9,523	72,867
Base Plant Forecast Update	264	18	246
NSPM-Black Dog Pipeline	(78)		(78)
NSPM-ND Gas Depreciation Study TD&G	(3,434)	(172)	(3,263)
Subtotal Depreciation	79,142	9,370	69,772

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SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2024		
	Total	ND Gas	Other

Amortization

NSPM-Amortization Rate Case Expense	1,423	498	926
NSPM-Income Tax Tracker	9	9	
NSPM-NOL Tax Reform ADIT ARAM	60	60	
Subtotal Amortization	1,492	567	926

Property Taxes

NSPM-Property Taxes	24,706	2,020	22,686
Subtotal Property Taxes	24,706	2,020	22,686

ITC Amortization

Base Plant	(107)	(0)	(106)
Subtotal ITC Amortization	(107)	(0)	(106)

Deferred Taxes

Base Plant	8,223	1,241	6,982
Base Plant Forecast Update	(155)	(12)	(143)
NSPM-Black Dog Pipeline	(54)		(54)
NSPM-ND Gas Depreciation Study TD&G	1,038	55	984
NSPM-Non-Plant	(68)	(7)	(61)
Subtotal Deferred Taxes	8,985	1,277	7,708

Avoided Tax Interest

Base Plant	1,951	187	1,764
Base Plant Forecast Update	(275)	(12)	(263)
Subtotal Avoided Tax Interest	1,676	175	1,501

Other Book Additions

NSPM-NOL Tax Reform ADIT ARAM	60	60	
Subtotal Other Book Additions	60	60	

Tax Depreciation and Removals

Base Plant	122,748	15,049	107,699
Base Plant Forecast Update	(420)	(30)	(390)
NSPM-Black Dog Pipeline	(270)		(270)
NSPM-Tax Timing & Credits	118	14	104
Subtotal Tax Depreciation and Removals	122,176	15,033	107,143

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2024		
	Total	ND Gas	Other

Other Tax / Book Timing Differences

NSPM-Non-Plant	(242)	(25)	(217)
NSPM-Transportation Book to Tax Depr	(3,187)	(371)	(2,816)
Subtotal Other Tax / Book Timing Differences	(3,429)	(396)	(3,033)

State Tax Credits

NSPM-Tax Timing & Credits	61	8	53
Subtotal State Tax Credits	61	8	53

Federal Tax Credits

NSPM-Tax Timing & Credits	249	33	216
Subtotal Federal Tax Credits	249	33	216

Reporting Line	FERC Function	Utility Class	Functional Use	Total			ND Gas			Other		
				Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg
Plant Investment	Intangible	Common	Gas A&G	90,522	96,578	93,550	10,542	11,247	10,895	79,980	85,331	82,656
Plant Investment	Intangible	Gas	Gas Distribution	28,829	32,364	30,597	3,357	3,769	3,563	25,472	28,595	27,033
Plant Investment	Intangible		Subtotal Intangible	119,352	128,942	124,147	13,899	15,016	14,458	105,452	113,926	109,689
Plant Investment	Gas Production	Gas	Gas LPG Production	68,297	105,139	86,718	9,014	13,876	11,445	59,284	91,264	75,274
Plant Investment	Gas Production		Subtotal Gas Production	68,297	105,139	86,718	9,014	13,876	11,445	59,284	91,264	75,274
Plant Investment	General	Common	Gas Distribution	43,942	48,551	46,246	5,117	5,654	5,386	38,825	42,897	40,861
Plant Investment	General	Gas	Gas Distribution	125,360	150,183	137,771	14,599	17,490	16,044	110,761	132,693	121,727
Plant Investment	General	Gas	Gas Distribution (GDDAY)	7	7	7	1	1	1	6	6	6
Plant Investment	General		Subtotal General	169,309	198,741	184,025	19,717	23,145	21,431	149,591	175,596	162,594
Plant Investment	Gas Storage	Gas	Gas LNG Storage	98,164	118,704	108,434	12,955	15,666	14,311	85,209	103,038	94,123
Plant Investment	Gas Storage		Subtotal Gas Storage	98,164	118,704	108,434	12,955	15,666	14,311	85,209	103,038	94,123
Plant Investment	Gas Transmission	Gas	Gas Mains	142,244	147,256	144,750	4,014	3,999	4,006	138,230	143,258	140,744
Plant Investment	Gas Transmission		Subtotal Gas Transmission	142,244	147,256	144,750	4,014	3,999	4,006	138,230	143,258	140,744
Plant Investment	Gas Distribution	Gas	Gas Distribution	610,886	617,319	614,102	80,221	80,983	80,602	530,666	536,336	533,501
Plant Investment	Gas Distribution	Gas	Gas Mains	1,180,261	1,279,454	1,229,858	126,080	141,086	133,583	1,054,182	1,138,368	1,096,275
Plant Investment	Gas Distribution		Subtotal Gas Distribution	1,791,148	1,896,773	1,843,960	206,300	222,069	214,184	1,584,847	1,674,704	1,629,776
Plant Investment			Subtotal Plant Investment	2,388,513	2,595,555	2,492,034	265,899	293,770	279,835	2,122,614	2,301,785	2,212,199

Reporting Line	FERC Function	Utility Class	Functional Use	Total			ND Gas			Other		
				Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg
Depreciation Reserve	Intangible	Common	Gas A&G	49,903	59,309	54,606	5,812	6,907	6,359	44,092	52,402	48,247
Depreciation Reserve	Intangible	Gas	Gas Distribution	12,187	16,720	14,454	1,419	1,947	1,683	10,768	14,773	12,771
Depreciation Reserve	Intangible		Subtotal Intangible	62,091	76,029	69,060	7,231	8,854	8,043	54,860	67,175	61,017
Depreciation Reserve	Gas Production	Gas	Gas LPG Production	20,578	24,037	22,307	2,716	3,172	2,944	17,862	20,864	19,363
Depreciation Reserve	Gas Production		Subtotal Gas Production	20,578	24,037	22,307	2,716	3,172	2,944	17,862	20,864	19,363
Depreciation Reserve	General	Common	Gas Distribution	13,091	17,244	15,167	1,524	2,008	1,766	11,566	15,235	13,401
Depreciation Reserve	General	Gas	Gas Distribution	49,773	59,459	54,616	5,796	6,924	6,360	43,976	52,534	48,255
Depreciation Reserve	General	Gas	Gas Distribution (GDDAY)	2	5	3	0	1	0	2	4	3
Depreciation Reserve	General		Subtotal General	62,865	76,707	69,786	7,321	8,933	8,127	55,544	67,774	61,659
Depreciation Reserve	Gas Storage	Gas	Gas LNG Storage	62,391	64,535	63,463	8,234	8,517	8,376	54,157	56,018	55,088
Depreciation Reserve	Gas Storage		Subtotal Gas Storage	62,391	64,535	63,463	8,234	8,517	8,376	54,157	56,018	55,088
Depreciation Reserve	Gas Transmission	Gas	Gas Mains	34,152	35,545	34,848	1,791	1,845	1,818	32,361	33,700	33,030
Depreciation Reserve	Gas Transmission		Subtotal Gas Transmission	34,152	35,545	34,848	1,791	1,845	1,818	32,361	33,700	33,030
Depreciation Reserve	Gas Distribution	Gas	Gas Distribution	326,200	339,183	332,691	35,230	36,812	36,021	290,971	302,370	296,670
Depreciation Reserve	Gas Distribution	Gas	Gas Mains	289,308	308,601	298,955	29,727	31,795	30,761	259,581	276,807	268,194
Depreciation Reserve	Gas Distribution		Subtotal Gas Distribution	615,509	647,784	631,646	64,957	68,607	66,782	550,552	579,177	564,864
Depreciation Reserve			Subtotal Depreciation Reserve	857,586	924,637	891,111	92,250	99,929	96,089	765,336	824,708	795,022

Reporting Line	FERC Function	Utility Class	Functional Use	Total			ND Gas			Other		
				Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg
CWIP	Intangible	Common	Gas A&G	559	1,448	1,003	65	169	117	494	1,279	887
CWIP	Intangible	Gas	Gas Distribution	417	140	278	49	16	32	369	123	246
CWIP	Intangible		Subtotal Intangible	976	1,587	1,282	114	185	149	862	1,403	1,132
CWIP	Gas Production	Gas	Gas LPG Production	1,121	803	962	148	106	127	973	697	835
CWIP	Gas Production		Subtotal Gas Production	1,121	803	962	148	106	127	973	697	835
CWIP	General	Common	Gas Distribution	249	590	420	29	69	49	220	521	371
CWIP	General	Gas	Gas Distribution	101	12	56	12	1	7	89	11	50
CWIP	General	Gas	Gas Distribution (GDDAY)	7		4	1		0	6		3
CWIP	General		Subtotal General	357	602	479	42	70	56	315	532	424
CWIP	Gas Storage	Gas	Gas LNG Storage	2,093	1,886	1,989	276	249	263	1,816	1,637	1,727
CWIP	Gas Storage		Subtotal Gas Storage	2,093	1,886	1,989	276	249	263	1,816	1,637	1,727
CWIP	Gas Transmission	Gas	Gas Mains	168	89	129				168	89	129
CWIP	Gas Transmission		Subtotal Gas Transmission	168	89	129				168	89	129
CWIP	Gas Distribution	Gas	Gas Mains	929	818	874	82	84	83	847	734	791
CWIP	Gas Distribution		Subtotal Gas Distribution	929	818	874	82	84	83	847	734	791
CWIP			Subtotal CWIP	5,644	5,785	5,715	662	694	678	4,982	5,091	5,037

Northern States Power Company
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Reporting Line	FERC Function	Utility Class	Functional Use	Total			ND Gas			Other		
				Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg
Accumulated Deferred Taxes	Intangible	Common	Gas A&G	6,343	6,549	6,446	739	763	751	5,604	5,786	5,695
Accumulated Deferred Taxes	Intangible	Gas	Gas Distribution	1,381	2,156	1,768	161	251	206	1,220	1,905	1,562
Accumulated Deferred Taxes	Intangible		Subtotal Intangible	7,724	8,704	8,214	899	1,014	957	6,824	7,691	7,257
Accumulated Deferred Taxes	Gas Production	Gas	Gas LPG Production	(251)	18	(116)	(33)	2	(15)	(218)	16	(101)
Accumulated Deferred Taxes	Gas Production		Subtotal Gas Production	(251)	18	(116)	(33)	2	(15)	(218)	16	(101)
Accumulated Deferred Taxes	General	Common	Gas Distribution	2,374	2,469	2,422	277	288	282	2,098	2,182	2,140
Accumulated Deferred Taxes	General	Gas	Gas Distribution	10,457	11,987	11,222	1,218	1,396	1,307	9,239	10,591	9,915
Accumulated Deferred Taxes	General	Gas	Gas Distribution (GDDAY)	1	1	1	0	0	0	1	1	1
Accumulated Deferred Taxes	General		Subtotal General	12,832	14,457	13,645	1,494	1,684	1,589	11,338	12,774	12,056
Accumulated Deferred Taxes	Gas Storage	Gas	Gas LNG Storage	(1,283)	(418)	(850)	(169)	(55)	(112)	(1,114)	(363)	(738)
Accumulated Deferred Taxes	Gas Storage		Subtotal Gas Storage	(1,283)	(418)	(850)	(169)	(55)	(112)	(1,114)	(363)	(738)
Accumulated Deferred Taxes	Other Rate Base	Common	Gas Production	(1)	(1)	(1)	(0)	(0)	(0)	(1)	(1)	(1)
Accumulated Deferred Taxes	Other Rate Base	Common	Gas A&G	2,153	2,012	2,083	251	234	243	1,903	1,778	1,840
Accumulated Deferred Taxes	Other Rate Base	Electric	Gas A&G	(12)	(12)	(12)	(1)	(1)	(1)	(10)	(10)	(10)
Accumulated Deferred Taxes	Other Rate Base	Gas	Gas Production	(77)	(23)	(50)	(10)	(3)	(6)	(67)	(20)	(44)
Accumulated Deferred Taxes	Other Rate Base		Subtotal Other Rate Base	2,064	1,977	2,020	239	230	235	1,824	1,747	1,786
Accumulated Deferred Taxes	Gas Transmission	Gas	Gas Mains	21,050	21,966	21,508	623	615	619	20,427	21,350	20,889
Accumulated Deferred Taxes	Gas Transmission		Subtotal Gas Transmission	21,050	21,966	21,508	623	615	619	20,427	21,350	20,889
Accumulated Deferred Taxes	Gas Distribution	Gas	Gas Distribution	88,590	89,486	89,038	11,646	11,927	11,787	76,944	77,559	77,251
Accumulated Deferred Taxes	Gas Distribution	Gas	Gas Mains	102,613	105,128	103,871	7,601	8,103	7,852	95,012	97,025	96,018
Accumulated Deferred Taxes	Gas Distribution		Subtotal Gas Distribution	191,203	194,615	192,909	19,247	20,031	19,639	171,955	174,584	173,270
Accumulated Deferred Taxes	Not Applicable	Common	Gas A&G	1	5	3	0	1	0	1	5	3
Accumulated Deferred Taxes	Not Applicable		Subtotal Not Applicable	1	5	3	0	1	0	1	5	3
Accumulated Deferred Taxes	Tax Timing Differences	Electric	Gas A&G	(162)	(147)	(154)	(19)	(17)	(18)	(143)	(130)	(136)
Accumulated Deferred Taxes	Tax Timing Differences		Subtotal Tax Timing Differences	(162)	(147)	(154)	(19)	(17)	(18)	(143)	(130)	(136)
Accumulated Deferred Taxes			Subtotal Accumulated Deferred Taxes	233,177	241,177	237,177	22,282	23,504	22,893	210,895	217,673	214,284

SMC - Income Statement by Functional Use [SAP]	Total	ND Gas	Other
	Dec - 2024	Dec - 2024	Dec - 2024
Depreciation			
Intangible			
Gas A&G	9,406	1,095	8,310
Gas Distribution	4,533	528	4,005
Subtotal Intangible	13,938	1,623	12,315
Gas Production			
Gas LPG Production	5,546	732	4,814
Subtotal Gas Production	5,546	732	4,814
General			
Gas Distribution	10,793	1,257	9,536
Gas Distribution (GDDAY)	0	0	0
Subtotal General	10,793	1,257	9,536
Gas Storage			
Gas LNG Storage	3,982	525	3,456
Subtotal Gas Storage	3,982	525	3,456
Gas Transmission			
Gas Mains	2,354	69	2,285
Subtotal Gas Transmission	2,354	69	2,285
Gas Distribution			
Gas Distribution	20,401	2,563	17,838
Gas Mains	25,641	2,772	22,869
Subtotal Gas Distribution	46,042	5,335	40,708
Subtotal Depreciation	82,654	9,541	73,113

SMC - Income Statement by Functional Use [SAP]	Total	ND Gas	Other
	Dec - 2024	Dec - 2024	Dec - 2024

ITC Amortization

General			
Gas Distribution	(0)	(0)	(0)
Subtotal General	(0)	(0)	(0)

Gas Storage			
Gas LNG Storage	(1)	(0)	(1)
Subtotal Gas Storage	(1)	(0)	(1)

Gas Transmission			
Gas Mains	(5)		(5)
Subtotal Gas Transmission	(5)		(5)

Gas Distribution			
Gas Mains	(101)		(101)
Subtotal Gas Distribution	(101)		(101)

Subtotal ITC Amortization	(107)	(0)	(106)
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SMC - Income Statement by Functional Use [SAP]	Total	ND Gas	Other
	Dec - 2024	Dec - 2024	Dec - 2024

Deferred Taxes

Intangible

Gas A&G	206	24	182
Gas Distribution	774	90	684
Subtotal Intangible	980	114	866

Gas Production

Gas LPG Production	270	36	234
Subtotal Gas Production	270	36	234

General

Gas Distribution	1,625	189	1,436
Gas Distribution (GDDAY)	(0)	(0)	(0)
Subtotal General	1,625	189	1,436

Gas Storage

Gas LNG Storage	865	114	751
Subtotal Gas Storage	865	114	751

Other Rate Base

Gas A&G	(142)	(16)	(125)
Gas Production	55	7	47
Subtotal Other Rate Base	(87)	(9)	(78)

Gas Transmission

Gas Mains	916	(7)	923
Subtotal Gas Transmission	916	(7)	923

Gas Distribution

Gas Distribution	897	281	616
Gas Mains	2,515	502	2,013
Subtotal Gas Distribution	3,412	783	2,629

Not Applicable

Gas A&G	4	0	4
Subtotal Not Applicable	4	0	4

Tax Timing Differences

Gas A&G	15	2	13
Subtotal Tax Timing Differences	15	2	13

Subtotal Deferred Taxes

8,000 1,222 6,778

Avoided Tax Interest

Gas Production

Gas LPG Production	821	108	713
Subtotal Gas Production	821	108	713

General

Gas Distribution	98	11	87
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SMC - Income Statement by Functional Use [SAP]	Total	ND Gas	Other
	Dec - 2024	Dec - 2024	Dec - 2024
Gas Distribution (GDDAY)	5	1	4
Subtotal General	103	12	91
Gas Storage			
Gas LNG Storage	388	51	337
Subtotal Gas Storage	388	51	337
Gas Transmission			
Gas Mains	104		104
Subtotal Gas Transmission	104		104
Gas Distribution			
Gas Mains	261	3	258
Subtotal Gas Distribution	261	3	258
Subtotal Avoided Tax Interest	1,676	175	1,501

SMC - Income Statement by Functional Use [SAP]	Total	ND Gas	Other
	Dec - 2024	Dec - 2024	Dec - 2024

Tax Depreciation and Removals

Intangible			
Gas A&G	10,483	1,221	9,262
Gas Distribution	7,195	838	6,357
Subtotal Intangible	17,678	2,059	15,619

Gas Production			
Gas LPG Production	6,905	911	5,994
Subtotal Gas Production	6,905	911	5,994

General			
Gas Distribution	20,978	2,443	18,535
Gas Distribution (GDDAY)	0	0	0
Subtotal General	20,978	2,443	18,535

Gas Storage			
Gas LNG Storage	7,108	938	6,170
Subtotal Gas Storage	7,108	938	6,170

Gas Transmission			
Gas Mains	5,933	59	5,874
Subtotal Gas Transmission	5,933	59	5,874

Gas Distribution			
Gas Distribution	19,734	3,171	16,563
Gas Mains	43,991	5,439	38,553
Subtotal Gas Distribution	63,726	8,610	55,116

Not Applicable			
Gas A&G	118	14	104
Subtotal Not Applicable	118	14	104

Subtotal Tax Depreciation and Removals	122,446	15,033	107,413
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SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2024		
	Total	ND Gas	Other
Plant Investment			
Base Plant	2,492,332	279,868	2,212,464
Base Plant Forecast Update	(298)	(34)	(265)
Subtotal Plant Investment	2,492,034	279,835	2,212,199
Depreciation Reserve			
Base Plant	890,682	96,058	794,624
Base Plant Forecast Update	429	31	398
Subtotal Depreciation Reserve	891,111	96,089	795,022
CWIP			
Base Plant	42,520	5,019	37,501
Base Plant Forecast Update	(3,803)	(426)	(3,377)
NSPM-Exclude CWIP and AFDC for Dakotas	(33,003)	(3,915)	(29,087)
Subtotal CWIP	5,715	678	5,037
Accumulated Deferred Taxes			
Base Plant	235,312	22,680	212,632
Base Plant Forecast Update	(4)	(4)	0
NSPM-ADIT Prorate for IRS	(305)	(46)	(258)
NSPM-Non-Plant	1,869	217	1,652
Subtotal Accumulated Deferred Taxes	236,872	22,847	214,026
Cash Working Capital			
NSPM-Cash Working Capital	(14,443)	(802)	(13,641)
Subtotal Cash Working Capital	(14,443)	(802)	(13,641)
Materials and Supplies			
NSPM-M&S_PrePays	2,624	306	2,318
Subtotal Materials and Supplies	2,624	306	2,318
Fuel Inventory			
NSPM-M&S_PrePays	49,763	6,008	43,755
Subtotal Fuel Inventory	49,763	6,008	43,755
Non-plant Assets and Liabilities			
NSPM-Non-Plant	9,017	1,049	7,968
Subtotal Non-plant Assets and Liabilities	9,017	1,049	7,968

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2024		
	Total	ND Gas	Other
Customer Advances			
NSPM-Customer Advances	(1,755)	(1,560)	(195)
Subtotal Customer Advances	(1,755)	(1,560)	(195)
Customer Deposits			
NSPM-Customer Deposits	(173)	(20)	(153)
Subtotal Customer Deposits	(173)	(20)	(153)
Prepays and Other			
NSPM-M&S_PrePays	1,266	147	1,119
NSPM-Misc Debits & Credits	1,188	139	1,049
Subtotal Prepays and Other	2,455	287	2,168
Depreciation			
Base Plant	82,391	9,523	72,867
Base Plant Forecast Update	264	18	246
Subtotal Depreciation	82,654	9,541	73,113
Property Taxes			
NSPM-Property Taxes	24,706	2,020	22,686
Subtotal Property Taxes	24,706	2,020	22,686
ITC Amortization			
Base Plant	(107)	(0)	(106)
Subtotal ITC Amortization	(107)	(0)	(106)
Deferred Taxes			
Base Plant	8,223	1,241	6,982
Base Plant Forecast Update	(155)	(12)	(143)
NSPM-Non-Plant	(68)	(7)	(61)
Subtotal Deferred Taxes	8,000	1,222	6,778
Avoided Tax Interest			
Base Plant	1,951	187	1,764
Base Plant Forecast Update	(275)	(12)	(263)
Subtotal Avoided Tax Interest	1,676	175	1,501

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2024		
	Total	ND Gas	Other

Tax Depreciation and Removals

Base Plant	122,748	15,049	107,699
Base Plant Forecast Update	(420)	(30)	(390)
NSPM-Tax Timing & Credits	118	14	104
Subtotal Tax Depreciation and Removals	122,446	15,033	107,413

Other Tax / Book Timing Differences

NSPM-Non-Plant	(242)	(25)	(217)
NSPM-Transportation Book to Tax Depr	(3,187)	(371)	(2,816)
Subtotal Other Tax / Book Timing Differences	(3,429)	(396)	(3,033)

State Tax Credits

NSPM-Tax Timing & Credits	61	8	53
Subtotal State Tax Credits	61	8	53

Federal Tax Credits

NSPM-Tax Timing & Credits	249	33	216
Subtotal Federal Tax Credits	249	33	216

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2023		
	Total	ND Gas	Other
Plant Investment			
Base Plant	2,271,149	248,109	2,023,040
Base Plant Forecast Update	4,197	112	4,085
NSPM-Black Dog Pipeline	(4,632)		(4,632)
Subtotal Plant Investment	2,270,714	248,221	2,022,493
Depreciation Reserve			
Base Plant	830,927	89,221	741,706
Base Plant Forecast Update	17	(0)	17
NSPM-Black Dog Pipeline	(345)		(345)
Subtotal Depreciation Reserve	830,599	89,221	741,378
CWIP			
Base Plant	42,898	5,133	37,765
Base Plant Forecast Update	(1,559)	(152)	(1,408)
NSPM-Exclude CWIP and AFDC for Dakotas	(36,789)	(4,438)	(32,351)
Subtotal CWIP	4,551	544	4,007
Accumulated Deferred Taxes			
Base Plant	227,751	21,493	206,258
Base Plant Forecast Update	37	1	36
NSPM-ADIT Prorate for IRS	(254)	(42)	(212)
NSPM-Black Dog Pipeline	(434)		(434)
NSPM-Non-Plant	1,921	223	1,698
Subtotal Accumulated Deferred Taxes	229,021	21,675	207,345
DTA - NOL Average Balance			
NSPM-ADIT Prorate NOL for IRS	0		
NSPM-NOL/Credits/199	0		
Subtotal DTA - NOL Average Balance	0		
DTA - State Tax Credit Average Balance			
NSPM-NOL Beg Bal DTA	(0)		
NSPM-NOL/Credits/199	0		
Subtotal DTA - State Tax Credit Average Balance	(0)		
Cash Working Capital			
NSPM-Cash Working Capital	(7,640)	10	(7,650)
Subtotal Cash Working Capital	(7,640)	10	(7,650)

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2023		
	Total	ND Gas	Other
Materials and Supplies			
NSPM-M&S_PrePays	2,624	306	2,318
Subtotal Materials and Supplies	2,624	306	2,318
Fuel Inventory			
NSPM-M&S_PrePays	49,763	6,008	43,755
Subtotal Fuel Inventory	49,763	6,008	43,755
Non-plant Assets and Liabilities			
NSPM-Non-Plant	9,223	1,071	8,153
Subtotal Non-plant Assets and Liabilities	9,223	1,071	8,153
Customer Advances			
NSPM-Customer Advances	(1,755)	(1,560)	(195)
Subtotal Customer Advances	(1,755)	(1,560)	(195)
Customer Deposits			
NSPM-Customer Deposits	(173)	(20)	(153)
Subtotal Customer Deposits	(173)	(20)	(153)
Prepays and Other			
NSPM-M&S_PrePays	1,266	147	1,119
NSPM-Misc Debits & Credits	1,188	139	1,049
Subtotal Prepays and Other	2,455	287	2,168
Regulatory Amortizations			
NSPM-Income Tax Tracker	14	14	
NSPM-NOL Tax Reform ADIT ARAM	1,045	1,045	
Subtotal Regulatory Amortizations	1,059	1,059	
Depreciation			
Base Plant	70,800	7,952	62,849
Base Plant Forecast Update	27	1	26
NSPM-Black Dog Pipeline	(78)		(78)
Subtotal Depreciation	70,749	7,953	62,797

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2023		
	Total	ND Gas	Other
Amortization			
NSPM-Amortization Rate Case Expense	(33)	122	(156)
NSPM-Income Tax Tracker	9	9	
NSPM-NOL Tax Reform ADIT ARAM	60	60	
Subtotal Amortization	36	191	(156)
Property Taxes			
NSPM-Property Taxes	22,121	1,791	20,330
Subtotal Property Taxes	22,121	1,791	20,330
ITC Amortization			
Base Plant	(107)	(0)	(107)
Subtotal ITC Amortization	(107)	(0)	(107)
Deferred Taxes			
Base Plant	6,899	1,133	5,766
Base Plant Forecast Update	74	2	72
NSPM-Black Dog Pipeline	(58)		(58)
NSPM-Non-Plant	(36)	(4)	(32)
Subtotal Deferred Taxes	6,879	1,130	5,749
Deferred Taxes - NOL			
NSPM-NOL/Credits/199	0		
Subtotal Deferred Taxes - NOL	0		
Deferred State Tax Credits			
NSPM-NOL/Credits/199	(0)		
Subtotal Deferred State Tax Credits	(0)		
Avoided Tax Interest			
Base Plant	1,494	218	1,276
Base Plant Forecast Update	(16)	(1)	(15)
Subtotal Avoided Tax Interest	1,478	217	1,260
Other Book Additions			
NSPM-NOL Tax Reform ADIT ARAM	60	60	
Subtotal Other Book Additions	60	60	

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2023		
	Total	ND Gas	Other

Tax Depreciation and Removals

Base Plant	106,488	12,988	93,500
Base Plant Forecast Update	281	6	275
NSPM-Black Dog Pipeline	(284)		(284)
NSPM-Tax Timing & Credits	118	14	104
Subtotal Tax Depreciation and Removals	106,603	13,008	93,595

Other Tax / Book Timing Differences

NSPM-Non-Plant	(127)	(14)	(113)
NSPM-Transportation Book to Tax Depr	(2,818)	(328)	(2,489)
Subtotal Other Tax / Book Timing Differences	(2,945)	(342)	(2,602)

State Tax Credits

NSPM-Tax Timing & Credits	61	8	53
Subtotal State Tax Credits	61	8	53

Federal Tax Credits

NSPM-Tax Timing & Credits	249	33	216
Subtotal Federal Tax Credits	249	33	216

Reporting Line	FERC Function	Utility Class	Functional Use	Total			ND Gas			Other		
				Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
Plant Investment	Intangible	Common	Gas A&G	72,075	90,522	81,299	8,394	10,542	9,468	63,682	79,980	71,831
Plant Investment	Intangible	Gas	Gas Distribution	23,949	28,829	26,389	2,789	3,357	3,073	21,160	25,472	23,316
Plant Investment	Intangible		Subtotal Intangible	96,025	119,352	107,688	11,183	13,899	12,541	84,842	105,452	95,147
Plant Investment	Gas Production	Gas	Gas LPG Production	62,438	68,297	65,367	8,240	9,014	8,627	54,197	59,284	56,741
Plant Investment	Gas Production		Subtotal Gas Production	62,438	68,297	65,367	8,240	9,014	8,627	54,197	59,284	56,741
Plant Investment	General	Common	Gas Distribution	33,093	43,942	38,518	3,854	5,117	4,486	29,239	38,825	34,032
Plant Investment	General	Gas	Gas Distribution	94,727	125,360	110,043	11,032	14,599	12,815	83,696	110,761	97,228
Plant Investment	General	Gas	Gas Distribution (GDDAY)	7	7	7	1	1	1	6	6	6
Plant Investment	General		Subtotal General	127,827	169,309	148,568	14,887	19,717	17,302	112,941	149,591	131,266
Plant Investment	Gas Storage	Gas	Gas LNG Storage	86,529	98,164	92,346	11,420	12,955	12,187	75,109	85,209	80,159
Plant Investment	Gas Storage		Subtotal Gas Storage	86,529	98,164	92,346	11,420	12,955	12,187	75,109	85,209	80,159
Plant Investment	Gas Transmission	Gas	Gas Mains	125,551	142,244	133,897	3,930	4,014	3,972	121,621	138,230	129,925
Plant Investment	Gas Transmission		Subtotal Gas Transmission	125,551	142,244	133,897	3,930	4,014	3,972	121,621	138,230	129,925
Plant Investment	Gas Distribution	Gas	Gas Distribution	595,360	610,886	603,123	78,097	80,221	79,159	517,262	530,666	523,964
Plant Investment	Gas Distribution	Gas	Gas Mains	1,068,450	1,180,261	1,124,356	102,787	126,080	114,433	965,663	1,054,182	1,009,922
Plant Investment	Gas Distribution		Subtotal Gas Distribution	1,663,810	1,791,148	1,727,479	180,884	206,300	193,592	1,482,926	1,584,847	1,533,887
Plant Investment			Subtotal Plant Investment	2,162,179	2,388,513	2,275,346	230,544	265,899	248,221	1,931,636	2,122,614	2,027,125

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Reporting Line	FERC Function	Utility Class	Functional Use	Total			ND Gas			Other		
				Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
Depreciation Reserve	Intangible	Common	Gas A&G	41,731	49,903	45,817	4,860	5,812	5,336	36,871	44,092	40,481
Depreciation Reserve	Intangible	Gas	Gas Distribution	8,125	12,187	10,156	946	1,419	1,183	7,179	10,768	8,974
Depreciation Reserve	Intangible		Subtotal Intangible	49,856	62,091	55,973	5,806	7,231	6,519	44,050	54,860	49,455
Depreciation Reserve	Gas Production	Gas	Gas LPG Production	16,521	20,578	18,549	2,180	2,716	2,448	14,340	17,862	16,101
Depreciation Reserve	Gas Production		Subtotal Gas Production	16,521	20,578	18,549	2,180	2,716	2,448	14,340	17,862	16,101
Depreciation Reserve	General	Common	Gas Distribution	9,901	13,091	11,496	1,153	1,524	1,339	8,748	11,566	10,157
Depreciation Reserve	General	Gas	Gas Distribution	43,540	49,773	46,656	5,071	5,796	5,433	38,469	43,976	41,223
Depreciation Reserve	General	Gas	Gas Distribution (GDDAY)	23	2	13	3	0	2	20	2	11
Depreciation Reserve	General		Subtotal General	53,465	62,865	58,165	6,227	7,321	6,774	47,238	55,544	51,391
Depreciation Reserve	Gas Storage	Gas	Gas LNG Storage	62,304	62,391	62,347	8,223	8,234	8,228	54,081	54,157	54,119
Depreciation Reserve	Gas Storage		Subtotal Gas Storage	62,304	62,391	62,347	8,223	8,234	8,228	54,081	54,157	54,119
Depreciation Reserve	Gas Transmission	Gas	Gas Mains	32,791	34,152	33,471	1,741	1,791	1,766	31,050	32,361	31,705
Depreciation Reserve	Gas Transmission		Subtotal Gas Transmission	32,791	34,152	33,471	1,741	1,791	1,766	31,050	32,361	31,705
Depreciation Reserve	Gas Distribution	Gas	Gas Distribution	316,386	326,200	321,293	33,674	35,230	34,452	282,713	290,971	286,842
Depreciation Reserve	Gas Distribution	Gas	Gas Mains	272,980	289,308	281,144	28,342	29,727	29,035	244,638	259,581	252,110
Depreciation Reserve	Gas Distribution		Subtotal Gas Distribution	589,366	615,509	602,437	62,015	64,957	63,486	527,351	550,552	538,951
Depreciation Reserve			Subtotal Depreciation Reserve	804,302	857,586	830,944	86,192	92,250	89,221	718,110	765,336	741,723

Reporting Line	FERC Function	Utility Class	Functional Use	Total			ND Gas			Other		
				Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
CWIP	Intangible	Common	Gas A&G	490	559	524	57	65	61	433	494	463
CWIP	Intangible	Gas	Gas Distribution	56	417	236	6	49	28	49	369	209
CWIP	Intangible		Subtotal Intangible	545	976	761	64	114	89	482	862	672
CWIP	Gas Production	Gas	Gas LPG Production	751	1,121	936	99	148	124	652	973	812
CWIP	Gas Production		Subtotal Gas Production	751	1,121	936	99	148	124	652	973	812
CWIP	General	Common	Gas Distribution	414	249	332	48	29	39	366	220	293
CWIP	General	Gas	Gas Distribution	90	101	96	11	12	11	80	89	84
CWIP	General	Gas	Gas Distribution (GDDAY)	4	7	5	1	1	1	3	6	5
CWIP	General		Subtotal General	508	357	433	59	42	50	449	315	382
CWIP	Gas Storage	Gas	Gas LNG Storage	428	2,093	1,260	57	276	166	372	1,816	1,094
CWIP	Gas Storage		Subtotal Gas Storage	428	2,093	1,260	57	276	166	372	1,816	1,094
CWIP	Gas Transmission	Gas	Gas Mains	344	168	256				344	168	256
CWIP	Gas Transmission		Subtotal Gas Transmission	344	168	256				344	168	256
CWIP	Gas Distribution	Gas	Gas Mains	880	929	905	148	82	115	733	847	790
CWIP	Gas Distribution		Subtotal Gas Distribution	880	929	905	148	82	115	733	847	790
CWIP			Subtotal CWIP	3,458	5,644	4,551	426	662	544	3,031	4,982	4,007

Reporting Line	FERC Function	Utility Class	Functional Use	Total			ND Gas			Other		
				Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
Accumulated Deferred Taxes	Intangible	Common	Gas A&G	6,300	6,343	6,321	734	739	736	5,567	5,604	5,585
Accumulated Deferred Taxes	Intangible	Gas	Gas Distribution	873	1,381	1,127	102	161	131	771	1,220	996
Accumulated Deferred Taxes	Intangible		Subtotal Intangible	7,173	7,724	7,448	835	899	867	6,338	6,824	6,581
Accumulated Deferred Taxes	Gas Production	Gas	Gas LPG Production	(80)	(251)	(166)	(11)	(33)	(22)	(69)	(218)	(144)
Accumulated Deferred Taxes	Gas Production		Subtotal Gas Production	(80)	(251)	(166)	(11)	(33)	(22)	(69)	(218)	(144)
Accumulated Deferred Taxes	General	Common	Gas Distribution	2,148	2,374	2,261	250	277	263	1,898	2,098	1,998
Accumulated Deferred Taxes	General	Gas	Gas Distribution	9,184	10,457	9,820	1,070	1,218	1,144	8,115	9,239	8,677
Accumulated Deferred Taxes	General	Gas	Gas Distribution (GDDAY)	1	1	1	0	0	0	1	1	1
Accumulated Deferred Taxes	General		Subtotal General	11,334	12,832	12,083	1,320	1,494	1,407	10,014	11,338	10,676
Accumulated Deferred Taxes	Gas Storage	Gas	Gas LNG Storage	(2,390)	(1,283)	(1,836)	(315)	(169)	(242)	(2,074)	(1,114)	(1,594)
Accumulated Deferred Taxes	Gas Storage		Subtotal Gas Storage	(2,390)	(1,283)	(1,836)	(315)	(169)	(242)	(2,074)	(1,114)	(1,594)
Accumulated Deferred Taxes	Other Rate Base	Common	Gas Production	(1)	(1)	(1)	(0)	(0)	(0)	(1)	(1)	(1)
Accumulated Deferred Taxes	Other Rate Base	Common	Gas A&G	2,212	2,153	2,183	258	251	254	1,954	1,903	1,928
Accumulated Deferred Taxes	Other Rate Base	Electric	Gas A&G	(11)	(12)	(12)	(1)	(1)	(1)	(10)	(10)	(10)
Accumulated Deferred Taxes	Other Rate Base	Gas	Gas Production	(87)	(77)	(82)	(11)	(10)	(11)	(76)	(67)	(72)
Accumulated Deferred Taxes	Other Rate Base		Subtotal Other Rate Base	2,112	2,064	2,088	245	239	242	1,867	1,824	1,846
Accumulated Deferred Taxes	Gas Transmission	Gas	Gas Mains	20,627	21,050	20,838	628	623	625	19,999	20,427	20,213
Accumulated Deferred Taxes	Gas Transmission		Subtotal Gas Transmission	20,627	21,050	20,838	628	623	625	19,999	20,427	20,213
Accumulated Deferred Taxes	Gas Distribution	Gas	Gas Distribution	88,033	88,590	88,311	11,405	11,646	11,526	76,627	76,944	76,785
Accumulated Deferred Taxes	Gas Distribution	Gas	Gas Mains	99,605	102,613	101,109	7,064	7,601	7,333	92,541	95,012	93,777
Accumulated Deferred Taxes	Gas Distribution		Subtotal Gas Distribution	187,638	191,203	189,420	18,470	19,247	18,858	169,168	171,955	170,562
Accumulated Deferred Taxes	Not Applicable	Common	Gas A&G	(1)	1	0	(0)	0	0	(1)	1	0
Accumulated Deferred Taxes	Not Applicable		Subtotal Not Applicable	(1)	1	0	(0)	0	0	(1)	1	0
Accumulated Deferred Taxes	Tax Timing Differences Electric		Gas A&G	(173)	(162)	(168)	(20)	(19)	(20)	(153)	(143)	(148)
Accumulated Deferred Taxes	Tax Timing Differences		Subtotal Tax Timing Differences	(173)	(162)	(168)	(20)	(19)	(20)	(153)	(143)	(148)
Accumulated Deferred Taxes			Subtotal Accumulated Deferred Taxes	226,240	233,177	229,709	21,152	22,282	21,717	205,089	210,895	207,992

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SMC - Income Statement by Functional Use [SAP]	Total	ND Gas	Other
	Dec - 2023	Dec - 2023	Dec - 2023
Depreciation			
Intangible			
Gas A&G	7,804	909	6,895
Gas Distribution	4,062	473	3,589
Subtotal Intangible	11,866	1,382	10,484
Gas Production			
Gas LPG Production	4,666	616	4,050
Subtotal Gas Production	4,666	616	4,050
General			
Gas Distribution	6,638	773	5,865
Gas Distribution (GDDAY)	0	0	0
Subtotal General	6,639	773	5,865
Gas Storage			
Gas LNG Storage	2,336	308	2,028
Subtotal Gas Storage	2,336	308	2,028
Gas Transmission			
Gas Mains	2,186	68	2,118
Subtotal Gas Transmission	2,186	68	2,118
Gas Distribution			
Gas Distribution	19,839	2,509	17,330
Gas Mains	23,296	2,296	21,000
Subtotal Gas Distribution	43,135	4,806	38,329
Subtotal Depreciation	70,828	7,953	62,875

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SMC - Income Statement by Functional Use [SAP]	Total	ND Gas	Other
	Dec - 2023	Dec - 2023	Dec - 2023

ITC Amortization

General

Gas Distribution	(0)	(0)	(0)
Subtotal General	(0)	(0)	(0)

Gas Storage

Gas LNG Storage	(1)	(0)	(1)
Subtotal Gas Storage	(1)	(0)	(1)

Gas Transmission

Gas Mains	(5)		(5)
Subtotal Gas Transmission	(5)		(5)

Gas Distribution

Gas Mains	(101)		(101)
Subtotal Gas Distribution	(101)		(101)

Subtotal ITC Amortization

(107)	(0)	(107)
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Northern States Power Company
State of ND Gas
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SMC - Income Statement by Functional Use [SAP]	Total	ND Gas	Other
	Dec - 2023	Dec - 2023	Dec - 2023

Deferred Taxes

Intangible			
Gas A&G	42	5	37
Gas Distribution	509	59	449
Subtotal Intangible	551	64	487

Gas Production			
Gas LPG Production	(171)	(23)	(149)
Subtotal Gas Production	(171)	(23)	(149)

General			
Gas Distribution	1,499	175	1,324
Gas Distribution (GDDAY)	(0)	(0)	(0)
Subtotal General	1,499	175	1,324

Gas Storage			
Gas LNG Storage	1,107	146	961
Subtotal Gas Storage	1,107	146	961

Other Rate Base			
Gas A&G	(59)	(7)	(52)
Gas Production	10	1	9
Subtotal Other Rate Base	(48)	(5)	(43)

Gas Transmission			
Gas Mains	423	(5)	428
Subtotal Gas Transmission	423	(5)	428

Gas Distribution			
Gas Distribution	557	241	316
Gas Mains	3,008	537	2,471
Subtotal Gas Distribution	3,565	778	2,787

Not Applicable			
Gas A&G	2	0	1
Subtotal Not Applicable	2	0	1

Tax Timing Differences			
Gas A&G	11	1	10
Subtotal Tax Timing Differences	11	1	10

Subtotal Deferred Taxes 6,937 1,130 5,806

Avoided Tax Interest

Gas Production			
Gas LPG Production	327	43	284
Subtotal Gas Production	327	43	284

General			
Gas Distribution	162	19	143
Gas Distribution (GDDAY)	(1)	(0)	(1)
Subtotal General	162	19	143

Gas Storage			
Gas LNG Storage	315	42	273
Subtotal Gas Storage	315	42	273

Gas Transmission			
Gas Mains	191	2	188
Subtotal Gas Transmission	191	2	188

Gas Distribution			
Gas Mains	484	111	373
Subtotal Gas Distribution	484	111	373

Subtotal Avoided Tax Interest 1,478 217 1,260

SMC - Income Statement by Functional Use [SAP]	Total	ND Gas	Other
	Dec - 2023	Dec - 2023	Dec - 2023

Tax Depreciation and Removals

Intangible			
Gas A&G	8,482	988	7,494
Gas Distribution	5,801	676	5,126
Subtotal Intangible	14,283	1,663	12,620
Gas Production			
Gas LPG Production	4,108	542	3,566
Subtotal Gas Production	4,108	542	3,566
General			
Gas Distribution	15,644	1,822	13,822
Gas Distribution (GDDAY)	0	0	0
Subtotal General	15,644	1,822	13,823
Gas Storage			
Gas LNG Storage	6,256	826	5,431
Subtotal Gas Storage	6,256	826	5,431
Gas Transmission			
Gas Mains	5,319	66	5,253
Subtotal Gas Transmission	5,319	66	5,253
Gas Distribution			
Gas Distribution	17,355	2,853	14,503
Gas Mains	43,802	5,223	38,579
Subtotal Gas Distribution	61,158	8,076	53,082
Not Applicable			
Gas A&G	118	14	104
Subtotal Not Applicable	118	14	104
Subtotal Tax Depreciation and Removals	106,887	13,008	93,879

Northern States Power Company
State of ND Gas
2023 Current Year - Unadjusted
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SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2023		
	Total	ND Gas	Other
Plant Investment			
Base Plant	2,271,149	248,109	2,023,040
Base Plant Forecast Update	4,197	112	4,085
Subtotal Plant Investment	2,275,346	248,221	2,027,125
Depreciation Reserve			
Base Plant	830,927	89,221	741,706
Base Plant Forecast Update	17	(0)	17
Subtotal Depreciation Reserve	830,944	89,221	741,723
CWIP			
Base Plant	42,898	5,133	37,765
Base Plant Forecast Update	(1,559)	(152)	(1,408)
NSPM-Exclude CWIP and AFDC for Dakotas	(36,789)	(4,438)	(32,351)
Subtotal CWIP	4,551	544	4,007
Accumulated Deferred Taxes			
Base Plant	227,751	21,493	206,258
Base Plant Forecast Update	37	1	36
NSPM-ADIT Prorate for IRS	(256)	(42)	(215)
NSPM-Non-Plant	1,921	223	1,698
Subtotal Accumulated Deferred Taxes	229,453	21,675	207,777
Cash Working Capital			
NSPM-Cash Working Capital	(8,146)	(48)	(8,097)
Subtotal Cash Working Capital	(8,146)	(48)	(8,097)
Materials and Supplies			
NSPM-M&S_PrePays	2,624	306	2,318
Subtotal Materials and Supplies	2,624	306	2,318
Fuel Inventory			
NSPM-M&S_PrePays	49,763	6,008	43,755
Subtotal Fuel Inventory	49,763	6,008	43,755
Non-plant Assets and Liabilities			
NSPM-Non-Plant	9,223	1,071	8,153
Subtotal Non-plant Assets and Liabilities	9,223	1,071	8,153

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2023		
	Total	ND Gas	Other
Customer Advances			
NSPM-Customer Advances	(1,755)	(1,560)	(195)
Subtotal Customer Advances	(1,755)	(1,560)	(195)
Customer Deposits			
NSPM-Customer Deposits	(173)	(20)	(153)
Subtotal Customer Deposits	(173)	(20)	(153)
Prepays and Other			
NSPM-M&S_PrePays	1,266	147	1,119
NSPM-Misc Debits & Credits	1,188	139	1,049
Subtotal Prepays and Other	2,455	287	2,168
Depreciation			
Base Plant	70,800	7,952	62,849
Base Plant Forecast Update	27	1	26
Subtotal Depreciation	70,828	7,953	62,875
Property Taxes			
NSPM-Property Taxes	22,121	1,791	20,330
Subtotal Property Taxes	22,121	1,791	20,330
ITC Amortization			
Base Plant	(107)	(0)	(107)
Subtotal ITC Amortization	(107)	(0)	(107)
Deferred Taxes			
Base Plant	6,899	1,133	5,766
Base Plant Forecast Update	74	2	72
NSPM-Non-Plant	(36)	(4)	(32)
Subtotal Deferred Taxes	6,937	1,130	5,806
Avoided Tax Interest			
Base Plant	1,494	218	1,276
Base Plant Forecast Update	(16)	(1)	(15)
Subtotal Avoided Tax Interest	1,478	217	1,260

Northern States Power Company
State of ND Gas
2023 Current Year - Unadjusted
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SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2023		
	Total	ND Gas	Other

Tax Depreciation and Removals

Base Plant	106,488	12,988	93,500
Base Plant Forecast Update	281	6	275
NSPM-Tax Timing & Credits	118	14	104
Subtotal Tax Depreciation and Removals	106,887	13,008	93,879

Other Tax / Book Timing Differences

NSPM-Non-Plant	(127)	(14)	(113)
NSPM-Transportation Book to Tax Depr	(2,818)	(328)	(2,489)
Subtotal Other Tax / Book Timing Differences	(2,945)	(342)	(2,602)

State Tax Credits

NSPM-Tax Timing & Credits	61	8	53
Subtotal State Tax Credits	61	8	53

Federal Tax Credits

NSPM-Tax Timing & Credits	249	33	216
Subtotal Federal Tax Credits	249	33	216

Northern States Power Company
Gas Utility
Non-Plant Assets & Liabilities - 2024 Test Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota														
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total	
78-Timing Difference Activity															
SchM-107 - Pension Expense	(55,419)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(765,932)	
SchM-109 - Employee Incentive	(6,712)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(46,078)	
SchM-112 - Post Employment Benefits FAS 112	15,071	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	70,175	
SchM-113 - Retiree Medical - FAS 106	26,445	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	225,423	
SchM-114 - Severance Accrual	710														
SchM-115 - Workers Compensation		(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(3,186)	
SchM-116 - Bad Debt Reserve - Net of RDF	2,452	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	14,071	
SchM-117 - Prepaid Insurance - Total	0														
SchM-118 - Inventory Reserve	(0)														
SchM-120 - Medical Deductions-Self Insured	(0)														
SchM-131 - Deferred Rent	3,345	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	53,323	
SchM-171 - Employee Retention	489	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	15,051	
SchM-173 - Environmental Remediation - Gas	3,049	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	195,408	
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(34)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(414)	
Subtotal 78-Timing Difference Activity	(10,605)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(242,158)	

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)
SchM-107 - Pension Expense	16,916,578	16,852,750	16,788,923	16,725,095	16,661,267	16,597,440	16,533,612	16,469,784	16,405,957	16,342,129	16,278,301	16,214,474	16,150,646	16,533,612
SchM-108 - Accrued Vacation Paid	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)
SchM-109 - Employee Incentive	(1,535,908)	(1,539,748)	(1,543,588)	(1,547,428)	(1,551,268)	(1,555,107)	(1,558,947)	(1,562,787)	(1,566,627)	(1,570,467)	(1,574,306)	(1,578,146)	(1,581,986)	(1,558,947)
SchM-112 - Post Employment Benefits FAS 112	(735,107)	(729,259)	(723,412)	(717,564)	(711,716)	(705,868)	(700,020)	(694,172)	(688,324)	(682,476)	(676,628)	(670,780)	(664,932)	(700,020)
SchM-113 - Retiree Medical - FAS 106	(2,267,771)	(2,248,986)	(2,230,200)	(2,211,415)	(2,192,630)	(2,173,845)	(2,155,059)	(2,136,274)	(2,117,489)	(2,098,704)	(2,079,918)	(2,061,133)	(2,042,348)	(2,155,059)
SchM-114 - Severance Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SchM-115 - Workers Compensation	(75,681)	(75,946)	(76,211)	(76,477)	(76,742)	(77,008)	(77,273)	(77,539)	(77,804)	(78,070)	(78,335)	(78,601)	(78,866)	(77,273)
SchM-120 - Medical Deductions-Self Insured	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)
SchM-131 - Deferred Rent	(578,910)	(574,467)	(570,023)	(565,580)	(561,136)	(556,692)	(552,249)	(547,805)	(543,362)	(538,918)	(534,474)	(530,031)	(525,587)	(552,249)
SchM-171 - Employee Retention	3,531	4,786	6,040	7,294	8,548	9,803	11,057	12,311	13,565	14,820	16,074	17,328	18,582	11,057
SchM-173 - Environmental Remediation - Gas	(195,408)	(179,124)	(162,840)	(146,556)	(130,272)	(113,988)	(97,704)	(81,420)	(65,136)	(48,852)	(32,568)	(16,284)	(0)	(97,704)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(41,415)	(41,450)	(41,484)	(41,519)	(41,553)	(41,588)	(41,622)	(41,657)	(41,691)	(41,726)	(41,760)	(41,795)	(41,829)	(41,622)
Subtotal Non-Plant End Bal	9,145,013	9,123,660	9,102,308	9,080,955	9,059,603	9,038,251	9,016,898	8,995,546	8,974,193	8,952,841	8,931,488	8,910,136	8,888,784	9,016,898

Northern States Power Company
Gas Utility
Non-Plant Assets & Liabilities - 2024 Test Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM ND Gas Retail													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total
78-Timing Difference Activity														
SchM-107 - Pension Expense	(6,454)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(7,433)	(89,198)
SchM-109 - Employee Incentive	(782)	(447)	(447)	(447)	(447)	(447)	(447)	(447)	(447)	(447)	(447)	(447)	(447)	(5,366)
SchM-112 - Post Employment Benefits FAS 112	1,755	681	681	681	681	681	681	681	681	681	681	681	681	8,172
SchM-113 - Retiree Medical - FAS 106	3,080	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	2,188	26,252
SchM-114 - Severance Accrual	83													
SchM-115 - Workers Compensation		(31)	(31)	(31)	(31)	(31)	(31)	(31)	(31)	(31)	(31)	(31)	(31)	(371)
SchM-116 - Bad Debt Reserve - Net of RDF	286	137	137	137	137	137	137	137	137	137	137	137	137	1,639
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	390	517	517	517	517	517	517	517	517	517	517	517	517	6,210
SchM-171 - Employee Retention	57	146	146	146	146	146	146	146	146	146	146	146	146	1,753
SchM-173 - Environmental Remediation - Gas	402	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	25,789
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(48)
Subtotal 78-Timing Difference Activity	(1,188)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(2,097)	(25,169)

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM ND Gas Retail													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)
SchM-107 - Pension Expense	1,970,054	1,962,621	1,955,188	1,947,754	1,940,321	1,932,888	1,925,455	1,918,022	1,910,588	1,903,155	1,895,722	1,888,289	1,880,856	1,925,455
SchM-108 - Accrued Vacation Paid	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)
SchM-109 - Employee Incentive	(178,867)	(179,314)	(179,762)	(180,209)	(180,656)	(181,103)	(181,550)	(181,997)	(182,445)	(182,892)	(183,339)	(183,786)	(184,233)	(181,550)
SchM-112 - Post Employment Benefits FAS 112	(85,608)	(84,927)	(84,246)	(83,565)	(82,884)	(82,203)	(81,522)	(80,841)	(80,160)	(79,479)	(78,798)	(78,117)	(77,436)	(81,522)
SchM-113 - Retiree Medical - FAS 106	(264,098)	(261,910)	(259,722)	(257,535)	(255,347)	(253,159)	(250,972)	(248,784)	(246,596)	(244,409)	(242,221)	(240,033)	(237,846)	(250,972)
SchM-114 - Severance Accrual														
SchM-115 - Workers Compensation	(8,814)	(8,844)	(8,875)	(8,906)	(8,937)	(8,968)	(8,999)	(9,030)	(9,061)	(9,092)	(9,123)	(9,154)	(9,185)	(8,999)
SchM-120 - Medical Deductions-Self Insured	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)
SchM-131 - Deferred Rent	(67,418)	(66,901)	(66,383)	(65,866)	(65,348)	(64,831)	(64,313)	(63,796)	(63,278)	(62,761)	(62,243)	(61,726)	(61,208)	(64,313)
SchM-171 - Employee Retention	411	557	703	849	996	1,142	1,288	1,434	1,580	1,726	1,872	2,018	2,164	1,288
SchM-173 - Environmental Remediation - Gas	(25,789)	(23,640)	(21,491)	(19,342)	(17,193)	(15,044)	(12,894)	(10,745)	(8,596)	(6,447)	(4,298)	(2,149)		(12,894)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(4,823)	(4,827)	(4,831)	(4,835)	(4,839)	(4,843)	(4,847)	(4,851)	(4,855)	(4,859)	(4,863)	(4,867)	(4,871)	(4,847)
Subtotal Non-Plant End Bal	1,061,968	1,059,734	1,057,501	1,055,267	1,053,033	1,050,799	1,048,565	1,046,331	1,044,097	1,041,863	1,039,629	1,037,395	1,035,161	1,048,565

Northern States Power Company
Gas Utility
Non-Plant Assets & Liabilities - 2023 Current Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Annual Total
78-Timing Difference Activity														
SchM-107 - Pension Expense		(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(55,419)	(665,026)
SchM-109 - Employee Incentive		(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(6,712)	(80,547)
SchM-112 - Post Employment Benefits FAS 112		15,071	15,071	15,071	15,071	15,071	15,071	15,071	15,071	15,071	15,071	15,071	15,071	180,847
SchM-113 - Retiree Medical - FAS 106		26,445	26,445	26,445	26,445	26,445	26,445	26,445	26,445	26,445	26,445	26,445	26,445	317,335
SchM-114 - Severance Accrual		710	710	710	710	710	710	710	710	710	710	710	710	8,522
SchM-116 - Bad Debt Reserve - Net of RDF		2,452	2,452	2,452	2,452	2,452	2,452	2,452	2,452	2,452	2,452	2,452	2,452	29,420
SchM-117 - Prepaid Insurance - Total		0	0	0	0	0	0	0	0	0	0	0	0	0
SchM-118 - Inventory Reserve		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
SchM-120 - Medical Deductions-Self Insured		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
SchM-131 - Deferred Rent		3,345	3,345	3,345	3,345	3,345	3,345	3,345	3,345	3,345	3,345	3,345	3,345	40,136
SchM-171 - Employee Retention		489	489	489	489	489	489	489	489	489	489	489	489	5,874
SchM-173 - Environmental Remediation - Gas		3,049	3,049	3,049	3,049	3,049	3,049	3,049	3,049	3,049	3,049	3,049	3,049	36,589
SchM-244 - PERFORMANCE RECOGNITION AWARDS		(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(410)
Subtotal 78-Timing Difference Activity		(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(10,605)	(127,260)

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)
SchM-107 - Pension Expense	17,581,604	17,526,185	17,470,766	17,415,347	17,359,929	17,304,510	17,249,091	17,193,672	17,138,253	17,082,834	17,027,416	16,971,997	16,916,578	17,249,091
SchM-108 - Accrued Vacation Paid	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)
SchM-109 - Employee Incentive	(1,455,362)	(1,462,074)	(1,468,786)	(1,475,498)	(1,482,211)	(1,488,923)	(1,495,635)	(1,502,347)	(1,509,059)	(1,515,772)	(1,522,484)	(1,529,196)	(1,535,908)	(1,495,635)
SchM-112 - Post Employment Benefits FAS 112	(915,954)	(900,883)	(885,813)	(870,742)	(855,672)	(840,601)	(825,531)	(810,460)	(795,390)	(780,319)	(765,249)	(750,178)	(735,107)	(825,531)
SchM-113 - Retiree Medical - FAS 106	(2,585,106)	(2,558,661)	(2,532,217)	(2,505,772)	(2,479,327)	(2,452,883)	(2,426,438)	(2,399,994)	(2,373,549)	(2,347,105)	(2,320,660)	(2,294,215)	(2,267,771)	(2,426,438)
SchM-114 - Severance Accrual	(8,522)	(7,812)	(7,101)	(6,391)	(5,681)	(4,971)	(4,261)	(3,551)	(2,841)	(2,130)	(1,420)	(710)	0	(4,261)
SchM-115 - Workers Compensation	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)	(75,681)
SchM-120 - Medical Deductions-Self Insured	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)
SchM-131 - Deferred Rent	(619,047)	(615,702)	(612,357)	(609,013)	(605,668)	(602,323)	(598,979)	(595,634)	(592,289)	(588,945)	(585,600)	(582,255)	(578,910)	(598,979)
SchM-171 - Employee Retention	(2,342)	(1,853)	(1,363)	(874)	(384)	105	595	1,084	1,574	2,063	2,552	3,042	3,531	595
SchM-173 - Environmental Remediation - Gas	(231,997)	(228,948)	(225,899)	(222,850)	(219,801)	(216,752)	(213,703)	(210,654)	(207,604)	(204,555)	(201,506)	(198,457)	(195,408)	(213,703)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(41,005)	(41,039)	(41,074)	(41,108)	(41,142)	(41,176)	(41,210)	(41,244)	(41,279)	(41,313)	(41,347)	(41,381)	(41,415)	(41,210)
Subtotal Non-Plant End Bal	9,301,693	9,288,636	9,275,579	9,262,523	9,249,466	9,236,409	9,223,353	9,210,296	9,197,239	9,184,183	9,171,126	9,158,069	9,145,013	9,223,353

Northern States Power Company
Gas Utility
Non-Plant Assets & Liabilities - 2023 Current Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM ND Gas Retail													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Annual Total
78-Timing Difference Activity														
SchM-107 - Pension Expense		(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(6,454)	(77,447)
SchM-109 - Employee Incentive		(782)	(782)	(782)	(782)	(782)	(782)	(782)	(782)	(782)	(782)	(782)	(782)	(9,380)
SchM-112 - Post Employment Benefits FAS 112		1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	21,061
SchM-113 - Retiree Medical - FAS 106		3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	36,956
SchM-114 - Severance Accrual		83	83	83	83	83	83	83	83	83	83	83	83	992
SchM-116 - Bad Debt Reserve - Net of RDF		286	286	286	286	286	286	286	286	286	286	286	286	3,426
SchM-117 - Prepaid Insurance - Total		0	0	0	0	0	0	0	0	0	0	0	0	0
SchM-118 - Inventory Reserve		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
SchM-120 - Medical Deductions-Self Insured		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
SchM-131 - Deferred Rent		390	390	390	390	390	390	390	390	390	390	390	390	4,674
SchM-171 - Employee Retention		57	57	57	57	57	57	57	57	57	57	57	57	684
SchM-173 - Environmental Remediation - Gas		402	402	402	402	402	402	402	402	402	402	402	402	4,829
SchM-244 - PERFORMANCE RECOGNITION AWARDS		(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(48)
Subtotal 78-Timing Difference Activity		(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(1,188)	(14,253)
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM ND Gas Retail													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback		(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)	(238)
SchM-107 - Pension Expense	2,047,501	2,041,047	2,034,593	2,028,139	2,021,685	2,015,231	2,008,777	2,002,323	1,995,870	1,989,416	1,982,962	1,976,508	1,970,054	2,008,777
SchM-108 - Accrued Vacation Paid	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)	(230,937)
SchM-109 - Employee Incentive	(169,487)	(170,269)	(171,050)	(171,832)	(172,614)	(173,395)	(174,177)	(174,959)	(175,741)	(176,522)	(177,304)	(178,086)	(178,867)	(174,177)
SchM-112 - Post Employment Benefits FAS 112	(106,669)	(104,914)	(103,159)	(101,404)	(99,649)	(97,894)	(96,139)	(94,384)	(92,629)	(90,874)	(89,119)	(87,363)	(85,608)	(96,139)
SchM-113 - Retiree Medical - FAS 106	(301,054)	(297,974)	(294,894)	(291,815)	(288,735)	(285,655)	(282,576)	(279,496)	(276,416)	(273,337)	(270,257)	(267,177)	(264,098)	(282,576)
SchM-114 - Severance Accrual	(992)	(910)	(827)	(744)	(662)	(579)	(496)	(414)	(331)	(248)	(165)	(83)		(496)
SchM-115 - Workers Compensation	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)	(8,814)
SchM-120 - Medical Deductions-Self Insured	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)	(41,905)
SchM-131 - Deferred Rent	(72,092)	(71,703)	(71,313)	(70,924)	(70,534)	(70,145)	(69,755)	(69,366)	(68,976)	(68,587)	(68,197)	(67,808)	(67,418)	(69,755)
SchM-171 - Employee Retention	(273)	(216)	(159)	(102)	(45)	12	69	126	183	240	297	354	411	69
SchM-173 - Environmental Remediation - Gas	(30,618)	(30,215)	(29,813)	(29,411)	(29,008)	(28,606)	(28,203)	(27,801)	(27,399)	(26,996)	(26,594)	(26,191)	(25,789)	(28,203)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(4,775)	(4,779)	(4,783)	(4,787)	(4,791)	(4,795)	(4,799)	(4,803)	(4,807)	(4,811)	(4,815)	(4,819)	(4,823)	(4,799)
Subtotal Non-Plant End Bal	1,079,647	1,078,174	1,076,701	1,075,227	1,073,754	1,072,281	1,070,808	1,069,335	1,067,861	1,066,388	1,064,915	1,063,442	1,061,968	1,070,808

Northern States Power Company
Gas Utility
Non-Plant Deferred - 2024 Test Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total
6-ADIT Activity														
SchM-107 - Pension Expense	(15,502)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(214,245)
SchM-109 - Employee Incentive	(1,878)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(12,889)
SchM-112 - Post Employment Benefits FAS 112	4,216	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	19,629
SchM-113 - Retiree Medical - FAS 106	7,397	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	63,055
SchM-114 - Severance Accrual	199													
SchM-115 - Workers Compensation		(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(891)
SchM-116 - Bad Debt Reserve - Net of RDF	686	328	328	328	328	328	328	328	328	328	328	328	328	3,936
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	936	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	14,916
SchM-171 - Employee Retention	137	351	351	351	351	351	351	351	351	351	351	351	351	4,210
SchM-173 - Environmental Remediation - Gas	853	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	54,659
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(116)
Subtotal 6-ADIT Activity	(2,966)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(67,736)

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
74-ADIT End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)
SchM-106 - Lower of Cost or Mkt on Gas Inventory	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)
SchM-107 - Pension Expense	4,731,871	4,714,018	4,696,164	4,678,310	4,660,456	4,642,603	4,624,749	4,606,895	4,589,041	4,571,188	4,553,334	4,535,480	4,517,626	4,624,749
SchM-108 - Accrued Vacation Paid	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)
SchM-109 - Employee Incentive	(429,621)	(430,695)	(431,769)	(432,843)	(433,917)	(434,992)	(436,066)	(437,140)	(438,214)	(439,288)	(440,362)	(441,436)	(442,510)	(436,066)
SchM-112 - Post Employment Benefits FAS 112	(205,623)	(203,987)	(202,351)	(200,715)	(199,080)	(197,444)	(195,808)	(194,172)	(192,537)	(190,901)	(189,265)	(187,629)	(185,993)	(195,808)
SchM-113 - Retiree Medical - FAS 106	(634,336)	(629,082)	(623,827)	(618,573)	(613,318)	(608,063)	(602,809)	(597,554)	(592,300)	(587,045)	(581,791)	(576,536)	(571,281)	(602,809)
SchM-115 - Workers Compensation	(21,169)	(21,243)	(21,318)	(21,392)	(21,466)	(21,540)	(21,615)	(21,689)	(21,763)	(21,838)	(21,912)	(21,986)	(22,060)	(21,615)
SchM-116 - Bad Debt Reserve - Net of RDF	(912,924)	(912,596)	(912,268)	(911,940)	(911,612)	(911,284)	(910,956)	(910,628)	(910,300)	(909,972)	(909,644)	(909,316)	(908,988)	(910,956)
SchM-117 - Prepaid Insurance - Total	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920
SchM-118 - Inventory Reserve	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)
SchM-120 - Medical Deductions-Self Insured	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)
SchM-131 - Deferred Rent	(161,932)	(160,689)	(159,446)	(158,203)	(156,960)	(155,717)	(154,474)	(153,231)	(151,988)	(150,745)	(149,502)	(148,259)	(147,016)	(154,474)
SchM-171 - Employee Retention	988	1,339	1,689	2,040	2,391	2,742	3,093	3,444	3,794	4,145	4,496	4,847	5,198	3,093
SchM-173 - Environmental Remediation - Gas	(54,659)	(50,104)	(45,549)	(40,994)	(36,439)	(31,884)	(27,330)	(22,775)	(18,220)	(13,665)	(9,110)	(4,555)	(0)	(27,330)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(11,585)	(11,594)	(11,604)	(11,614)	(11,623)	(11,633)	(11,643)	(11,652)	(11,662)	(11,671)	(11,681)	(11,691)	(11,700)	(11,643)
Subtotal 74-ADIT End Bal	1,902,963	1,897,318	1,891,674	1,886,029	1,880,384	1,874,740	1,869,095	1,863,451	1,857,806	1,852,161	1,846,517	1,840,872	1,835,227	1,869,095

Northern States Power Company
Gas Utility
Non-Plant Deferred - 2024 Test Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM ND Gas Retail													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total
6-ADIT Activity														
SchM-107 - Pension Expense	(1,805)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(2,079)	(24,950)
SchM-109 - Employee Incentive	(219)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(1,501)
SchM-112 - Post Employment Benefits FAS 112	491	190	190	190	190	190	190	190	190	190	190	190	190	2,286
SchM-113 - Retiree Medical - FAS 106	861	612	612	612	612	612	612	612	612	612	612	612	612	7,343
SchM-114 - Severance Accrual	23													
SchM-115 - Workers Compensation		(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(104)
SchM-116 - Bad Debt Reserve - Net of RDF	80	38	38	38	38	38	38	38	38	38	38	38	38	458
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	109	145	145	145	145	145	145	145	145	145	145	145	145	1,737
SchM-171 - Employee Retention	16	41	41	41	41	41	41	41	41	41	41	41	41	490
SchM-173 - Environmental Remediation - Gas	113	601	601	601	601	601	601	601	601	601	601	601	601	7,214
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(13)
Subtotal 6-ADIT Activity	(332)	(587)	(587)	(587)	(587)	(587)	(587)	(587)	(587)	(587)	(587)	(587)	(587)	(7,040)

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM ND Gas Retail													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
74-ADIT End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)
SchM-106 - Lower of Cost or Mkt on Gas Inventory	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)
SchM-107 - Pension Expense	551,060	548,980	546,901	544,822	542,743	540,664	538,584	536,505	534,426	532,347	530,268	528,188	526,109	538,584
SchM-108 - Accrued Vacation Paid	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)
SchM-109 - Employee Incentive	(50,032)	(50,157)	(50,283)	(50,408)	(50,533)	(50,658)	(50,783)	(50,908)	(51,033)	(51,158)	(51,283)	(51,408)	(51,533)	(50,783)
SchM-112 - Post Employment Benefits FAS 112	(23,946)	(23,756)	(23,565)	(23,375)	(23,184)	(22,994)	(22,803)	(22,613)	(22,422)	(22,232)	(22,041)	(21,851)	(21,660)	(22,803)
SchM-113 - Retiree Medical - FAS 106	(73,873)	(73,261)	(72,649)	(72,037)	(71,425)	(70,813)	(70,201)	(69,589)	(68,977)	(68,366)	(67,754)	(67,142)	(66,530)	(70,201)
SchM-115 - Workers Compensation	(2,465)	(2,474)	(2,483)	(2,491)	(2,500)	(2,509)	(2,517)	(2,526)	(2,534)	(2,543)	(2,552)	(2,560)	(2,569)	(2,517)
SchM-116 - Bad Debt Reserve - Net of RDF	(106,316)	(106,278)	(106,240)	(106,202)	(106,164)	(106,125)	(106,087)	(106,049)	(106,011)	(105,973)	(105,934)	(105,896)	(105,858)	(106,087)
SchM-117 - Prepaid Insurance - Total	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470
SchM-118 - Inventory Reserve	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)
SchM-120 - Medical Deductions-Self Insured	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)
SchM-131 - Deferred Rent	(18,858)	(18,713)	(18,569)	(18,424)	(18,279)	(18,134)	(17,990)	(17,845)	(17,700)	(17,555)	(17,411)	(17,266)	(17,121)	(17,990)
SchM-171 - Employee Retention	115	156	197	238	278	319	360	401	442	483	524	564	605	360
SchM-173 - Environmental Remediation - Gas	(7,214)	(6,613)	(6,011)	(5,410)	(4,809)	(4,208)	(3,607)	(3,006)	(2,405)	(1,803)	(1,202)	(601)		(3,607)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(1,349)	(1,350)	(1,351)	(1,352)	(1,354)	(1,355)	(1,356)	(1,357)	(1,358)	(1,359)	(1,360)	(1,361)	(1,363)	(1,356)
Subtotal 74-ADIT End Bal	220,689	220,102	219,515	218,929	218,342	217,755	217,169	216,582	215,995	215,409	214,822	214,235	213,649	217,169

Northern States Power Company
Gas Utility
Non-Plant Deferred - 2023 Current Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Annual Total
6-ADIT Activity														
SchM-107 - Pension Expense		(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(15,502)	(186,020)
SchM-109 - Employee Incentive		(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(1,878)	(22,530)
SchM-112 - Post Employment Benefits FAS 112		4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	4,216	50,586
SchM-113 - Retiree Medical - FAS 106		7,397	7,397	7,397	7,397	7,397	7,397	7,397	7,397	7,397	7,397	7,397	7,397	88,764
SchM-114 - Severance Accrual		199	199	199	199	199	199	199	199	199	199	199	199	2,384
SchM-116 - Bad Debt Reserve - Net of RDF		686	686	686	686	686	686	686	686	686	686	686	686	8,229
SchM-117 - Prepaid Insurance - Total		0	0	0	0	0	0	0	0	0	0	0	0	0
SchM-118 - Inventory Reserve		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
SchM-120 - Medical Deductions-Self Insured		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
SchM-131 - Deferred Rent		936	936	936	936	936	936	936	936	936	936	936	936	11,227
SchM-171 - Employee Retention		137	137	137	137	137	137	137	137	137	137	137	137	1,643
SchM-173 - Environmental Remediation - Gas		853	853	853	853	853	853	853	853	853	853	853	853	10,235
SchM-244 - PERFORMANCE RECOGNITION AWARDS		(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(115)
Subtotal 6-ADIT Activity		(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(2,966)	(35,597)

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	BOY/EOY Average
74-ADIT End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)
SchM-106 - Lower of Cost or Mkt on Gas Inventory	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)
SchM-107 - Pension Expense	4,917,891	4,902,389	4,886,888	4,871,386	4,855,884	4,840,383	4,824,881	4,809,380	4,793,878	4,778,376	4,762,875	4,747,373	4,731,871	4,824,881
SchM-108 - Accrued Vacation Paid	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)
SchM-109 - Employee Incentive	(407,091)	(408,968)	(410,846)	(412,723)	(414,601)	(416,479)	(418,356)	(420,234)	(422,111)	(423,989)	(425,866)	(427,744)	(429,621)	(418,356)
SchM-112 - Post Employment Benefits FAS 112	(256,209)	(251,993)	(247,778)	(243,562)	(239,347)	(235,131)	(230,916)	(226,700)	(222,485)	(218,269)	(214,054)	(209,838)	(205,623)	(230,916)
SchM-113 - Retiree Medical - FAS 106	(723,101)	(715,704)	(708,307)	(700,910)	(693,513)	(686,115)	(678,718)	(671,321)	(663,924)	(656,527)	(649,130)	(641,733)	(634,336)	(678,718)
SchM-114 - Severance Accrual	(2,384)	(2,185)	(1,986)	(1,788)	(1,589)	(1,390)	(1,192)	(993)	(795)	(596)	(397)	(199)		(1,192)
SchM-115 - Workers Compensation	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)	(21,169)
SchM-116 - Bad Debt Reserve - Net of RDF	(921,153)	(920,468)	(919,782)	(919,096)	(918,410)	(917,725)	(917,039)	(916,353)	(915,667)	(914,982)	(914,296)	(913,610)	(912,924)	(917,039)
SchM-117 - Prepaid Insurance - Total	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920
SchM-118 - Inventory Reserve	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)
SchM-120 - Medical Deductions-Self Insured	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)
SchM-131 - Deferred Rent	(173,159)	(172,223)	(171,287)	(170,352)	(169,416)	(168,481)	(167,545)	(166,610)	(165,674)	(164,738)	(163,803)	(162,867)	(161,932)	(167,545)
SchM-171 - Employee Retention	(655)	(518)	(381)	(244)	(108)	29	166	303	440	577	714	851	988	166
SchM-173 - Environmental Remediation - Gas	(64,894)	(64,041)	(63,188)	(62,335)	(61,482)	(60,629)	(59,776)	(58,924)	(58,071)	(57,218)	(56,365)	(55,512)	(54,659)	(59,776)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(11,470)	(11,479)	(11,489)	(11,499)	(11,508)	(11,518)	(11,527)	(11,537)	(11,546)	(11,556)	(11,565)	(11,575)	(11,585)	(11,527)
Subtotal 74-ADIT End Bal	1,938,560	1,935,594	1,932,627	1,929,661	1,926,694	1,923,728	1,920,762	1,917,795	1,914,829	1,911,862	1,908,896	1,905,930	1,902,963	1,920,762

Northern States Power Company
Gas Utility
Non-Plant Deferred - 2023 Current Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM ND Gas Retail													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Annual Total
6-ADIT Activity														
SchM-107 - Pension Expense		(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(1,805)	(21,663)
SchM-109 - Employee Incentive		(219)	(219)	(219)	(219)	(219)	(219)	(219)	(219)	(219)	(219)	(219)	(219)	(2,624)
SchM-112 - Post Employment Benefits FAS 112		491	491	491	491	491	491	491	491	491	491	491	491	5,891
SchM-113 - Retiree Medical - FAS 106		861	861	861	861	861	861	861	861	861	861	861	861	10,337
SchM-114 - Severance Accrual		23	23	23	23	23	23	23	23	23	23	23	23	278
SchM-116 - Bad Debt Reserve - Net of RDF		80	80	80	80	80	80	80	80	80	80	80	80	958
SchM-117 - Prepaid Insurance - Total		0	0	0	0	0	0	0	0	0	0	0	0	0
SchM-118 - Inventory Reserve		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
SchM-120 - Medical Deductions-Self Insured		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
SchM-131 - Deferred Rent		109	109	109	109	109	109	109	109	109	109	109	109	1,307
SchM-171 - Employee Retention		16	16	16	16	16	16	16	16	16	16	16	16	191
SchM-173 - Environmental Remediation - Gas		113	113	113	113	113	113	113	113	113	113	113	113	1,351
SchM-244 - PERFORMANCE RECOGNITION AWARDS		(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(13)
Subtotal 6-ADIT Activity		(332)	(332)	(332)	(332)	(332)	(332)	(332)	(332)	(332)	(332)	(332)	(332)	(3,987)
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM ND Gas Retail													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	BOY/EOY Average
74-ADIT End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)
SchM-106 - Lower of Cost or Mkt on Gas Inventory	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)	(2,707)
SchM-107 - Pension Expense	572,723	570,918	569,112	567,307	565,502	563,696	561,891	560,086	558,281	556,475	554,670	552,865	551,060	561,891
SchM-108 - Accrued Vacation Paid	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)	(64,597)
SchM-109 - Employee Incentive	(47,409)	(47,627)	(47,846)	(48,065)	(48,283)	(48,502)	(48,720)	(48,939)	(49,158)	(49,376)	(49,595)	(49,814)	(50,032)	(48,720)
SchM-112 - Post Employment Benefits FAS 112	(29,837)	(29,346)	(28,855)	(28,365)	(27,874)	(27,383)	(26,892)	(26,401)	(25,910)	(25,419)	(24,928)	(24,437)	(23,946)	(26,892)
SchM-113 - Retiree Medical - FAS 106	(84,210)	(83,349)	(82,487)	(81,626)	(80,764)	(79,903)	(79,042)	(78,180)	(77,319)	(76,457)	(75,596)	(74,734)	(73,873)	(79,042)
SchM-114 - Severance Accrual	(278)	(254)	(231)	(208)	(185)	(162)	(139)	(116)	(93)	(69)	(46)	(23)		(139)
SchM-115 - Workers Compensation	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)	(2,465)
SchM-116 - Bad Debt Reserve - Net of RDF	(107,275)	(107,195)	(107,115)	(107,035)	(106,955)	(106,875)	(106,796)	(106,716)	(106,636)	(106,556)	(106,476)	(106,396)	(106,316)	(106,796)
SchM-117 - Prepaid Insurance - Total	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470	39,470
SchM-118 - Inventory Reserve	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)	(6,810)
SchM-120 - Medical Deductions-Self Insured	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)	(11,722)
SchM-131 - Deferred Rent	(20,166)	(20,057)	(19,948)	(19,839)	(19,730)	(19,621)	(19,512)	(19,403)	(19,294)	(19,185)	(19,076)	(18,967)	(18,858)	(19,512)
SchM-171 - Employee Retention	(76)	(60)	(44)	(28)	(13)	3	19	35	51	67	83	99	115	19
SchM-173 - Environmental Remediation - Gas	(8,564)	(8,452)	(8,339)	(8,227)	(8,114)	(8,002)	(7,889)	(7,776)	(7,664)	(7,551)	(7,439)	(7,326)	(7,214)	(7,889)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(1,336)	(1,337)	(1,338)	(1,339)	(1,340)	(1,341)	(1,342)	(1,344)	(1,345)	(1,346)	(1,347)	(1,348)	(1,349)	(1,342)
Subtotal 74-ADIT End Bal	224,675	224,343	224,011	223,679	223,347	223,014	222,682	222,350	222,018	221,685	221,353	221,021	220,689	222,682

Roll Forwards provided in:

Testimony of Allison M. Johnson

Schedule 03

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Xcel Energy
Sub Business Units and Jurisdictional
Materials and Supplies, Prepayments, and Fuel Inventories
Actual June 2022 - June 2023 - 13 Mo Avg

Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

					DON'T **USE**	GAS	ELECTRIC				Gas Check	Electric Check
TOTAL COMPANY BUSINESS UNIT ALLOCATIONS					NSP (MN) Co Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist		
Source					13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave
Prepayments					DEFAULTS			DEMAND	DEMAND	CUST		
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	10,181	842	9,339	5,181	1,891	2,267	842	9,339
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand	-		-	-			-	-
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand	366		366	366			-	366
Prepaid NRC Fees	Rate Wkpr	Elec	Nuclear	Demand	917		917	917			-	917
Prepaid Other Corporate Services IT	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	112	9	103	57	21	25	9	103
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand	-		-	-			-	-
Prepaid Other ES	Rate Wkpr	Elec	Elec Prod	Demand	5,545		5,545	5,545			-	5,545
Prepaid Other DU	Rate Wkpr	Cust Bls	Distribution	Customer	155	32	123			123	32	123
Prepaid Other Benefits	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	29	2	27	15	5	6	2	27
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand	379		379		379		-	379
Prepaid OtherNuclear	Rate Wkpr	Elec	Elec Prod	Demand	5,710		5,710	5,710			-	5,710
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults	-	-	-	-	-	-	-	-
Prepaid I/T Other	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	1,945	161	1,784	990	361	433	161	1,784
Prepaid Hardware Maintenance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	1,945	161	1,784	990	361	433	161	1,784
Prepaid Auto Licensing	Rate Wkpr	Cust Bls	Distribution	Customer	-	-	-				-	-
Prepaid Other Rent/Lease	Rate Wkpr	Labor	Glabor/Labor	Defaults	634	59	575	417	34	123	59	575
Total Prepayments					27,916	1,266	26,649	20,187	3,053	3,410	1,266	26,649

To COSS Inputs.xls

Materials & Supplies

	Direct	Direct	C10-D10/Defaults	198,343	2,624	195,719	165,147	13,905	16,667	2,624	195,719
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To COSS Input Section

Fuel Inventory

2024 Budget	Rate Wkpr	Electric	Energy Markets	Energy	103,359		103,359	103,359			-	103,359
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To COSS Input Section

Gas In Storage

Propane	Rate Wkpr	Gas	Energy Markets	Design Day	1,905	1,905					1,905	-
Gas Stored Underground	Rate Wkpr	Gas	Energy Markets	Load Dispatch	46,121	46,121					46,121	-
LNG Stored	Rate Wkpr	Gas	Energy Markets	Design Day	1,738	1,738					1,738	-
Total Gas In Storage					49,763	49,763					49,763	

To COSS Input Section

Xcel Energy
Sub Business Units and Jurisdictional
Materials and Supplies, Prepayments, and Fuel Inventories
Actual June 2022 - June 2023 - 13 Mo Avg

					Gas	Electric			
					Gas	100.0000%	0.0000%	100.0000%	
					Electric	0.0000%	100.0000%	100.0000%	
					Labor	9.3692%	90.6308%	100.0000%	
					Customer Bills	20.4918%	79.5082%	100.0000%	
					PTDG	8.2700%	91.7300%	100.0000%	
					Sub Business Unit	Production	Transmission	Distribution	Total Electric
					LABOR-Elec MN	72.6398%	5.9343%	21.4259%	100.0000%
					PTD	55.4800%	20.2500%	24.2700%	100.0000%
JURISDICTION	MN	ND	SD	Wholesale					
ELECTRIC									
ENERGY	86.4137%	6.6751%	6.9112%	0.0000%	100.0000%				
DEMAND	86.6326%	6.3005%	7.0669%	0.0000%	100.0000%				
CUSTOMERS	87.1329%	6.1332%	6.7339%	0.0000%	100.0000%				
DEMAND-Tran	86.6326%	6.3005%	7.0669%	0.0000%	100.0000%				
GAS									
Load Disp (D11)	88.0158%	11.9842%			100.0000%				
CUSTOMERS	88.3543%	11.6457%			100.0000%				
DESIGN DAY	86.8025%	13.1975%			100.0000%				

Xcel Energy
Sub Business Units and Jurisdictional
Materials and Supplies, Prepayments, and Fuel Inventories
Actual June 2022 - June 2023 - 13 Mo Avg

Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

					DON'T **USE**	GAS	ELECTRIC						
MN JURISDICTION ALLOCATIONS		Allocator			MN Juris Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist	Gas Check	Electric Check	
		Source	Utility	Business	Jurisdiction Gas/Elec	EOY	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	
Prepayments				DEFAULTS			-	DEMAND	DEMAND	CUST			
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		744	8,102	4,489	1,638	1,975	744	8,102	
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand			-	-			-	-	
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand			317	317	-	-	-	317	
Prepaid NRC Fees	Rate Wkpr	Elec	Nuclear	Demand			794	794			-	794	
Prepaid Other Corporate Services IT	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		8	89	49	18	22	8	89	
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand			-	-			-	-	
Prepaid Other ES	Rate Wkpr	Elec	Elec Prod	Demand			4,803	4,803			-	4,803	
Prepaid Other DU	Rate Wkpr	Cust Bls	Distribution	Customer		28	107			107	28	107	
Prepaid Other Benefits	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		2	23	13	5	6	2	23	
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand			328		328		-	328	
Prepaid OtherNuclear	Rate Wkpr	Elec	Elec Prod	Demand			4,946	4,946			-	4,946	
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults		-	-	-	-	-	-	-	
Prepaid I/T Other	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		142	1,548	858	313	377	142	1,548	
Prepaid Hardware Maintenance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		142	1,547	857	313	377	142	1,547	
Prepaid Auto Licensing	Rate Wkpr	Cust Bls	Distribution	Customer		-	-			-	-	-	
Prepaid Other Rent/Lease	Rate Wkpr	Labor	Glabor/Labor	Defaults		52	498	362	30	107	52	498	
Total Prepayments						1,119	23,104	17,488	2,645	2,971	1,119	23,104	

To COSS Inputs.xls

Materials & Supplies

	Direct	Direct	C10-D10/Defaults		2,318	169,640	143,071	12,046	14,523	2,318	169,640
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To COSS Input Section

Fuel Inventory

2024 Budget	Rate Wkpr	Electric	Energy Markets	Energy			89,316	89,316			-	89,316
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To COSS Input Section

Gas In Storage

Propane	Rate Wkpr	Gas	Energy Markets	Design Day		1,654					1,654	
Gas Stored Underground	Rate Wkpr	Gas	Energy Markets	Load Dispatch		40,593					40,593	
LNG Stored	Rate Wkpr	Gas	Energy Markets	Design Day		1,508					1,508	
Total Gas In Storage						43,755					43,755	

To COSS Input Section

Xcel Energy
Sub Business Units and Jurisdictional
Materials and Supplies, Prepayments, and Fuel Inventories
Actual June 2022 - June 2023 - 13 Mo Avg

Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

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					DON'T **USE**	GAS	ELECTRIC				Gas Check	Electric Check
ND JURISDICTION ALLOCATIONS					ND Juris Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist	13 Mon. Ave	13 Mon. Ave
					EOY	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave
					DEFAULTS		-	DEMAND	DEMAND	CUST		
Prepayments												
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		98	585	326	119	139	98	585
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand			-	-			-	-
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand			23	23			-	23
Prepaid NRC Fees	Rate Wkpr	Elec	Nuclear	Demand			58	58			-	58
Prepaid Other Corporate Services IT	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		1	6	4	1	2	1	6
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand			-	-			-	-
Prepaid Other ES	Rate Wkpr	Elec	Elec Prod	Demand			349	349			-	349
Prepaid Other DU	Rate Wkpr	Cust Bls	Distribution	Customer		4	8			8	4	8
Prepaid Other Benefits	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		0	1	1	0	-	0	1
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand			24		24		-	24
Prepaid OtherNuclear	Rate Wkpr	Elec	Elec Prod	Demand			360	360			-	360
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults		-	-	-	-	-	-	-
Prepaid I/T Other	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		19	112	62	23	27	19	112
Prepaid Hardware Maintenance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		19	112	62	23	27	19	112
Prepaid Auto Licensing	Rate Wkpr	Cust Bls	Distribution	Customer		-	-			-	-	-
Prepaid Other Rent/Lease	Rate Wkpr	Labor	Glabor/Labor	Defaults		7	36	26	2	8	7	36
Total Prepayments						147	1,673	1,271	193	210	147	1,673

To COSS Inputs.xls

Materials & Supplies

Direct	Direct	C10-D10/Defaults		306	12,303	10,405	876	1,022	306	12,303
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To COSS Input Section

Fuel Inventory

2024 Budget	Rate Wkpr	Electric	Energy Markets	Energy	-	6,899	6,899		-	6,899
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To COSS Input Section

Gas In Storage

Propane	Rate Wkpr	Gas	Energy Markets	Design Day	251				251	
Gas Stored Underground	Rate Wkpr	Gas	Energy Markets	Load Dispatch	5,527				5,527	
LNG Stored	Rate Wkpr	Gas	Energy Markets	Design Day	229				229	
Total Gas In Storage					6,008				6,008	

To COSS Input Section

Xcel Energy
Sub Business Units and Jurisdictional
Materials and Supplies, Prepayments, and Fuel Inventories
Actual June 2022 - June 2023 - 13 Mo Avg

Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

					DON'T **USE**	GAS	ELECTRIC				Gas Check	Electric Check
SD JURISDICTION ALLOCATIONS					SD Juris Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist		
					EOY	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave
					DEFAULTS			-	DEMAND	DEMAND	CUST	
Prepayments												
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults			652	366	134	153	-	652
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand			-	-			-	-
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand			26	26			-	26
Prepaid NRC Fees	Rate Wkpr	Elec	Nuclear	Demand			65	65			-	65
Prepaid Other Corporate Services IT	Rate Wkpr	PTDG	PSTDG/PTD	Defaults			7	4	1	2	-	7
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand			-	-			-	-
Prepaid Other ES	Rate Wkpr	Elec	Elec Prod	Demand			392	392			-	392
Prepaid Other DU	Rate Wkpr	Cust Bls	Distribution	Customer			8			8	-	8
Prepaid Other Benefits	Rate Wkpr	PTDG	PSTDG/PTD	Defaults			2	1	0	0	-	2
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand			27		27		-	27
Prepaid OtherNuclear	Rate Wkpr	Elec	Elec Prod	Demand			403	403			-	403
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults			-	-	-	-	-	-
Prepaid I/T Other	Rate Wkpr	PTDG	PSTDG/PTD	Defaults			125	70	26	29	-	125
Prepaid Hardware Maintenance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults			125	70	26	29	-	125
Prepaid Auto Licensing	Rate Wkpr	Cust Bls	Distribution	Customer			-			-	-	-
Prepaid Other Rent/Lease	Rate Wkpr	Labor	Glabor/Labor	Defaults			40	30	2	8	-	40
Total Prepayments							1,872	1,427	216	230	-	1,872

To COSS Input Section

Materials & Supplies

Direct	Direct	C10-D10/Defaults	-	13,776	11,671	983	1,122	-	13,776
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To COSS Input Section

Fuel Inventory

2024 Budget	Rate Wkpr	Electric	Energy Markets	Energy	-	7,143	7,143		-	7,143
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To COSS Input Section

NORTHERN STATES POWER COMPANY
All Utilities
Prepayments By Account (FERC 165)
Actual June 2022 through June 2023 - 13 Mo Avg

	2023 Jan	2023 Feb	2023 Mar	2023 Apr	2023 May	2023 Jun	2022 Jun	2022 Jul	2022 Aug	2022 Sep	2022 Oct	2022 Nov	2022 Dec	13 MONTH TOTAL	13 MONTH AVERAGE
1241001 Prepaid Insurance	17,596,066	15,476,882	13,155,261	10,908,532	8,586,911	6,340,182	6,484,614	4,856,383	3,283,152	7,445,295	11,122,616	9,872,939	17,221,455	132,350,288	10,180,791
1241011 Prepaid Insurance-Neil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Mn Co Prepaid Insurance	17,596,066	15,476,882	13,155,261	10,908,532	8,586,911	6,340,182	6,484,614	4,856,383	3,283,152	7,445,295	11,122,616	9,872,939	17,221,455	132,350,288	10,180,791
1245001 Prepaid Other	568,776	134,361	243,239	250,407	250,407	459,408	61,052	50,877	121,043	436,835	223,505	186,549	553,422	3,539,883	272,299
1245051 Prepaid Other Corporate Services IT	101,534	57,784	194,834	199,005	147,439	139,889	0	0	0	0	0	0	0	840,484	64,653
1245091 Other Prepaid Benefits	11,639	11,639	77,037	75,055	73,073	71,091	12,920	10,767	8,614	6,460	4,307	2,153	11,639	376,392	28,953
1242021 Prepaid Transmission	427,820	213,910	641,731	427,820	213,910	641,731	571,327	380,885	190,442	0	380,885	190,442	641,731	4,922,635	378,664
1245026 Prepaid Energy Supply	3,529,886	5,954,706	4,601,674	7,854,498	8,312,492	7,738,333	6,561,704	7,914,088	5,794,285	3,062,123	4,911,612	3,729,355	2,113,872	72,078,629	5,544,510
1245041 Prepaid Distribution	147,597	129,147	110,698	92,248	73,798	55,349	478,774	45,628	22,814	0	507,364	184,496	166,046	2,013,958	154,920
1245056 Prepaid Other Nuclear	11,478,437	5,851,166	4,985,630	7,621,657	5,655,520	6,402,180	4,490,646	3,829,377	3,928,282	3,992,454	5,990,594	3,714,988	6,282,700	74,223,631	5,709,510
1245066 Prepaid Regulatory Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1245071 Prepaid Other Commercial Accounting	190,017	172,743	155,468	138,194	120,920	103,646	95,966	79,971	63,977	47,983	31,989	15,994	0	1,216,867	93,605
1245076 Prepaid Other Operations Services	(0)	(0)	(0)	(0)	(0)	(0)	175,975	146,646	117,317	87,987	58,658	29,329	(0)	615,912	47,378
1242051 Prepaid NRC Fees	648,522	839,129	1,322,200	1,274,050	1,237,278	1,059,570	1,036,247	1,074,047	927,924	836,995	681,512	585,194	396,412	11,919,080	916,852
1242056 Prepaid Air Quality Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1242071 Prepaid Auto Licensing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1242091 Prepaid Other IT	2,024,603	1,881,719	1,907,812	1,821,052	1,924,182	1,850,949	2,189,800	2,107,142	2,022,660	1,938,177	1,865,388	1,780,905	1,973,051	25,287,440	1,945,188
1242096 Hardware Maintenance	2,010,350	2,041,202	2,046,360	1,864,886	1,913,305	1,985,066	1,436,359	1,728,307	1,966,198	2,206,824	2,068,730	2,006,686	2,004,585	25,278,857	1,944,527
1245081 Prepaid Other Rent/Lease	717,660	717,660	717,660	530,228	530,228	530,228	612,831	612,831	612,831	612,831	612,831	717,660	717,660	8,243,138	634,088
To: M&S_Prepay_Fuel_Summary.xls															
TOTAL MN CO PREPAYMENTS	39,452,905	33,482,046	30,159,603	33,057,631	29,039,463	27,377,622	24,208,216	22,836,948	19,059,538	20,673,964	28,459,990	23,016,693	32,082,572	362,907,192	27,915,938

Notes:
Source - SAP

[illegible]

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1241001	Prepaid Insurance	9165000	Prepayments	17,228,038.84	15,153,343.90	15,557,989.07	13,252,459.38	11,021,301.60	8,715,771.89	6,484,614.11	4,856,383.00	3,283,151.89	7,445,295.09	11,122,615.93	9,872,939.05	17,221,454.81	17,221,454.81
1241011	Prepaid Insurance - BSA/NA	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242021	Prepays - Transmission Expense	9165000	Prepayments	571,327.05	380,884.70	190,442.35	0.00	380,884.70	761,769.40	571,327.05	380,884.70	190,442.35	0.00	380,884.70	190,442.35	641,730.74	641,730.74
1242031	Prepays - Operating	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242036	Prepays - Capital	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242037	Prepaid Capital - CAPX Fargo	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242038	Prepaid Capital - CAPX Brookings	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242039	Prepaid Capital - CAPX LaCrosse	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242040	Prepaid Capital - CAPX BSSB	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242041	Prepays - Facility Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242051	PPs – Nuclear Software	9165000	Prepayments	316,731.19	894,070.79	1,123,255.12	1,121,388.59	1,134,100.43	1,202,582.22	1,036,247.39	1,074,047.33	927,924.00	836,994.75	681,511.58	585,194.44	396,411.70	396,411.70
1242056	Prepays - Air Quality Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242071	Prepays - Auto Licensing	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242091	Prepays - Other IT	9165000	Prepayments	1,890,674.13	1,914,467.22	2,095,232.46	2,046,123.73	1,968,890.54	1,930,839.87	2,189,799.95	2,107,142.40	2,022,659.93	1,938,177.46	1,865,387.55	1,780,905.20	1,973,051.16	1,973,051.16
1242096	Prepays - Hardware Maintenance	9165000	Prepayments	1,574,845.48	1,532,127.71	1,457,068.67	1,382,009.63	1,306,950.59	1,836,216.75	1,436,359.34	1,728,306.67	1,966,198.07	2,206,823.54	2,068,730.29	2,006,686.10	2,004,584.64	2,004,584.64
1244006	Prepays - Income Taxes Federal	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1244011	Prepays - Income Taxes State	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245001	Prepays - Other	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	61,052.47	61,052.47	50,877.06	121,043.43	436,835.43	223,505.43	186,549.43	553,422.25	553,422.25
1245006	Prepays - Other Brand Advertising RE	9165000	Prepayments	31,428.57	23,571.42	508,909.27	642,736.12	590,594.97	519,044.97	447,494.97	375,944.97	258,255.97	154,316.97	102,877.97	51,438.94	361,817.23	361,817.23
1245026	Prepays - Other Energy Supply	9165000	Prepayments	7,023,450.09	5,794,471.87	6,892,180.94	6,937,402.16	9,586,961.22	8,539,711.07	6,561,704.40	7,914,087.55	5,794,285.27	3,062,123.39	4,911,612.46	3,729,355.40	2,113,871.88	2,113,871.88
1245041	Prepays - Other Distribution Utility	9165000	Prepayments	0.00	182,510.40	159,696.60	136,882.80	661,178.49	569,976.00	478,773.52	45,627.60	22,813.80	0.00	507,363.96	184,495.99	166,046.39	166,046.39
1245051	Prepays - Other Corporate Services IT	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245056	Prepays - Nuclear Fees, Other	9165000	Prepayments	2,569,031.22	8,347,908.57	5,957,509.88	5,125,066.02	7,250,070.45	4,941,985.72	4,490,645.85	3,829,377.22	3,928,281.58	3,992,453.62	5,990,593.78	3,714,988.32	6,282,700.35	6,282,700.35
1245061		9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245066	Prepays - Regulatory Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1245071	Prepays - Other Commercial Accounting	9165000	Prepayments	0.09	175,936.84	159,942.59	143,948.34	127,954.09	111,959.84	95,965.59	79,971.34	63,977.09	47,982.84	31,988.59	15,994.34	0.09	0.09
1245076	Prepays - Other Operations Services	9165000	Prepayments	0.00	0.00	293,291.66	293,291.66	234,633.32	205,304.15	175,974.98	146,645.81	117,316.64	87,987.47	58,658.30	29,329.13	(0.04)	(0.04)
1245081	Prepays - Other Rent/Lease	9165000	Prepayments	605,110.65	605,110.65	605,110.65	605,110.65	612,830.74	612,830.74	612,830.74	612,830.74	612,830.74	612,830.74	612,830.74	717,659.74	717,659.74	717,659.74
1245091	Prepays - Other Benefits	9165000	Prepayments	25,841.42	23,687.93	21,534.44	19,380.95	17,227.46	15,073.97	12,920.48	10,766.99	8,613.50	6,460.01	4,306.52	2,153.03	11,638.53	11,638.53
1245096	Prepays - Other DSM	9165000	Prepayments	519,407.74	156,831.11	134,394.16	111,957.21	89,520.26	227,122.30	204,202.47	194,619.14	185,035.81	175,452.48	99,185.92	76,266.05	53,346.18	53,346.18
1245101		9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245106	Prepays - Other - Regulatory Fees	9165000	Prepayments	1,084,874.44	723,250.00	361,625.56	1,019,375.20	679,583.46	339,791.72	1,064,912.30	709,941.53	354,970.76	1,118,899.73	745,933.15	372,966.58	1,175,662.58	1,175,662.58
1248016	Prepaid Interest - Commercial Paper	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59,747.22	99,971.11	99,971.11
			Sum:		35,908,173.11	35,518,183.42	32,837,132.44	35,662,682.32	30,591,033.08	25,924,825.61	24,117,454.05	19,857,800.83	22,122,633.52	29,407,986.87	23,577,111.31	33,773,369.34	33,773,369.34

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1241001	Prepaid Insurance	9165000	Prepayments	17,221,454.81	17,596,065.90	15,476,881.60	13,155,261.22	10,908,531.79	8,586,911.40	6,340,181.98	6,340,181.98
1241011	Prepaid Insurance - Non-MMI	9165000	Prepayments	-	-	-	-	-	-	-	-
1242021	Prepays - Transmission Expense	9165000	Prepayments	641,730.74	427,820.49	213,910.24	641,730.73	427,820.48	213,910.23	641,730.72	641,730.72
1242031	Prepays - Operating	9165000	Prepayments	-	-	-	-	-	-	-	-
1242036	Prepays - Capital	9165000	Prepayments	-	-	-	-	-	-	-	-
1242037	Prepaid Capital - CAPX Fargo	9165000	Prepayments	-	-	-	-	-	-	-	-
1242038	Prepaid Capital - CAPX Brookings	9165000	Prepayments	-	-	-	-	-	-	-	-
1242039	Prepaid Capital - CAPX LaCrosse	9165000	Prepayments	-	-	-	-	-	-	-	-
1242040	Prepaid Capital - CAPX BSSB	9165000	Prepayments	-	-	-	-	-	-	-	-
1242041	Prepays - Facility Fees	9165000	Prepayments	-	-	-	-	-	-	-	-
1242051	PPs – Nuclear Software	9165000	Prepayments	396,411.70	648,521.88	839,128.50	1,322,199.94	1,274,050.38	1,237,278.35	1,059,570.14	1,059,570.14
1242056	Prepays - Air Quality Fees	9165000	Prepayments	-	-	-	-	-	-	-	-
1242071	Prepays - Auto Licensing	9165000	Prepayments	-	-	-	-	-	-	-	-
1242091	Prepays - Other IT	9165000	Prepayments	1,973,051.16	2,024,603.24	1,881,718.57	1,907,812.31	1,821,051.70	1,924,181.60	1,850,948.64	1,850,948.64
1242096	Prepays - Hardware Maintenance	9165000	Prepayments	2,004,584.64	2,010,350.06	2,041,202.40	2,046,359.58	1,864,885.66	1,913,304.82	1,985,065.89	1,985,065.89
1244006	Prepays - Income Taxes - Federal	9165000	Prepayments	-	-	-	-	-	-	-	-

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1244011	Prepays - Income Taxes - State	9165000	Prepayments	-	-	-	-	-	-	-	-
1245001	Prepays - Other	9165000	Prepayments	553,422.25	568,775.61	134,361.25	243,238.96	250,406.54	250,406.54	459,408.39	459,408.39
1245006	Prepays - Other Brand Advertising RE	9165000	Prepayments	361,817.23	636,964.99	613,260.67	522,276.84	687,904.12	601,485.72	515,067.32	515,067.32
1245026	Prepays - Other Energy Supply	9165000	Prepayments	2,113,871.88	3,529,885.68	5,954,706.07	4,601,674.16	7,854,497.84	8,312,491.58	7,738,333.44	7,738,333.44
1245041	Prepays - Other Distribution	9165000	Prepayments	166,046.39	147,596.79	129,147.19	110,697.59	92,247.99	73,798.39	55,348.79	55,348.79
1245051	Prepays - Other IT	9165000	Prepayments	-	101,533.51	57,783.66	194,833.68	199,004.79	147,438.69	139,889.34	139,889.34
1245056	Prepays - Nuclear Fees, Other	9165000	Prepayments	3,167,057.35	11,478,436.99	5,851,165.78	4,985,630.40	7,621,656.57	5,655,520.29	6,402,179.87	6,402,179.87
1245061		9165000	Prepayments	-	-	-	-	-	-	-	-
1245066	Prepays - Regulatory Fees	9165000	Prepayments	-	-	-	-	-	-	-	-
1245071	Prepays - Other Commercial	9165000	Prepayments	0.09	190,016.84	172,742.59	155,468.25	138,194.00	120,919.75	103,645.50	103,645.50
1245076	Prepays - Other Operations	9165000	Prepayments	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)
1245081	Prepays - Other Distribution	9165000	Prepayments	717,659.74	717,659.74	717,659.74	717,659.74	530,228.41	530,228.41	530,228.41	530,228.41
1245091	Prepays - Other Benefits	9165000	Prepayments	11,638.53	11,638.53	11,638.53	77,036.61	75,054.85	73,073.09	71,091.33	71,091.33
1245096	Prepays - Other DSM	9165000	Prepayments	53,346.18	40,009.64	26,673.10	13,336.56	0.02	(13,336.52)	157,506.79	157,506.79

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1245101		9165000	Prepayments	-	-	-	-	-	-	-	-
1245106	Prepays - Other - Prepaid	9165000	Prepayments	1,175,662.58	783,775.06	391,887.54	1,095,007.71	730,005.14	365,002.57	1,343,319.64	1,343,319.64
1248016	Interest - Commercial	9165000	Prepayments	99,971.11	330,611.12	108,109.44	33,333.33	0.00	0.00	0.00	0.00
			Sum:		41,244,266.03	34,621,976.83	31,823,557.57	34,475,540.24	29,992,614.87	29,393,516.15	29,393,516.15

2022				
Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	33,440,760.91
001	5,333,142.52	2,865,730.32	2,467,412.20	35,908,173.11
002	902,766.00	1,292,755.69	-389,989.69	35,518,183.42
003	10,458,977.96	13,140,028.94	-2,681,050.98	32,837,132.44
004	5,685,586.99	2,860,037.11	2,825,549.88	35,662,682.32
005	10,143,298.48	15,214,947.72	-5,071,649.24	30,591,033.08
006	7,860,944.37	12,527,151.84	-4,666,207.47	25,924,825.61
007	857,281.27	2,664,652.83	-1,807,371.56	24,117,454.05
008	97,442.79	4,357,096.01	-4,259,653.22	19,857,800.83
009	10,277,601.81	8,012,769.12	2,264,832.69	22,122,633.52
010	7,323,252.34	37,898.99	7,285,353.35	29,407,986.87
011	493,916.67	6,324,792.23	-5,830,875.56	23,577,111.31
012	22,091,727.55	11,895,469.52	10,196,258.03	33,773,369.34
013	0.00	0.00	0.00	33,773,369.34
Total	81,525,938.75	81,193,330.32	332,608.43	33,773,369.34

2023				
Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	30,657,726.34
001	10,593,919.53	7,379.84	10,586,539.69	41,244,266.03
002	0.00	6,622,289.20	-6,622,289.20	34,621,976.83
003	6,410,075.52	9,208,494.78	-2,798,419.26	31,823,557.57
004	5,605,613.61	2,953,630.94	2,651,982.67	34,475,540.24
005	138,013.88	4,620,939.25	-4,482,925.37	29,992,614.87
006	1,946,591.20	2,545,689.92	-599,098.72	29,393,516.15
007	0.00	0.00	0.00	29,393,516.15
008	0.00	0.00	0.00	29,393,516.15
009	0.00	0.00	0.00	29,393,516.15
010	0.00	0.00	0.00	29,393,516.15
011	0.00	0.00	0.00	29,393,516.15
012	0.00	0.00	0.00	29,393,516.15
013	0.00	0.00	0.00	29,393,516.15
Total	24,694,213.74	25,958,423.93	-1,264,210.19	29,393,516.15

ECC Report - Tcode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L Xcel Energy

Document Currency Document Currency Document Currency Individual Account

Account Number 9165000 Prepayments
Company Code 0010 Northern States Power MN
Fiscal Year 2022

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor...				33,440,760.91
1	5,333,142.52	2,865,730.32	2,467,412.20	35,908,173.11
2	902,766.00	1,292,755.69	-389,989.69	35,518,183.42
3	10,458,977.96	13,140,028.94	-2,681,050.98	32,837,132.44
4	5,685,586.99	2,860,037.11	2,825,549.88	35,662,682.32
5	10,143,298.48	15,214,947.72	-5,071,649.24	30,591,033.08
6	7,860,944.37	12,527,151.84	-4,666,207.47	25,924,825.61
7	857,281.27	2,664,652.83	-1,807,371.56	24,117,454.05
8	97,442.79	4,357,096.01	-4,259,653.22	19,857,800.83
9	10,277,601.81	8,012,769.12	2,264,832.69	22,122,633.52
10	7,323,252.34	37,898.99	7,285,353.35	29,407,986.87
11	493,916.67	6,324,792.23	-5,830,875.56	23,577,111.31
12	22,091,727.55	11,895,469.52	10,196,258.03	33,773,369.34
13				33,773,369.34
Total	81,525,938.75	81,193,330.32	332,608.43	33,773,369.34

SAP

AccountEditGotoEnvironmentSystemHelp

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Xcel Energy
Sub Business Unit
Materials & Supplies
June 2022 - June 2023 Actual 13 month average

Electric	Gas
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		13 mo Ave	Production	Elec Trans	Elec Dist	Gas Dist	Check
NSP Inv Dir Assigned/Allocated	(1)	202,035,959	168,692,575	13,966,868	16,740,954	2,635,562	202,035,959
135300 & 135500 Residual	(2)	(891,374)	(744,264)	(61,621)	(73,860)	(11,628)	(891,374)
137100	(3)	(2,801,604)	(2,801,604)				(2,801,604)
Total M&S		198,342,981	165,146,706	13,905,247	16,667,094	2,623,934	198,342,981
Total M&S - \$000's		198,343	165,147	13,905	16,667	2,624	

To: M&S_Prepay_Fuel_Summary.xls

- (1) Inventory 13 sheet - April Morgan, Kevin Hansen, Chuck Jacobs; allocated based on analysis of individual functions
- (2) GL-13 mo sheet - General Ledger; allocated to Business Unit based on composite of NSP Inventory allocated to Business Unit
- (3) Account for money received from SMMPA for their portion of M&S at Sherco; direct assign to MN Generation

NSP Inv	203,432,446	203,493,736	207,429,511	206,395,084	208,256,719	210,834,629	192,941,992	194,881,501	198,026,484	199,699,880	197,739,508	200,660,123	202,675,855	202,035,959
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To be allocated based on NSP Inventory Composite by Business Unit

INFORMATION ONLY
TO TIE TO FERC FORM 1

Following are not included in ratebase

FERC Form 1

Total M&S	198,342,981
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[illegible]

			13 Month							Total	Gas
SUMMARY INVENTORY			AVERAGE		Allocator		Production	Transmission	Distribution	Electric	Distribution
T & D & S			30,707,822	Detail Below							
GAS INVENTORY			2,635,562	Detail Below							
GENERATION			168,692,575	Detail Below							
ELECTRIC PROTECTION			0	Detail Below							
GENERAL OFFICE			0		0 3 Factor - Gen Elec MN		0	0	0	0	
FLEET SUPPLIES			0		0 3 Factor - Gen Elec MN		0	0	0	0	
E.R.C.			0		0 TD			0	0	0	0
HALEN GAS			0		0 TD			0	0	0	0
WESCOTT GAS			0	Exclude							
TOOL WAREHOUSE			0		0 TRANS			0		0	
NSPM INVENTORY			202,035,959								
NSPW INVENTORY			0								
TOTAL NSP INVENTORY			202,035,959								
NSPM - MAJOR FUNCTION INVENTORY											
T & D			30,707,822		30,707,822 TD			13,966,868	16,740,954	30,707,822	0
SUBSTATION			0		0 TD			0	0	0	0
ELECTRIC METERS			0	Exclude							
HFU ELECTRIC			0	Exclude							
HE ELECTRIC			0		0 TD			0	0	0	0
TOTAL T & D & S			30,707,822								
* TRANSFORMERS			0								
T&D&S COMBINED TOTAL			30,707,822								
GAS EQUIPMENT			2,635,562		2,635,562 Gas Dist						2,635,562
GAS METERS			0	Exclude							
HE GAS			0		0 Gas Dist						0
HFU GAS			0	Exclude							
TOTAL GAS			2,635,562								
T,D,S & GAS TOTAL			33,343,384								
MN Generation			35,083,495				35,083,495			35,083,495	
NUCLEAR PLANTS			133,609,079				133,609,079			133,609,079	
TOTAL GENERATION			168,692,575		168,692,575 Production						
* GEN CAPITAL SPARES			0								
TOTAL GENERATION			168,692,575								
ELECTRIC PROTECTION			0								
P & E BREAKER SHOP			0								
P & E BREAKER SHOP			0								
TOTAL ELECTRIC PROT			0		0 TD			0	0	0	
TOTAL BY BUSINESS UNIT						202,035,959	168,692,575	13,966,868	16,740,954	199,400,397	2,635,562
					100.0000%		83.4963%	6.9131%	8.2861%		1.3045%
</											

XCEL INVENTORY															
SUMMARY INVENTORY		REF	Jan-2023	Feb-2023	Mar-2023	Apr-2023	May-2023	Jun-2023	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022
T & D & S			31,681,133	31,190,420	31,008,637	32,014,136	34,655,335	35,181,090	25,310,741	26,061,338	29,429,604	30,626,255	29,808,442	30,436,398	31,798,161
GAS INVENTORY			2,622,437	2,728,968	4,531,659	4,508,391	2,437,517	2,445,573	2,032,871	2,134,981	2,131,828	2,258,887	2,157,197	2,184,242	2,087,757
GENERATION			169,128,876	169,574,348	171,889,215	169,872,557	171,163,867	173,207,966	165,598,380	166,685,182	166,465,052	166,814,738	165,773,869	168,039,483	168,789,937
ELECTRIC PROTECTION			0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL OFFICE			0	0	0	0	0	0	0	0	0	0	0	0	0
FLEET SUPPLIES		TR	0	0	0	0	0	0	0	0	0	0	0	0	0
E.R.C.		2698	0	0	0	0	0	0	0	0	0	0	0	0	0
HALON GAS		2607	0	0	0	0	0	0	0	0	0	0	0	0	0
WESCOTT GAS		GP	0	0	0	0	0	0	0	0	0	0	0	0	0
TOOL WAREHOUSE			0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL NORTH MN INVENTORY			203,432,446	203,493,736	207,429,511	206,395,084	208,256,719	210,834,629	192,941,992	194,881,501	198,026,484	199,699,880	197,739,508	200,660,123	202,675,855
XCEL NORTH WI INVENTORY			0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL XCEL NORTH INVENTORY			203,432,446	203,493,736	207,429,511	206,395,084	208,256,719	210,834,629	192,941,992	194,881,501	198,026,484	199,699,880	197,739,508	200,660,123	202,675,855
Xcel North MN - MAJOR FUNCTION INVENTORY															
T & D			31,681,133	31,190,420	31,008,637	32,014,136	34,655,335	35,181,090	25,310,741	26,061,338	29,429,604	30,626,255	29,808,442	30,436,398	31,798,161
SUBSTATION			0	0	0	0	0	0	0	0	0	0	0	0	0
ELECTRIC METERS		12	0	0	0	0	0	0	0	0	0	0	0	0	0
HFU ELECTRIC		58	0	0	0	0	0	0	0	0	0	0	0	0	0
HE ELECTRIC		59	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL T & D & S			31,681,133	31,190,420	31,008,637	32,014,136	34,655,335	35,181,090	25,310,741	26,061,338	29,429,604	30,626,255	29,808,442	30,436,398	31,798,161
* TRANSFORMERS		DS	0	0	0	0	0	0	0	0	0	0	0	0	0
T&D&S COMBINED TOTAL			31,681,133	31,190,420	31,008,637	32,014,136	34,655,335	35,181,090	25,310,741	26,061,338	29,429,604	30,626,255	29,808,442	30,436,398	31,798,161
GAS EQUIPMENT															
GAS METERS		23	2,622,437	2,728,968	4,531,659	4,508,391	2,437,517	2,445,573	2,032,871	2,134,981	2,131,828	2,258,887	2,157,197	2,184,242	2,087,757
GAS METERS		19	0	0	0	0	0	0	0	0	0	0	0	0	0
HE GAS		60	0	0	0	0	0	0	0	0	0	0	0	0	0
HFU GAS		62	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL GAS			2,622,437	2,728,968	4,531,659	4,508,391	2,437,517	2,445,573	2,032,871	2,134,981	2,131,828	2,258,887	2,157,197	2,184,242	2,087,757
T,D,S & GAS TOTAL			34,303,570	33,919,388	35,540,296	36,522,527	37,092,852	37,626,663	27,343,612	28,196,319	31,561,432	32,885,142	31,965,639	32,620,640	33,885,918
POWER PLANTS															
NUCLEAR PLANTS		INV	35,275,724	35,384,205	35,465,240	35,493,517	35,560,654	35,850,338	34,410,555	34,519,855	34,427,173	34,918,584	34,927,824	34,951,732	34,900,042
TOTAL GENERATION			133,853,153	134,190,143	136,423,975	134,379,041	135,603,213	137,357,628	131,187,825	132,165,327	132,037,879	131,896,153	130,846,046	133,087,751	133,889,896
* GEN CAPITAL SPARES		730R1	169,128,876	169,574,348	171,889,215	169,872,557	171,163,867	173,207,966	165,598,380	166,685,182	166,465,052	166,814,738	165,773,869	168,039,483	168,789,937
COMBINED GENERATION TOTAL			169,128,876	169,574,348	171,889,215	169,872,557	171,163,867	173,207,966	165,598,380	166,685,182	166,465,052	166,814,738	165,773,869	168,039,483	168,789,937
ELECTRIC PROTECTION															
P & E BREAKER SHOP		EP	0	0	0	0	0	0	0	0	0	0	0	0	0
P & E BREAKER SHOP		66	0	0	0	0	0	0	0	0	0	0	0	0	0
P & E BREAKER SHOP		69	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL ELECTRIC PROT			0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL NORTH WI - MAJOR FUNCTION INVENTORY															
WISCONSIN		RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN- HEAT STORAGE		RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN- TOTAL		RV	0	0	0	0	0	0	0	0	0	0	0	0	0
*TRANSFORMERS		RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN-COMBINED		RV	0	0	0	0	0	0	0	0	0	0	0	0	0
* Transformers (Capital Assets and Generation)															
(Capitalized Spares) are not included in General Ledger Total Inventory															
XCEL SOUTH PSCo															
Generation			0	0	0	0	0	0	0	0	0	0	0	0	0
T & D & S			0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL SOUTH SPS															
Generation			0	0	0	0	0	0	0	0	0	0	0	0	0
T & D & S			0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL SOUTH SPS															
Generation			0	0	0	0	0	0	0	0	0	0	0	0	0
T & D & S			0	0	0	0	0	0	0	0	0	0	0	0	0

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1101001	Inventory - Materials and Supplies	9154000	Plant materials and operating supplies	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1101072	Plant Materials and Supplies - NMC Stand Alone	9154000	Plant materials and operating supplies	128,303,387.99	127,658,217.71	127,908,019.48	129,760,575.39	129,885,454.54	131,200,136.21	132,913,611.60	133,891,113.86	133,763,665.89	133,621,939.95	132,571,832.37	134,813,537.97	135,615,682.44	135,615,682.44
1101082	Plant Materials and Supplies - ES Inv Control	9154000	Plant materials and operating supplies	56,754,445.54	57,172,159.82	57,704,331.69	58,364,056.51	59,577,386.38	60,827,636.76	61,754,167.59	62,722,667.74	65,988,605.60	67,803,726.33	66,893,462.58	67,572,372.41	68,785,959.32	68,785,959.32
1101251	Allowance for Obsolete Reserve	9154000	Plant materials and operating supplies	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)
1101256	Allowance for Obsolete Reserve - Nuclear	9154000	Plant materials and operating supplies	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)
1101301	Allowance for Obsolete Reserve - Energy Supply	9154000	Plant materials and operating supplies	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(664,082.91)	(664,082.91)
1103001	Suspense Items	9154000	Plant materials and operating supplies	939,700.13	939,700.13	939,700.13	-	-	-	-	-	-	-	-	-	-	-
1103051	General Materials and Supplies-Cr Joint -Sherco	9154000	Plant materials and operating supplies	(2,746,301.68)	(2,746,301.68)	(2,746,301.68)	(2,746,301.68)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)
				Sum:	180,502,497.36	181,284,471.00	182,857,051.60	184,137,749.24	186,702,681.29	189,342,687.51	191,288,689.92	194,427,179.81	196,100,574.60	194,129,399.17	197,050,014.60	199,059,316.81	199,059,316.81

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1101001	Inventory - Materials and Supplies	9154000	Plant materials and operating supplies	-	-	-	(1,238,973.00)	-	-	-	-
1101072	Plant Materials and Supplies - NMC Stand Alone	9154000	Plant materials and operating supplies	135,615,682.44	135,578,939.39	135,915,930.13	138,149,761.82	136,104,827.37	137,328,999.74	139,083,414.98	139,083,414.98
1101082	Plant Materials and Supplies - ES Inv Control	9154000	Plant materials and operating supplies	68,785,959.32	69,579,293.30	69,303,592.39	71,005,536.47	72,016,043.89	72,653,577.05	73,507,945.35	73,507,945.35
1101251	Allowance for Obsolete Reserve	9154000	Plant materials and operating supplies	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)
1101256	Allowance for Obsolete Reserve - Nuclear	9154000	Plant materials and operating supplies	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)
1101301	Allowance for Obsolete Reserve - Energy Supply	9154000	Plant materials and operating supplies	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)
1103001	Suspense Items	9154000	Plant materials and operating supplies	-	-	-	-	-	-	-	-
1103051	General Materials and Supplies-Cr Joint -Sherco	9154000	Plant materials and operating supplies	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)	(2,772,633.63)	(2,772,633.63)	(2,772,633.63)	(2,772,633.63)
			Sum:		199,815,907.74	199,877,197.57	202,574,000.34	202,820,529.84	204,682,235.37	207,291,018.91	207,291,018.91

2022


Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	180,729,953.36
001	665,330.13	892,786.13	-227,456.00	180,502,497.36
002	1,031,973.64	250,000.00	781,973.64	181,284,471.00
003	4,717,741.80	3,145,161.20	1,572,580.60	182,857,051.60
004	1,280,697.64	0.00	1,280,697.64	184,137,749.24
005	8,716,491.65	6,151,559.60	2,564,932.05	186,702,681.29
006	5,835,296.93	3,195,290.71	2,640,006.22	189,342,687.51
007	1,946,002.41	0.00	1,946,002.41	191,288,689.92
008	3,358,619.53	220,129.64	3,138,489.89	194,427,179.81
009	3,389,875.94	1,716,481.15	1,673,394.79	196,100,574.60
010	619.46	1,971,794.89	-1,971,175.43	194,129,399.17
011	2,955,279.14	34,663.71	2,920,615.43	197,050,014.60
012	4,593,590.51	2,584,288.30	2,009,302.21	199,059,316.81
013	0.00	0.00	0.00	199,059,316.81
Total	38,491,518.78	20,162,155.33	18,329,363.45	199,059,316.81

2023

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	199,059,316.81
001	1,164,700.36	408,109.43	756,590.93	199,815,907.74
002	613,270.24	551,980.41	61,289.83	199,877,197.57
003	9,356,959.33	6,660,156.56	2,696,802.77	202,574,000.34
004	2,294,312.34	2,047,782.84	246,529.50	202,820,529.84
005	1,896,123.39	34,417.86	1,861,705.53	204,682,235.37
006	2,645,430.84	36,647.30	2,608,783.54	207,291,018.91
007	0.00	0.00	0.00	207,291,018.91
008	0.00	0.00	0.00	207,291,018.91
009	0.00	0.00	0.00	207,291,018.91
010	0.00	0.00	0.00	207,291,018.91
011	0.00	0.00	0.00	207,291,018.91
012	0.00	0.00	0.00	207,291,018.91
013	0.00	0.00	0.00	207,291,018.91
Total	17,970,796.50	9,739,094.40	8,231,702.10	207,291,018.91

ECC Report - Tcode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L 


Document Currency Document Currency Document Currency 100 Individual Account

Account Number 9154000 Plant Mat & Oper Sup
Company Code 0010 Northern States Power MN
Fiscal Year 2022


Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor...				180,729,953.36
1	665,330.13	892,786.13	227,456.00-	180,502,497.36
2	1,031,973.64	250,000.00	781,973.64	181,284,471.00
3	4,717,741.80	3,145,161.20	1,572,580.60	182,857,051.60
4	1,280,697.64		1,280,697.64	184,137,749.24
5	8,716,491.65	6,151,559.60	2,564,932.05	186,702,681.29
6	5,835,296.93	3,195,290.71	2,640,006.22	189,342,687.51
7	1,946,002.41		1,946,002.41	191,288,689.92
8	3,358,619.53	220,129.64	3,138,489.89	194,427,179.81
9	3,389,875.94	1,716,481.15	1,673,394.79	196,100,574.60
10	619.46	1,971,794.89	1,971,175.43-	194,129,399.17
11	2,955,279.14	34,663.71	2,920,615.43	197,050,014.60
12	4,593,590.51	2,584,288.30	2,009,302.21	199,059,316.81
13				199,059,316.81
Total	38,491,518.78	20,162,155.33	18,329,363.45	199,059,316.81



Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L 


Document Currency Document Currency Document Currency 100 Individual Account

Account Number 9154000 Plant Mat & Oper Sup
Company Code 0010 Northern States Power MN
Fiscal Year 2023

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor...				199,059,316.81
1	1,164,700.36	408,109.43	756,590.93	199,815,907.74
2	613,270.24	551,980.41	61,289.83	199,877,197.57
3	9,356,959.33	6,660,156.56	2,696,802.77	202,574,000.34
4	2,294,312.34	2,047,782.84	246,529.50	202,820,529.84
5	1,896,123.39	34,417.86	1,861,705.53	204,682,235.37
6	2,645,430.84	36,647.30	2,608,783.54	207,291,018.91
7				207,291,018.91
8				207,291,018.91
9				207,291,018.91
10				207,291,018.91
11				207,291,018.91
12				207,291,018.91
13				207,291,018.91
Total	17,970,796.50	9,739,094.40	8,231,702.10	207,291,018.91



Materials & Supplies - FERC 154
Nuclear Inventory Accounts
June 2022 - June 2023 Actual 13 month average

SAP	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Mo Ave
1101072	135,578,939	135,915,930	138,149,762	136,104,827	137,329,000	139,083,415	132,913,612	133,891,114	133,763,666	133,621,940	132,571,832	134,813,538	135,615,682	135,334,866
1101256	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)
1103001	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	133,853,153	134,190,143	136,423,975	134,379,041	135,603,213	137,357,628	131,187,825	132,165,327	132,037,879	131,896,153	130,846,046	133,087,751	133,889,896	133,609,079

XCEL ENERGY
All Utilities
Fuel Supplies Summary
Actual June 22 through June 23 - 13 Mo Avg

Case No. PU-23-____
Vol 3 III P5-3 Fuel Inventory
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ACCOUNTS		2023 JAN	2023 FEB	2023 MAR	2023 APR	2023 MAY	2023 JUN	2022 JUN	2022 JUL	2022 AUG	2022 SEP	2022 OCT	2022 NOV	2022 DEC	TOTAL	13 MONTH AVERAGE
ELECTRIC																
FERC 151																
1105001	COAL	50,986,058	57,094,165	65,701,751	77,198,962	80,346,142	79,089,531	69,331,551	60,178,034	57,298,809	70,251,983	71,080,884	67,353,506	55,169,038	861,080,414	66,236,955
1105022	OTHER	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	43,307	3,331
1105006	OIL	7,120,191	7,050,920	7,268,512	6,960,026	7,300,329	7,184,224	6,353,698	6,212,738	6,032,592	6,249,468	6,999,736	7,423,596	7,496,539	89,652,569	6,896,351
1105011	Gas Stored GEN	35,688,088	28,318,166	17,693,661	17,994,306	17,893,110	16,969,613	29,896,550	33,360,074	37,509,389	40,654,947	39,089,406	37,465,130	39,945,489	392,477,927	30,190,610
1105012	N. GAS	38,997	38,997	39,001	0	(0)	0	38,993	38,994	38,992	38,992	38,990	38,993	38,995	389,945	29,996
1105016	WOOD	23,741	0	0	0	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	23,740	1,826
1105021	RDF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
151 TOTAL		93,860,405	92,505,579	90,706,257	102,156,625	105,542,912	103,246,699	105,624,124	99,793,172	100,883,114	117,198,722	117,212,347	112,284,555	102,653,393	1,343,667,902	103,359,069
86.6399% MN Juris		For Annual Report E-28												97,283,226	88,938,797	
FERC 152 & 153(N/A)																
145XXX		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MN Juris		0	For Annual Report E-28													
TOTAL ELECTRIC		93,860,405	92,505,579	90,706,257	102,156,625	105,542,912	103,246,699	105,624,124	99,793,172	100,883,114	117,198,722	117,212,347	112,284,555	102,653,393	1,343,667,902	103,359,069
GAS - PROPANE																
FERC 151																
1106001	FIRM	1,108,017	1,138,056	1,138,675	1,138,675	1,138,675	1,138,675	910,807	910,807	910,807	910,807	910,807	910,807	971,551	13,237,165	1,018,243
1106006	NON-FIRM	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	11,527,350	886,719
TOTAL GAS-PROPANE		1,994,736	2,024,775	2,025,394	2,025,394	2,025,394	2,025,394	1,797,526	1,797,526	1,797,526	1,797,526	1,797,526	1,797,526	1,858,270	24,764,515	1,904,963
GAS - GAS STORED UNDERGROUND																
FERC 164.1																
1106011		47,451,327	25,622,235	8,191,560	1,392,335	1,628,427	6,854,652	28,734,478	44,762,273	66,274,502	89,492,172	103,431,629	98,655,106	77,077,473	599,568,168	46,120,628
GAS - LIQUID NATURAL GAS STORED																
FERC 164.2																
1106021		1,875,010	1,867,866	1,752,493	1,691,907	1,709,310	1,726,713	1,601,040	1,543,649	1,487,414	1,438,005	1,890,701	2,036,340	1,970,403	22,590,849	1,737,758
Total Gas Stored		49,326,337	27,490,101	9,944,053	3,084,242	3,337,737	8,581,365	30,335,518	46,305,922	67,761,916	90,930,177	105,322,330	100,691,446	79,047,876	622,159,017	47,858,386

To: M&S Prepay Fuel Summary.xls

FUEL SUPPLIES

							Total				
	E151	G151	TOTAL 151	E152	G152	TOTAL 152	Propane	G164.1	G164.2	Total Storage	Total Gas
JAN 23	93,860,405	1,994,736	95,855,141	0	0	0	1,994,736	47,451,327	1,875,010	49,326,337	51,321,073
FEB 23	92,505,579	2,024,775	94,530,355	0	0	0	2,024,775	25,622,235	1,867,866	27,490,101	29,514,876
MAR 23	90,706,257	2,025,394	92,731,651	0	0	0	2,025,394	8,191,560	1,752,493	9,944,053	11,969,447
APR 23	102,156,625	2,025,394	104,182,019	0	0	0	2,025,394	1,392,335	1,691,907	3,084,242	5,109,636
MAY 23	105,542,912	2,025,394	107,568,306	0	0	0	2,025,394	1,628,427	1,709,310	3,337,737	5,363,131
JUN 23	103,246,699	2,025,394	105,272,093	0	0	0	2,025,394	6,854,652	1,726,713	8,581,365	10,606,759
JUN 22	105,624,124	1,797,526	107,421,650	0	0	0	1,797,526	28,734,478	1,601,040	30,335,518	32,133,044
JULY 22	99,793,172	1,797,526	101,590,698	0	0	0	1,797,526	44,762,273	1,543,649	46,305,922	48,103,448
AUG 22	100,883,114	1,797,526	102,680,640	0	0	0	1,797,526	66,274,502	1,487,414	67,761,916	69,559,442
SEP 22	117,198,722	1,797,526	118,996,248	0	0	0	1,797,526	89,492,172	1,438,005	90,930,177	92,727,703
OCT 22	117,212,347	1,797,526	119,009,873	0	0	0	1,797,526	103,431,629	1,890,701	105,322,330	107,119,856
NOV 22	112,284,555	1,797,526	114,082,081	0	0	0	1,797,526	98,655,106	2,036,340	100,691,446	102,488,972
DEC 22	102,653,393	1,858,270	104,511,663	0	0	0	1,858,270	77,077,473	1,970,403	79,047,876	80,906,146
Total	1,343,667,902	24,764,515	1,368,432,417	0	0	0	24,764,515	599,568,168	22,590,849	622,159,017	646,923,532
AVG	103,359,069	1,904,963	105,264,032	0	0	0	1,904,963	46,120,628	1,737,758	47,858,386	49,763,349
Bus. Unit Total Avg				103,359,069	1,904,963	105,264,032					

Summary of Fuel Detail.
Ties to SAP Balance by FERC account.

XCEL ENERGY

All Utilities

Fuel Supplies Reconcile AA & RL Ledgers (SAP and GL)

Actual June 22 through June 23 - 13 Mo Avg

Case No. PU-23-____

Vol 3 III P5-3 Fuel Inventory

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151 & 152 Total

	2023	2023	2023	2023	2023	2023	2022	2022	2022	2022	2022	2022	2022
	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD
AA Ledger	95,855,141	94,530,355	92,731,651	104,182,019	107,568,306	105,272,093	107,421,650	101,590,698	102,680,640	118,996,248	119,009,873	114,082,081	104,511,663
RL Ledger	95,855,141	94,530,355	92,731,651	104,182,019	107,568,306	105,272,093	107,421,650	101,590,698	102,680,640	118,996,248	119,009,873	114,082,081	104,511,663
Difference	0	0	0	0	0	0	0	0	0	0	0	0	(0)

164.1 & 164.2 Total

	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD	Dec Act LTD
AA Ledger	49,326,337	27,490,101	9,944,053	3,084,242	3,337,737	8,581,365	30,335,518	46,305,922	67,761,916	90,930,177	105,322,330	100,691,446	79,047,876
RL Ledger	49,326,337	27,490,101	9,944,053	3,084,242	3,337,737	8,581,365	30,335,518	46,305,922	67,761,916	90,930,177	105,322,330	100,691,446	79,047,876
Difference	0	0	0	(0)	(0)	0	0	0	0	0	0	0	0

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1105001	Inventory - Coal	9151000	Fuel stock	49,644,163.32	34,467,296.59	29,017,699.43	34,092,329.98	47,195,699.32	65,798,914.15	69,331,550.84	60,178,034.16	57,298,809.36	70,251,983.43	71,080,883.77	67,353,505.57	55,169,038.44	55,169,038.44
1105006	Inventory - Oil	9151000	Fuel stock	5,989,784.13	6,042,306.40	5,979,787.46	6,433,130.59	6,630,010.09	6,640,829.53	6,353,698.48	6,212,737.68	6,032,591.95	6,249,468.44	6,999,735.75	7,423,596.16	7,496,539.32	7,496,539.32
1105011	Inventory - Natural Gas Stored Gen	9151000	Fuel stock	24,846,217.10	28,630,207.13	21,174,150.74	16,948,655.27	18,324,733.54	19,106,842.49	29,896,549.54	33,360,074.30	37,509,389.44	40,654,946.72	39,089,406.06	37,465,129.56	39,945,488.89	39,945,488.89
1105012	Inventory - Natural Gas	9151000	Fuel stock	38,993.28	38,993.56	38,993.32	38,993.36	38,993.44	38,993.43	38,993.49	38,994.36	38,992.12	38,992.38	38,990.16	38,992.53	38,994.84	38,994.84
1105021	Inventory - RDF	9151000	Fuel stock	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1105022	Inventory - Other	9151000	Fuel stock	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331
1106001	Inventory - Butane LP Resale	9151000	Fuel stock	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	971,551	971,551
1106006	Inventory - Butane LP Non-Firm	9151000	Fuel stock	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719
1105016	Inventory - Wood	9151000	Fuel stock	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1106011	Inventory - Natural Gas Resale	9164100	Gas stored-current	43,020,518.46	27,667,697.34	14,030,238.53	5,184,949.06	3,473,356.63	6,941,724.06	28,734,478.33	44,762,272.98	66,274,501.89	89,492,172.22	103,431,629.00	98,655,105.90	77,077,473.39	77,077,473.39
1106021	Inventory - LNG Stored	9164200	Liquefied natural gas stored	2,006,122.26	1,871,316.98	1,826,359.66	1,760,938.68	1,708,239.89	1,649,844.27	1,601,039.67	1,543,649.08	1,487,414.15	1,438,004.56	1,890,700.52	2,036,339.65	1,970,402.74	1,970,402.74
			Sum:		100,518,675	73,868,086	66,259,854	79,171,890	101,978,005	137,757,168	147,896,620	170,442,556	209,926,425	224,332,203	214,773,527	183,559,539	183,559,539

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1105001	Inventory - Coal	9151000	Fuel stock	55,169,038.44	50,986,057.58	57,094,165.40	65,701,750.72	77,198,961.71	80,346,142.17	79,089,530.95	79,089,530.95
1105006	Inventory - Oil	9151000	Fuel stock	7,496,539.32	7,120,190.66	7,050,919.74	7,268,511.95	6,960,025.89	7,300,328.63	7,184,223.98	7,184,223.98
1105011	Inventory - Natural Gas Stored Gen	9151000	Fuel stock	39,945,488.89	35,688,087.58	28,318,166.14	17,693,661.27	17,994,305.59	17,893,109.65	16,969,612.60	16,969,612.60
1105012	Inventory - Natural Gas	9151000	Fuel stock	38,994.84	38,996.83	38,996.62	39,001.29	0.05	(0.09)	0.04	0.04
1105016	Inventory - Wood	9151000	Fuel stock	0.00	23,741.00	0.00	0.00	0.00	0.00	0.00	0.00
1105021	Inventory - RDF	9151000	Fuel stock	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1105022	Inventory - Other	9151000	Fuel stock	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34
1106001	Inventory - Butane LP Resale	9151000	Fuel stock	971,550.92	1,108,016.76	1,138,056.19	1,138,674.95	1,138,674.95	1,138,674.95	1,138,674.95	1,138,674.95
1106006	Inventory - Butane LP Non-Firm	9151000	Fuel stock	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20
1106011	Inventory - Natural Gas Resale	9164100	Gas stored-current	77,077,473.39	47,451,326.59	25,622,234.52	8,191,559.84	1,392,334.78	1,628,426.56	6,854,651.70	6,854,651.70
1106021	Inventory - LNG Stored	9164200	Liquefied natural gas stored	1,970,402.74	1,875,010.19	1,867,865.99	1,752,492.85	1,691,906.74	1,709,309.96	1,726,713.18	1,726,713.18
			Sum:		145,181,477.73	122,020,455.14	102,675,703.41	107,266,260.25	110,906,042.37	113,853,457.94	113,853,457.94

2022				
Period	Debit	Credit	Balance	Cumulative balance
Bal Carryforward	0.00	0.00	0.00	82,320,015.18
001	33,330,133.76	44,670,487.92	-11,340,354.16	70,979,661.02
002	27,422,676.19	40,390,848.93	-12,968,172.74	58,011,488.28
003	73,997,764.95	72,695,286.70	1,302,478.25	59,313,966.53
004	14,676,327.19	0.00	14,676,327.19	73,990,293.72
005	58,188,429.63	38,792,286.42	19,396,143.21	93,386,436.93
006	54,175,763.85	40,140,551.10	14,035,212.75	107,421,649.68
007	48,551,010.44	54,381,962.29	-5,830,951.85	101,590,697.83
008	54,096,814.77	53,006,872.40	1,089,942.37	102,680,640.20
009	172,563,991.52	156,248,383.42	16,315,608.10	118,996,248.30
010	44,205,738.89	44,192,114.12	13,624.77	119,009,873.07
011	19,396,144.39	24,323,936.31	-4,927,791.92	114,082,081.15
012	53,141,734.68	62,712,152.88	-9,570,418.20	104,511,662.95
013	0.00	0.00	0.00	104,511,662.95
Total	653,746,530.26	631,554,882.49	22,191,647.77	104,511,662.95

2023				
Period	Debit	Credit	Balance	Cumulative balance
Bal Carryforward	0.00	0.00	0.00	104,511,662.95
001	28,743,971.43	37,400,493.43	-8,656,522.00	95,855,140.95
002	22,836,454.39	24,161,240.71	-1,324,786.32	94,530,354.63
003	36,400,440.33	38,199,144.24	-1,798,703.91	92,731,650.72
004	20,854,167.75	9,403,799.74	11,450,368.01	104,182,018.73
005	15,774,598.83	12,388,311.71	3,386,287.12	107,568,305.85
006	17,597,762.75	19,893,975.54	-2,296,212.79	105,272,093.06
007	0.00	0.00	0.00	105,272,093.06
008	0.00	0.00	0.00	105,272,093.06
009	0.00	0.00	0.00	105,272,093.06
010	0.00	0.00	0.00	105,272,093.06
011	0.00	0.00	0.00	105,272,093.06
012	0.00	0.00	0.00	105,272,093.06
013	0.00	0.00	0.00	105,272,093.06
Total	142,207,395.48	141,446,965.37	760,430.11	105,272,093.06

ECC Report - Tcode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9151000 Fuel stock
Company Code 0010 Northern States Power MN
Fiscal Year 2022

Display More Chars

All Documents in Currency * Display Currency USD Company code currenc

Period	Debit	Credit	Balance	Cumulative balance
Bal Carryfor...				82,320,015.18
1	33,330,133.76	44,670,487.92	11,340,354.16	70,979,661.02
2	27,422,676.19	40,390,848.93	12,968,172.74	58,011,488.28
3	73,997,764.95	72,695,286.70	1,302,478.25	59,313,966.53
4	14,676,327.19		14,676,327.19	73,990,293.72
5	58,188,429.63	38,792,286.42	19,396,143.21	93,386,436.93
6	54,175,763.85	40,140,551.10	14,035,212.75	107,421,649.68
7	48,551,010.44	54,381,962.29	-5,830,951.85	101,590,697.83
8	54,096,814.77	53,006,872.40	1,089,942.37	102,680,640.20
9	172,563,991.52	156,248,383.42	16,315,608.10	118,996,248.30
10	44,205,738.89	44,192,114.12	13,624.77	119,009,873.07
11	19,396,144.39	24,323,936.31	-4,927,791.92	114,082,081.15
12	53,141,734.68	62,712,152.88	-9,570,418.20	104,511,662.95
13				104,511,662.95
Total	653,746,530.26	631,554,882.49	22,191,647.77	104,511,662.95

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9151000 Fuel stock
Company Code 0010 Northern States Power MN
Fiscal Year 2023

Display More Chars

All Documents in Currency * Display Currency USD Company code currenc

Period	Debit	Credit	Balance	Cumulative balance
Bal Carryfor...				104,511,662.95
1	28,743,971.43	37,400,493.43	-8,656,522.00	95,855,140.95
2	22,836,454.39	24,161,240.71	-1,324,786.32	94,530,354.63
3	36,400,440.33	38,199,144.24	-1,798,703.91	92,731,650.72
4	20,854,167.75	9,403,799.74	11,450,368.01	104,182,018.73
5	15,774,598.83	12,388,311.71	3,386,287.12	107,568,305.85
6	17,597,762.75	19,893,975.54	-2,296,212.79	105,272,093.06
7				105,272,093.06
8				105,272,093.06
9				105,272,093.06
10				105,272,093.06
11				105,272,093.06
12				105,272,093.06
13				105,272,093.06
Total	142,207,395.48	141,446,965.37	760,430.11	105,272,093.06

2022				
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryforward	0.00	0.00	0.00	43,020,518.46
001	0.00	15,352,821.12	-15,352,821.12	27,667,697.34
002	0.00	13,637,458.81	-13,637,458.81	14,030,238.53
003	17,690,578.94	26,535,868.41	-8,845,289.47	5,184,949.06
004	0.00	1,711,592.43	-1,711,592.43	3,473,356.63
005	10,405,102.29	6,936,734.86	3,468,367.43	6,941,724.06
006	43,585,508.54	21,792,754.27	21,792,754.27	28,734,478.33
007	16,027,794.65	0.00	16,027,794.65	44,762,272.98
008	21,512,228.91	0.00	21,512,228.91	66,274,501.89
009	46,435,340.66	23,217,670.33	23,217,670.33	89,492,172.22
010	13,939,456.78	0.00	13,939,456.78	103,431,629.00
011	0.00	4,776,523.10	-4,776,523.10	98,655,105.90
012	21,577,632.51	43,155,265.02	-21,577,632.51	77,077,473.39
013	0.00	0.00	0.00	77,077,473.39
Total	191,173,643.28	157,116,688.35	34,056,954.93	77,077,473.39

2023				
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryforward	0.00	0.00	0.00	77,077,473.39
001	0.00	29,626,146.80	-29,626,146.80	47,451,326.59
002	0.00	21,829,092.07	-21,829,092.07	25,622,234.52
003	17,430,674.68	34,861,349.36	-17,430,674.68	8,191,559.84
004	0.00	6,799,225.06	-6,799,225.06	1,392,334.78
005	236,091.78	0.00	236,091.78	1,628,426.56
006	5,226,225.14	0.00	5,226,225.14	6,854,651.70
007	0.00	0.00	0.00	6,854,651.70
008	0.00	0.00	0.00	6,854,651.70
009	0.00	0.00	0.00	6,854,651.70
010	0.00	0.00	0.00	6,854,651.70
011	0.00	0.00	0.00	6,854,651.70
012	0.00	0.00	0.00	6,854,651.70
013	0.00	0.00	0.00	6,854,651.70
Total	22,892,991.60	93,115,813.29	-70,222,821.69	6,854,651.70

ECC Report - Tcode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9164100 Gas stored-current
Company Code 0010 Northern States Power MN
Fiscal Year 2022

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All Documents in Currency * Display Currency USD Company code currenc

Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				43,020,518.46
1		15,352,821.12	15,352,821.12	27,667,697.34
2		13,637,458.81	13,637,458.81	14,030,238.53
3	17,690,578.94	26,535,868.41	-8,845,289.47	5,184,949.06
4		1,711,592.43	-1,711,592.43	3,473,356.63
5	10,405,102.29	6,936,734.86	3,468,367.43	6,941,724.06
6	43,585,508.54	21,792,754.27	21,792,754.27	28,734,478.33
7	16,027,794.65		16,027,794.65	44,762,272.98
8	21,512,228.91		21,512,228.91	66,274,501.89
9	46,435,340.66	23,217,670.33	23,217,670.33	89,492,172.22
10	13,939,456.78		13,939,456.78	103,431,629.00
11		4,776,523.10	-4,776,523.10	98,655,105.90
12	21,577,632.51	43,155,265.02	-21,577,632.51	77,077,473.39
13				77,077,473.39
Total	191,173,643.28	157,116,688.35	34,056,954.93	77,077,473.39

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9164100 Gas stored-current
Company Code 0010 Northern States Power MN
Fiscal Year 2023

Display More Chars
All Documents in Currency * Display Currency USD Company code currenc

Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				77,077,473.39
1		29,626,146.80	29,626,146.80	47,451,326.59
2		21,829,092.07	21,829,092.07	25,622,234.52
3	17,430,674.68	34,861,349.36	-17,430,674.68	8,191,559.84
4		6,799,225.06	-6,799,225.06	1,392,334.78
5	236,091.78		236,091.78	1,628,426.56
6	5,226,225.14		5,226,225.14	6,854,651.70
7				6,854,651.70
8				6,854,651.70
9				6,854,651.70
10				6,854,651.70
11				6,854,651.70
12				6,854,651.70
13				6,854,651.70
Total	22,892,991.60	93,115,813.29	-70,222,821.69	6,854,651.70

2022				
Period	Debit	Credit	Balance	Cumulative balance
Bal Carryforward	0.00	0.00	0.00	2,006,122.26
001	0.00	134,805.28	-134,805.28	1,871,316.98
002	0.00	44,957.32	-44,957.32	1,826,359.66
003	130,841.96	196,262.94	-65,420.98	1,760,938.68
004	0.00	52,698.79	-52,698.79	1,708,239.89
005	116,791.24	175,186.86	-58,395.62	1,649,844.27
006	48,804.60	97,609.20	-48,804.60	1,601,039.67
007	0.00	57,390.59	-57,390.59	1,543,649.08
008	0.00	56,234.93	-56,234.93	1,487,414.15
009	49,409.59	98,819.18	-49,409.59	1,438,004.56
010	452,695.96	0.00	452,695.96	1,890,700.52
011	145,639.13	0.00	145,639.13	2,036,339.65
012	65,936.91	131,873.82	-65,936.91	1,970,402.74
013	0.00	0.00	0.00	1,970,402.74
Total	1,010,119.39	1,045,838.91	-35,719.52	1,970,402.74

2023				
Period	Debit	Credit	Balance	Cumulative balance
Bal Carryforward	0.00	0.00	0.00	1,970,402.74
001	0.00	95,392.55	-95,392.55	1,875,010.19
002	0.00	7,144.20	-7,144.20	1,867,865.99
003	115,373.14	230,746.28	-115,373.14	1,752,492.85
004	0.00	60,586.11	-60,586.11	1,691,906.74
005	17,403.22	0.00	17,403.22	1,709,309.96
006	17,403.22	0.00	17,403.22	1,726,713.18
007	0.00	0.00	0.00	1,726,713.18
008	0.00	0.00	0.00	1,726,713.18
009	0.00	0.00	0.00	1,726,713.18
010	0.00	0.00	0.00	1,726,713.18
011	0.00	0.00	0.00	1,726,713.18
012	0.00	0.00	0.00	1,726,713.18
013	0.00	0.00	0.00	1,726,713.18
Total	150,179.58	393,869.14	-243,689.56	1,726,713.18

ECC Report - Toode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger OL XcelEnergy

Document Currency Document Currency Document Currency Individual Account

Account Number 9164200 Liqui Nat Gas Stored
Company Code 0010 Northern States Power MN
Fiscal Year 2022

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal Carryfor...				2,006,122.26
1		134,805.28	134,805.28	1,871,316.98
2		44,957.32	44,957.32	1,826,359.66
3	130,841.96	196,262.94	-65,420.98	1,760,938.68
4		52,698.79	52,698.79	1,708,239.89
5	116,791.24	175,186.86	-58,395.62	1,649,844.27
6	48,804.60	97,609.20	-48,804.60	1,601,039.67
7		57,390.59	-57,390.59	1,543,649.08
8		56,234.93	-56,234.93	1,487,414.15
9	49,409.59	98,819.18	-49,409.59	1,438,004.56
10	452,695.96		452,695.96	1,890,700.52
11	145,639.13		145,639.13	2,036,339.65
12	65,936.91	131,873.82	-65,936.91	1,970,402.74
13				1,970,402.74
Total	1,010,119.39	1,045,838.91	-35,719.52	1,970,402.74

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Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger OL XcelEnergy

Document Currency Document Currency Document Currency Individual Account

Account Number 9164200 Liqui Nat Gas Stored
Company Code 0010 Northern States Power MN
Fiscal Year 2023

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal Carryfor...				1,970,402.74
1		95,392.55	-95,392.55	1,875,010.19
2		7,144.20	-7,144.20	1,867,865.99
3	115,373.14	230,746.28	-115,373.14	1,752,492.85
4		60,586.11	-60,586.11	1,691,906.74
5	17,403.22		17,403.22	1,709,309.96
6	17,403.22		17,403.22	1,726,713.18
7				1,726,713.18
8				1,726,713.18
9				1,726,713.18
10				1,726,713.18
11				1,726,713.18
12				1,726,713.18
13				1,726,713.18
Total	150,179.58	393,869.14	-243,689.56	1,726,713.18

SAP

2024 Property Taxes

<-----2024 Property Taxes Total----->					<-----NSPM Jurisdiction Total----->				
	2024 Total Minn	2024 Total No Dak	2024 Total So Dak	2024 Total NSPM	2024 Total Minn	2024 Total No Dak	2024 Total So Dak	2024 Total Wholesale	2024 Total NSPM
	1	2	3	4	5	6	7	8	9
Electric									
1 Production	90,420,000	2,235,600	2,946,000	95,601,600	82,822,152	6,023,379	6,756,069	0	95,601,600
2 Transmission	45,649,200	2,211,600	1,468,800	49,329,600	42,735,515	3,108,011	3,486,074	0	49,329,600
3 Distribution	56,944,800	2,701,200	2,089,200	61,735,200	56,944,800	2,701,200	2,089,200	0	61,735,200
4 Common	0	0	0	0	0	0	0	0	0
5 Total Electric	193,014,000	7,148,400	6,504,000	206,666,400	182,502,467	11,832,590	12,331,343	0	206,666,400
Gas									
6 Production	1,866,000	0	0	1,866,000	1,619,735	246,265	0	0	1,866,000
7 Transmission	1,551,600	32,400	0	1,584,000	1,551,600	32,400	0	0	1,584,000
8 Distribution	19,514,400	1,741,200	0	21,255,600	19,514,400	1,741,200	0	0	21,255,600
9 Common	0	0	0	0	0	0	0	0	0
10 Total Gas	22,932,000	1,773,600	0	24,705,600	22,685,735	2,019,865	0	0	24,705,600
11 Total Operating	215,946,000	8,922,000	6,504,000	231,372,000	205,188,201	13,852,456	12,331,343	0	231,372,000
Common									
Non-Utility	66,000			66,000					
Gen Off #7045				0					
Bal of Comm				0					
	66,000	0	0	66,000					
Common w/o NU	0	0	0	0					
Allocators:									
<u>NSPM Company Allocators</u>					<-----NSPM Jurisdiction Allocators----->				
Electric					Minn	No Dak	So Dak	Wholesale	TOTAL
Productio E12CP					86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
Transmiss E12CPT					86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
Gas					Minn	No Dak			TOTAL
Productio GDDAY					86.8025%	13.1975%			100.0000%
<u>Interchange Agreement Demand Allocators</u>					<----Interchange Agreement Allocators---->				
Electric					NSPM CO	NSPW CO			TOTAL
Productio 36 month CP					83.8663%	16.1337%			100.0000%
Transmiss 36 month CP					83.8663%	16.1337%			100.0000%
<u>3 Factor Utility Allocator(Common)</u>					Electric	Gas			
					93.1721%	6.8279%			100.0000%

2023 Property Taxes

<-----2023 Property Taxes Total----->					<-----NSPM Jurisdiction Total----->				
	2023 Total Minn	2023 Total No Dak	2023 Total So Dak	2023 Total NSPM	2023 Total Minn	2023 Total No Dak	2023 Total So Dak	2023 Total Wholesale	2023 Total NSPM
	1	2	3	4	5	6	7	8	9
Electric									
1 Production	86,354,400	2,179,200	2,784,000	91,317,600	79,110,811	5,753,465	6,453,323	0	91,317,600
2 Transmission	42,159,600	2,096,400	1,316,400	45,572,400	39,480,555	2,871,289	3,220,556	0	45,572,400
3 Distribution	51,288,000	2,277,600	1,803,600	55,369,200	51,288,000	2,277,600	1,803,600	0	55,369,200
4 Common	0	0	0	0	0	0	0	0	0
5 Total Electric	179,802,000	6,553,200	5,904,000	192,259,200	169,879,366	10,902,354	11,477,479	0	192,259,200
Gas									
6 Production	1,621,200	0	0	1,621,200	1,407,242	213,958	0	0	1,621,200
7 Transmission	1,326,000	32,400	0	1,358,400	1,326,000	32,400	0	0	1,358,400
8 Distribution	17,596,800	1,544,400	0	19,141,200	17,596,800	1,544,400	0	0	19,141,200
9 Common	0	0	0	0	0	0	0	0	0
10 Total Gas	20,544,000	1,576,800	0	22,120,800	20,330,042	1,790,758	0	0	22,120,800
11 Total Operating	200,346,000	8,130,000	5,904,000	214,380,000	190,209,408	12,693,112	11,477,479	0	214,380,000
Common									
Non-Utility	66,000			66,000					
Gen Off #7045				0					
Bal of Comm				0					
	66,000	0	0	66,000					
Common w/o NU	0	0	0	0					
Allocators:									
<u>NSPM Company Allocators</u>					<-----NSPM Jurisdiction Allocators----->				
Electric					Minn	No Dak	So Dak	Wholesale	TOTAL
Productio E12CP					86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
Transmiss E12CPT					86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
Gas					Minn	No Dak			TOTAL
Productio GDDAY					86.8025%	13.1975%			100.0000%
<u>Interchange Agreement Demand Allocators</u>					<----Interchange Agreement Allocators---->				
Electric					NSPM CO	NSPW CO			TOTAL
Productio 36 month CP					83.8663%	16.1337%			100.0000%
Transmiss 36 month CP					83.8663%	16.1337%			100.0000%
<u>3 Factor Utility Allocator(Common)</u>					Electric	Gas			
					93.1721%	6.8279%			100.0000%

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2024 Test Year & 2023 Current Year

Meals and Entertainment

1,259,000

Utility Allocator

Electric

Gas

Labor

90.6308%

9.3692%

1,141,042

117,958

1,259,000

Electric

SubBU Allocator

Labor - Elec MN

Production

72.6398%

828,850

Transmission

5.9343%

67,713

Distribution

21.4259%

244,478

1,141,042

Electric

Jurisdiction Allocator

MN

ND

SD

Total

Demand

86.6326%

6.3005%

7.0669%

100.0000%

Customers

87.1329%

6.1332%

6.7339%

100.0000%

Production

718,055

52,222

58,574

828,850

Transmission

58,661

4,266

4,785

67,713

Distribution

213,021

14,994

16,463

244,478

989,737

71,482

79,822

1,141,042

Gas

Jurisdiction Allocator

MN

ND

Total

Customers

88.3543%

11.6457%

100.0000%

104,221

13,737

117,958

Federal R&E Credit

Gas

(248,750)

Jurisdiction Allocator

MN

ND

Total

Design Day Demand

86.8025%

13.1975%

100.0000%

Total Federal Credits Gas (Ties to COSS)

(215,921)

(32,829)

(248,750)

State R&E Credit

Gas

(60,803)

Jurisdiction Allocator

MN

ND

SD

Total

Design Day Demand

86.8025%

13.1975%

100.0000%

(52,779)

(8,024)

(60,803)

Northern States Power Company

2024 Test Year & 2023 Current Year

Interest on Customer Deposits

Rate Base Adjustment

June 2022 to June 2023

FERC Account 235

SAP Accounts 2249001 / 2249006 / 2249011

	Total NSPM	NSPM Electric	MN Electric	ND Electric	SD Electric	NSPM Gas	MN Gas	ND Gas
CRS Energy - 13 Mo Avg	\$ (663,273)	\$ (489,976)	\$ (426,931)	\$ (30,051)	\$ (32,995)	\$ (173,297)	\$ (153,115)	\$ (20,182)
Solar Gardens - 13 Mo Avg	\$ (28,423,511)	\$ (28,423,511)	\$ (28,423,511)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Interest on Customer Deposits	\$ (29,086,784)	\$ (28,913,488)	\$ (28,850,442)	\$ (30,051)	\$ (32,995)	\$ (173,297)	\$ (153,115)	\$ (20,182)
check	\$ -							
Utility Allocator - Customers		73.87%				26.13%		
Jurisdiction Allocator - Customers		100.00%	87.13%	6.13%	6.73%	100.00%	88.35%	11.65%

O&M Adjustment

12 Month year ending June 2023

IO 200000003681

Cost Elements 6060046 and 4280463

	Total NSPM	NSPM Electric	MN Electric	ND Electric	SD Electric	NSPM Gas	MN Gas	ND Gas
Total Interest on Customer Deposits	\$ 17,479	\$ 17,479	\$ 15,230	\$ 1,072	\$ 1,177	\$ -	\$ -	\$ -
check								
Utility Allocator - Customers		73.87%				26.13%		
Jurisdiction Allocator - Customers		100.00%	87.13%	6.13%	6.73%	100.00%	88.35%	11.65%

See "SAP Plant" Tab on Live File for Additional Details

Northern States Power Co (MN)
CUSTOMER ADVANCES
FERC 252
Actual year June 2022 - June 2023

				2023							2022							13 Month Total	13 Month Average
AC21 FERC	AC20 Util	Ovr-Rd Desc		Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD			
	25200	Electric	2443001	1002	(10,436,587)	(10,979,974)	(11,155,436)	(11,112,215)	(11,131,106)	(11,184,424)	(6,730,412)	(9,919,103)	(10,057,590)	(10,046,411)	(9,786,006)	(10,911,442)	(10,601,866)	(134,052,572)	(10,311,736)
	25200	Electric	2443001	1003	41,306	41,306	41,306	7,894	7,894	7,894	(23,494)	(23,494)	(6,250)	29,900	33,702	41,306	41,306	240,580	18,506
	25200	Electric	2443001	1004	(1,664,504)	(1,664,504)	(1,751,172)	(1,751,172)	(2,120,642)	(2,220,858)	(2,134,947)	(1,980,563)	(1,686,886)	(1,683,951)	(1,690,417)	(1,583,604)	(1,664,504)	(23,597,724)	(1,815,210)
			Electric Total		(12,059,784)	(12,603,171)	(12,865,302)	(12,855,492)	(13,243,855)	(13,397,388)	(8,888,853)	(11,923,160)	(11,750,726)	(11,700,462)	(11,442,721)	(12,453,740)	(12,225,063)	(157,409,716)	(12,108,440)
	25200	Gas	2443001	1009	44,677	54,034	66,093	(233,907)	(1,451,589)	(1,434,586)	62,973	51,294	56,655	58,683	65,533	79,390	44,177	(2,536,574)	(195,121)
	25200	Gas	2443001		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			Gas MN Total		44,677	54,034	66,093	(233,907)	(1,451,589)	(1,434,586)	62,973	51,294	56,655	58,683	65,533	79,390	44,177	(2,536,574)	(195,121)
	25200	Gas	2443001	1010	(1,601,233)	(1,601,233)	(1,601,233)	(1,601,233)	(1,606,831)	(1,616,707)	(1,475,768)	(1,500,332)	(1,500,332)	(1,500,332)	(1,511,066)	(1,563,383)	(1,601,233)	(20,280,914)	(1,560,070)
			Gas Total		(1,556,556)	(1,547,198)	(1,535,140)	(1,835,140)	(3,058,420)	(3,051,293)	(1,412,795)	(1,449,038)	(1,443,677)	(1,441,649)	(1,445,533)	(1,483,993)	(1,557,056)	(22,817,489)	(1,755,191)
			Grand Total		(13,616,341)	(14,150,370)	(14,400,442)	(14,690,633)	(16,302,275)	(16,448,681)	(10,301,648)	(13,372,197)	(13,194,402)	(13,142,111)	(12,888,254)	(13,937,733)	(13,782,119)	(180,227,205)	(13,863,631)

BusObj Query: Customer Advances - FERC Detail Report

Profit Center
1002 & 1009 Minnesota
1003 & 1010 North Dakota
1004 South Dakota

2023				
Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	-13,765,191.16
001	165,778.54	0.00	165,778.54	-13,599,412.62
002	9,357.67	543,386.71	-534,029.04	-14,133,441.66
003	286,247.13	536,319.27	-250,072.14	-14,383,513.80
004	43,221.67	333,412.47	-290,190.80	-14,673,704.60
005	0.00	1,611,641.96	-1,611,641.96	-16,285,346.56
006	17,003.42	163,409.64	-146,406.22	-16,431,752.78
007	0.00	0.00	0.00	-16,431,752.78
008	0.00	0.00	0.00	-16,431,752.78
009	0.00	0.00	0.00	-16,431,752.78
010	0.00	0.00	0.00	-16,431,752.78
011	0.00	0.00	0.00	-16,431,752.78
012	0.00	0.00	0.00	-16,431,752.78
013	0.00	0.00	0.00	-16,431,752.78
Total	521,608.43	3,188,170.05	-2,666,561.62	-16,431,752.78

2022				
Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	-12,647,763.42
001	1,226,257.75	92,893.66	1,133,364.09	-11,514,399.33
002	20,912.02	123,027.50	-102,115.48	-11,616,514.81
003	556,663.67	729,655.98	-172,992.31	-11,789,507.12
004	21,202.39	690,966.72	-669,764.33	-12,459,271.45
005	2,111,735.28	3,167,602.92	-1,055,867.64	-13,515,139.09
006	3,927,168.58	696,749.38	3,230,419.20	-10,284,719.89
007	154,384.43	3,224,933.83	-3,070,549.40	-13,355,269.29
008	316,281.90	138,486.99	177,794.91	-13,177,474.38
009	104,583.72	52,291.86	52,291.86	-13,125,182.52
010	271,056.67	17,200.22	253,856.45	-12,871,326.07
011	128,273.31	1,177,752.43	-1,049,479.12	-13,920,805.19
012	773,115.74	617,501.71	155,614.03	-13,765,191.16
013	0.00	0.00	0.00	-13,765,191.16
Total	9,611,635.46	10,729,063.20	-1,117,427.74	-13,765,191.16

ECC Report - Toode - FAGLB03

2023				
Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	-13,765,191.16
1	165,778.54	0.00	165,778.54	-13,599,412.62
2	9,357.67	543,386.71	-534,029.04	-14,133,441.66
3	286,247.13	536,319.27	-250,072.14	-14,383,513.80
4	43,221.67	333,412.47	-290,190.80	-14,673,704.60
5	0.00	1,611,641.96	-1,611,641.96	-16,285,346.56
6	17,003.42	163,409.64	-146,406.22	-16,431,752.78
7	0.00	0.00	0.00	-16,431,752.78
8	0.00	0.00	0.00	-16,431,752.78
9	0.00	0.00	0.00	-16,431,752.78
10	0.00	0.00	0.00	-16,431,752.78
11	0.00	0.00	0.00	-16,431,752.78
12	0.00	0.00	0.00	-16,431,752.78
13	0.00	0.00	0.00	-16,431,752.78
Total	521,608.43	3,188,170.05	-2,666,561.62	-16,431,752.78

2022				
Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	-12,647,763.42
1	1,226,257.75	92,893.66	1,133,364.09	-11,514,399.33
2	20,912.02	123,027.50	-102,115.48	-11,616,514.81
3	556,663.67	729,655.98	-172,992.31	-11,789,507.12
4	21,202.39	690,966.72	-669,764.33	-12,459,271.45
5	2,111,735.28	3,167,602.92	-1,055,867.64	-13,515,139.09
6	3,927,168.58	696,749.38	3,230,419.20	-10,284,719.89
7	154,384.43	3,224,933.83	-3,070,549.40	-13,355,269.29
8	316,281.90	138,486.99	177,794.91	-13,177,474.38
9	104,583.72	52,291.86	52,291.86	-13,125,182.52
10	271,056.67	17,200.22	253,856.45	-12,871,326.07
11	128,273.31	1,177,752.43	-1,049,479.12	-13,920,805.19
12	773,115.74	617,501.71	155,614.03	-13,765,191.16
13	0.00	0.00	0.00	-13,765,191.16
Total	9,611,635.46	10,729,063.20	-1,117,427.74	-13,765,191.16

Northern States Power Company
FERC/NSP Account Summary
2024 Budget based on 13 Mo Actuals thru June 2023

FERC		13 Month Average	Include	Electric Amount	Electric MN	Electric ND	Electric SD		Gas Amount	Gas MN	Gas ND
135 Total	13500 WORKING FUNDS	\$ 119,200	\$ 119,200	\$ 94,774	\$ 82,579	\$ 5,813	\$ 6,382	\$	24,426	\$ 21,582	\$ 2,845
143 Total	14300 OTHER ACCOUNTS RECEIVABLE	\$ 92,676,708	\$ 7,724,715	\$ 6,168,010	\$ 5,387,491	\$ 373,542	\$ 406,977	\$	1,556,705	\$ 1,374,761	\$ 181,945
182.3 Total	18230 OTHER REGULATORY ASSETS	\$ 3,868,188,989	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -
184 Total	18400 CLEARING ACCOUNTS	\$ 199,291	\$ 199,291	\$ 158,453	\$ 137,653	\$ 9,856	\$ 10,944	\$	40,838	\$ 36,082	\$ 4,756
185 Total	18500 TEMPORARY FACILITIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -
186 Total	18600 MISCELLANEOUS DEFERRED DEBITS	\$ 52,088,824	\$ 102,318	\$ 102,318	\$ 89,153	\$ 6,275	\$ 6,890	\$	-	\$ -	\$ -
232 Total	23200 ACCOUNTS PAYABLE	\$ (564,969,573)	\$ (2,116,834)	\$ (1,683,057)	\$ (1,466,496)	\$ (103,225)	\$ (113,335)	\$	(433,777)	\$ (383,261)	\$ (50,516)
253 Total	25300 OTHER DEFERRED CREDITS	\$ (323,410,463)	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -
254 Total	25400 OTHER REGULATORY LIABILITIES	\$ (4,150,386,391)	\$ (9,270,208)	\$ (9,270,208)	\$ (8,031,022)	\$ (584,069)	\$ (655,116)	\$	-	\$ -	\$ -
Total		\$ (1,025,493,415)	\$ (3,241,518)	\$ (4,429,710)	\$ (3,800,643)	\$ (291,809)	\$ (337,259)	\$	1,188,192	\$ 1,049,164	\$ 139,029

Case No. PU-23-_____

Vol 3 III P9-3 Miscellaneous Debits Credits

Page 2 of 10

Account Description	FISC Acct	SAP Acct	Pulled from 2022 Actuals						Pulled from 2023 Actuals					
			Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals
			Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23
FISC 130 - WORKING FUNDS	FISC	SAP Acct												
Petty Cash - Working Funds	13010000	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200
Petty Cash - Right of Way	13010000	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200
AR - Employee Advances	13010000	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200	66-200
FTY Balance			113,596	113,596	113,596	113,596	113,596	113,596	113,596	113,596	113,596	113,596	113,596	113,596
FISC 140 - OTHER ACCOUNTS	FISC	SAP Acct												
RECEIVABLE														
City Cash Mgmt Fund	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
City Cash Mgmt Fund	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
Tax Capital Credit - Transportation	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
Tax Capital Credit - Distribution Unit	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
Tax Capital Credit - Police Fund	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
Retained Item - Operating Companies	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
Retained Item - Nonprofit	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
Build Adjustment - Remittance	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Customer - Nonprofit	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Customer - Other	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Supply Wholesaler - CO	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Third Payment Bldg	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Electric BO Trading	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Offsets (Sales - CO)	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Headstart	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Fund Employee Receivable	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Employee Loan	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Employee Health - Billing	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Employee Health	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Capital Insurance	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Fund Lab Capital	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Highway Reclamation	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Sanitation	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Study Pilot	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Study - HD Equester	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Transmission - LGA Auditor	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Transmission Generation Intercom	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Transmission Service Auditor	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
Commercial Account Receivable	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Due from RPT	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Due from Anderson Corp	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Due from RPT	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Due from RPT	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Insurance Deficit	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Miscellaneous - Perennial	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Miscellaneous - City of Kent Wng	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Miscellaneous - Red Wing Post Auth	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Miscellaneous - Regulatory	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Miscellaneous - Supply Clearing	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other Sub Year Fund	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - NO LA Billing	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
State Tax Receivable	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Joint Venture	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Joint Venture Old	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - MSHA PPA - LA 16	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
PPS for Tax Fund	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
PPS for Tax Fund	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
Popula - Income Tax Refund Claim - Fe	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
Popula - Income Tax Refund Claim - Fe	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Other Reim	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Other Reim	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Other Reim	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Other Reim	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Other Reim	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Other Reim	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Other Reim	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Other Reim	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Other Reim	14010000	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173	12-4173
AR - Other - Other Reim	14010000	12-4173	12-4173	12-4173	12-4173	12-								

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Xcel Energy
2024 Budget Allocations

Method	Electric	Gas	Check
3 Factor	93.1721%	6.8279%	100.00%
Customer Bills	79.5082%	20.4918%	100.00%
Labor	0.0000%	0.0000%	0.00%
PTDG	91.7300%	8.2700%	100.00%
N/A	0.00%	0.00%	Logic
Electric	100.00%	0.00%	Logic
Gas	0.00%	100.00%	Logic

**Northern States Power (MN)
2024 Budget Allocations**

	MN	ND	SD	Total	
ECustomerMN/ND	3.5893%	96.4107%		100.0000%	ECustomerMN/ND
ECustomerMN/SD	7.1847%		92.8153%	100.0000%	ECustomerMN/SD
ECustomerMN/SD/ND	87.1329%	6.1332%	6.7339%	100.0000%	ECustomerMN/SD/ND
ECustomerND/SD	5.5049%	45.0418%	49.4533%	100.0000%	ECustomerND/SD
EDemandProd	86.6326%	6.3005%	7.0669%	100.0000%	EDemandProd
EDemandTran	86.6326%	6.3005%	7.0669%	100.0000%	EDemandTran
EBadDebt	88.0641%	5.7946%	6.1413%	100.0000%	EBadDebt
EDirectMN	100.0000%			100.0000%	EDirectMN
EDirectND		100.0000%		100.0000%	EDirectND
EDirectSD			100.0000%	100.0000%	EDirectSD
EEnergy	86.4137%	6.6751%	6.9112%	100.0000%	EEnergy
ETwoFactorAlloc	86.7829%	6.2502%	6.9669%	100.0000%	ETwoFactorAlloc
N/A				0.0000%	E Open Line
E Open Line				0.0000%	E Open Line
E Open Line				0.0000%	E Open Line
GCommodityStudy	85.2189%	14.7811%		100.0000%	GCommodityStudy
GCustomerMN/ND	21.6829%	78.3171%		100.0000%	GCustomerMN/ND
GCustomerMN/SD	0.0000%	0.0000%	0.0000%	0.0000%	GCustomerMN/SD
GCustomerMN/SD/ND	88.3543%	11.6457%	0.0000%	100.0000%	GCustomerMN/SD/ND
GCustomerSD/ND	0.0000%	0.0000%	0.0000%	0.0000%	GCustomerSD/ND
GDemandStudy	87.3669%	12.6331%		100.0000%	GDemandStudy
GDesignDayDemand	86.8025%	13.1975%		100.0000%	GDesignDayDemand
GDirectMN	100.0000%			100.0000%	GDirectMN
GDirectND		100.0000%		100.0000%	GDirectND
GDirectSD			100.0000%	100.0000%	GDirectSD
GLimitedFirm/Standby	87.9165%	12.0835%		100.0000%	GLimitedFirm/Standby
GLoadDispatch	88.0158%	11.9842%	0.0000%	100.0000%	GLoadDispatch
GPGATrueUpStudy	88.0400%	11.9600%		100.0000%	GPGATrueUpStudy
GLabor				0.0000%	
GBad Debt	86.9120%	13.0880%		100.0000%	GBadDebt

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44						
45	<u>Operating Revenues</u>					
46	Retail					
47	Interdepartmental					
48	<u>Other Operating Rev - Non-Retail</u>	-	-	-	-	-
49	Total Operating Revenues					
50						
51	<u>Expenses</u>					
52	Operating Expenses:					
53	Fuel					
54	Deferred Fuel					
55	Variable IA Production Fuel					
56	<u>Purchased Energy - Windsource</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
57	Fuel & Purchased Energy Total					
58	Production - Fixed					
59	Production - Fixed IA Investment					
60	Production - Fixed IA O&M					
61	Production - Variable					
62	Production - Variable IA O&M					
63	<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
64	Production Total					
65	Regional Markets					
66	Transmission IA					
67	Transmission					
68	Distribution					
69	Customer Accounting					
70	Customer Service & Information					
71	Sales, Econ Dvlp & Other					
72	<u>Administrative & General</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
73	Total Operating Expenses					
74						
75	Depreciation					
76	Amortization					
77						
78	<u>Taxes:</u>					
79	Property Taxes					
80	ITC Amortization					
81	Deferred Taxes					
82	Deferred Taxes - NOL					
83	Less State Tax Credits deferred					
84	Less Federal Tax Credits deferred					
85	Deferred Income Tax & ITC					
86	Payroll & Other Taxes					
87	Total Taxes Other Than Income					
88						
89	<u>Income Before Taxes</u>					
90	Total Operating Revenues					
91	less: Total Operating Expenses					

92	Book Depreciation						
93	Amortization						
94	<u>Taxes Other than Income</u>	-	-	-	-	-	-
95	Total Before Tax Book Income						
96							
97	<u>Tax Additions</u>						
98	Book Depreciation						
99	Deferred Income Taxes and ITC						
100	Nuclear Fuel Burn (ex. D&D)						
101	Nuclear Outage Accounting						
102	Avoided Tax Interest						
103	<u>Other Book Additions</u>	-	-	-	-	-	-
104	Total Tax Additions						
105							
106	<u>Tax Deductions</u>						
107	Total Rate Base	139,029	139,029	139,029	139,029	139,029	139,029
108	Weighted Cost of Debt	<u>2.08%</u>	<u>2.16%</u>	<u>2.12%</u>	<u>2.13%</u>	<u>2.16%</u>	<u>2.16%</u>
109	Debt Interest Expense	2,892	3,003	2,947	2,961	3,003	3,003
110	Nuclear Outage Accounting						
111	Tax Depreciation and Removals						
112	NOL Utilized / (Generated)						
113	<u>Other Tax / Book Timing Differences</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
114	Total Tax Deductions	2,892	3,003	2,947	2,961	3,003	3,003
115							
116	<u>State Taxes</u>						
117	State Taxable Income	(2,892)	(3,003)	(2,947)	(2,961)	(3,003)	(3,003)
118	State Income Tax Rate	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>
119	State Taxes before Credits	(125)	(129)	(127)	(128)	(129)	(129)
120	<u>Less State Tax Credits applied</u>	-	-	-	-	-	-
121	Total State Income Taxes	(125)	(129)	(127)	(128)	(129)	(129)
122							
123	<u>Federal Taxes</u>						
124	Federal Sec 199 Production Deduction						
125	Federal Taxable Income	(2,767)	(2,874)	(2,820)	(2,834)	(2,874)	(2,874)
126	Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
127	Federal Tax before Credits	(581)	(603)	(592)	(595)	(603)	(603)
128	<u>Less Federal Tax Credits</u>	-	-	-	-	-	-
129	Total Federal Income Taxes	(581)	(603)	(592)	(595)	(603)	(603)
130							
131	Total Taxes						
132	Total Taxes Other than Income						
133	Total Federal and State Income Taxes	(706)	(733)	(719)	(723)	(733)	(733)
134	Total Taxes	(706)	(733)	(719)	(723)	(733)	(733)
135							
136	Total Operating Revenues						
137	Total Expenses	(706)	(733)	(719)	(723)	(733)	(733)
138							
139	AFDC Debt						

140 AFDC Equity

141

142	Net Income	706	733	719	723	733	733
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143

144 **Rate of Return (ROR)**

145	Total Operating Income	706	733	719	723	733	733
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146	<u>Total Rate Base</u>	<u>139,029</u>	<u>139,029</u>	<u>139,029</u>	<u>139,029</u>	<u>139,029</u>	<u>139,029</u>
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147	ROR (Operating Income / Rate Base)	0.51%	0.53%	0.52%	0.52%	0.53%	0.53%
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148

149 **Return on Equity (ROE)**

150	Net Operating Income	706	733	719	723	733	733
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151	Debt Interest (Rate Base * Weighted Cost of Debt)	(2,892)	(3,003)	(2,947)	(2,961)	(3,003)	(3,003)
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152	Earnings Available for Common	(2,186)	(2,270)	(2,228)	(2,239)	(2,270)	(2,270)
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153	<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>72,990</u>	<u>72,990</u>	<u>73,046</u>	<u>73,060</u>	<u>73,060</u>	<u>73,073</u>
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154	ROE (earnings for Common / Equity)	(3.00%)	(3.11%)	(3.05%)	(3.06%)	(3.11%)	(3.11%)
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155

156 **Revenue Deficiency**

157	Required Operating Income (Rate Base * Required Return)	10,344	10,455	10,399	10,413	10,455	10,455
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158	<u>Net Operating Income</u>	706	733	719	723	733	733
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159	Operating Income Deficiency	9,638	9,722	9,680	9,691	9,722	9,722
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160

161	Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837	1.322837	1.322837
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162	Revenue Deficiency (Income Deficiency * Conversion Fact	12,749	12,861	12,805	12,819	12,861	12,861
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163

164 **Total Revenue Requirements**

165	Total Retail Revenues						
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166	<u>Revenue Deficiency</u>	<u>12,749</u>	<u>12,861</u>	<u>12,805</u>	<u>12,819</u>	<u>12,861</u>	<u>12,861</u>
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167	Total Revenue Requirements	12,749	12,861	12,805	12,819	12,861	12,861
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168

Northern States Power Company
Gas Utility - Lead Lag Study for Calendar Year 2022
Cash Working Capital
12 Months Ended December 31, 2022

Description	2022 North Dakota Jurisdiction Days	
Revenue Lag Days		
Computer Billing	40.61	
Manual Billing	40.61	
Late Payment	0.00	
Connect and Trouble Charges	40.61	
Distribution Associated Revenues	40.61	
Extension Surcharge	40.61	
Gas Agreement	56.18	
Limited Firm Availability	n/a	
AES Gas Reimbursements - Meters	62.00	
Capacity Reservations	32.55	
Gas Loss Reimbursements	111.50	
Payment Lead Days		
Purchased Gas	37.670	
Labor and Related Costs		
Regular Payroll	12.110	
Incentive Compensation	251.960	
Pension and Benefits	37.290	
State Sales Taxes on Customer Billings-Minnesota	35.250	Electric/Gas
State Sales Taxes on Customer Billings-North Dakota	45.780	Electric/Gas
State Sales Taxes on Customer Billings-South Dakota	40.100	Electric Only
Employer's Payroll Taxes	28.070	
All Other Operating Expenses	30.710	
Property Taxes-All States	354.810	
Gross Earnings (Franchise Fees) Taxes		
Gas - Minnesota	59.880	
Gas - North Dakota	38.600	
Federal Income Taxes	37.250	
State Income Taxes-Minnesota	28.750	
State Income Taxes-North Dakota	37.250	
Number of Days in the Year	365	

City Fees Estimate for Cash working Capital

This analysis is designed to estimate the 2024 test year city fee collections. The estimated city fee level is then input into the cash working capital calculation in RIS. The Company collects city fees from customers and remits the fee collections to the various government authorities. The Company has use of the cash proceeds for the time of collection to the time the funds are remitted. The cash working capital calculation recognizes this use of customer funds in determining the Cash Working Capital value in Rate Base.

Northern States Power Company
State of North Dakota
Estimate of Gross Earnings/Franchise Fees for Gas Utility
Test Year 2024

Gas Franchise Fees from 2022 Actuals:

State of North Dakota	\$	2,566,689	A
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Actuals - Revenues - 2022

North Dakota Gas Jurisdiction	\$	139,012,407	B
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2022 Franchise Fees as a Percent of Gas Revenues:

North Dakota Gas Jurisdiction		1.8464%	C = A/B
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Revenues - 2024 Test Year

North Dakota Gas Jurisdiction	\$	89,990,060	D
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Estimated 2024 Test Year Fees

<u>\$</u>	<u>1,661,553</u>	C * D
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2022 Franchise Fees Collected

Jurisdiction	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
FARGO (CITY)	236,187.10	218,579.68	209,773.47	125,403.82	93,573.58	64,541.62	50,099.87	51,655.13	60,422.64	66,868.77	100,164.24	186,982.82	1,464,252.74
WEST FARGO (CITY)	60,666.40	74,672.29	52,207.26	33,250.74	25,422.43	18,276.32	14,178.21	16,318.84	15,899.53	20,748.36	25,127.71	52,035.18	408,803.27
CASSELTON (CITY)	5,439.78	4,378.04	4,771.04	2,438.99	2,379.37	2,233.72	1,354.83	1,305.32	1,528.72	1,617.64	3,000.23	4,668.70	35,116.38
GRAND FORKS (CITY)	103,635.10	92,622.19	100,507.43	54,649.74	41,316.41	28,377.91	18,823.00	20,091.94	21,381.11	27,437.28	43,317.89	79,070.98	631,230.98
HORACE (CITY)	3,808.42	4,404.97	4,147.11	2,803.46	2,152.90	1,312.94	992.83	1,618.15	1,104.36	1,720.64	326.73	2,893.35	27,285.86
	409,736.80	394,657.17	371,406.31	218,546.75	164,844.69	114,742.51	85,448.74	90,989.38	100,336.36	118,392.69	171,936.80	325,651.03	2,566,689.23

Financial Category	Record Type	Account	Natural Account	Detailed Driver	Recovery Method	NSPM ND Gas Retail
						YTD-Dec - 2024
RevR-Revenue Retail	NSPM-Gas Revenue	48000-Gas Sales at Present Rates	4350002:Retail Billed Res Commodity Gas	Retail Revenue	Base Rates	14,671,197
RevR-Revenue Retail	NSPM-Gas Revenue	48000-Gas Sales at Present Rates	4350052:Retail SM Billed Commodity Gas	Retail Revenue	Base Rates	12,768,665
RevR-Revenue Retail	NSPM-Gas Revenue	48000-Gas Sales at Present Rates	4350202:Retail Interruptible Billed Commodity Gas	Retail Revenue	Base Rates	1,812,170
RevR-Revenue Retail	NSPM-Gas Revenue	48930-Gas Transportation Revenues	4420052:Retail Billed Transport Large Firm Commodity Gas	Retail Revenue	Base Rates	1,333,521
RevR-Revenue Retail	NSPM-Gas Revenue				Subtotal NSPM-Gas Revenue	30,585,554
RevR-Revenue Retail	NSPM-Gas Revenue Fuel	48000-Gas Sales at Present Rates	4350004:Retail Billed Res Fuel Gas	Fuel Clause Recovery	Fuel Clause	20,945,601
RevR-Revenue Retail	NSPM-Gas Revenue Fuel	48000-Gas Sales at Present Rates	4350054:Retail SM Billed Fuel Gas	Fuel Clause Recovery	Fuel Clause	31,124,668
RevR-Revenue Retail	NSPM-Gas Revenue Fuel	48000-Gas Sales at Present Rates	4350204:Retail Interruptible Billed Fuel Gas	Fuel Clause Recovery	Fuel Clause	7,334,238
RevR-Revenue Retail	NSPM-Gas Revenue Fuel				Subtotal NSPM-Gas Revenue Fuel	59,404,507
RevNR-Revenue Non-retail	NSPM-Connect Smart	48940-Gas Connect Smart Revenue	0-Empty	Non-Retail Revenue	Base Rates	3,639
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48710-Gas Late Payment Charges	4490021:Late Payment Fees - Gas C&I	Other Revenue : Late Payments	Base Rates	23,004
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48710-Gas Late Payment Charges	4490026:Late Payment Fees - Gas Res	Other Revenue : Late Payments	Base Rates	158,196
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48801-Gas Connection Charges	4490091:Customer Connection Gas	Connection Charge	Base Rates	119,988
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48802-Gas NSF Check Charges	4490101:Return Check Charge Gas	Other: Other Revenue	Base Rates	7,188
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48805-Gas Miscellaneous Revenues	4490111:Other Misc Service Revenue Gas	Non-Retail Revenue	Base Rates	(2,964)
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48902-Firm Transportation NL G	4490131:Limited Firm Standby Gas	Limited Firm	Base Rates	26,584
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48910-Gas Interchange Revenue	4490081: Interchange Gas	Gas Interchange	Base Rates	65,925
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48920-Gas Damage Claim Revenue	4490201:Other Gas Revenue	Non-Retail Revenue	Base Rates	64,560
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	49508-Gas Other Operating Revenues	4490181:LPG Gas	Propane Sales	Base Rates	3,167
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other				Subtotal NSPM-Gas Revenue Othe	469,287
					Total	90,459,347

Xcel Energy
Natural Gas Utility - State of North Dakota

Present Revenues by Customer Class

TY 2024

Customer Class	Base Revenue	Fuel Revenue	Total Revenues	Sales (Thm)
Residential Service	\$ 14,671,197	\$ 20,945,601	\$ 35,616,798	42,851,288
Commercial and Industrial Service	\$ 12,768,665	\$ 31,124,668	\$ 43,893,333	64,188,706
Small Interruptible Service	\$ 615,678	\$ 1,856,786	\$ 2,472,464	4,974,676
Large Interruptible Service	\$ 1,196,492	\$ 5,477,452	\$ 6,673,944	14,675,116
Interruptible Transportation Service	\$ 26,250	\$ -	\$ 26,250	974,595
Firm Transportation Service	\$ 1,307,271	\$ -	\$ 1,307,271	15,714,397
Total	\$ 30,585,554	\$ 59,404,507	\$ 89,990,060	143,378,778

Northern States Power Company
2024 ND State Other Gas Revenues

Case No. PU-23-____
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Page 1 of 1

Financial Category	Record Type	Account	Natural Account	Detailed Driver	Recovery Method	YTD-Dec - 2024
						NSPM ND Gas Retail
RevNR-Revenue Non-retail	0-Empty	NSPM-Connect Smart	48940-Gas Connect Smart Revenue	Non-Retail Revenue	Base Rates	3,639
RevNR-Revenue Non-retail	0-Empty	NSPM-Connect Smart			Subtotal NSPM-Connect Smart	3,639
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48710-Gas Late Payment	4490021:Late Payment Fees - Gas C&I	Other Revenue : Late Pay	Base Rates	23,004
RevNR-Revenue Non-retail	4490021:Late Payment Fees - Gas C&I	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	23,004
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48710-Gas Late Payment	4490026:Late Payment Fees - Gas Res	Other Revenue : Late Pay	Base Rates	158,196
RevNR-Revenue Non-retail	4490021:Late Payment Fees - Gas C&I	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	158,196
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48801-Gas Connection Ch	4490091:Customer Connection Gas	Connection Charge	Base Rates	119,988
RevNR-Revenue Non-retail	4490091:Customer Connection Gas	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	119,988
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48802-Gas NSF Check Ch	4490101:Return Check Charge Gas	Other: Other Revenue	Base Rates	7,188
RevNR-Revenue Non-retail	4490101:Return Check Charge Gas	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	7,188
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48805-Gas Miscellaneous	4490111:Other Misc Service Revenue Gas	Non-Retail Revenue	Base Rates	-2,964
RevNR-Revenue Non-retail	4490111:Other Misc Service Revenue Gas	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	-2,964
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48902-Firm Transportatio	4490131:Limited Firm Standby Gas	Limited Firm	Base Rates	26,584
RevNR-Revenue Non-retail	4490131:Limited Firm Standby Gas	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	26,584
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48910-Gas Interchange R	4490081: Interchange Gas	Gas Interchange	Base Rates	65,925
RevNR-Revenue Non-retail	4490081: Interchange Gas	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	65,925
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	48920-Gas Damage Claim	4490201:Other Gas Revenue	Non-Retail Revenue	Base Rates	64,560
RevNR-Revenue Non-retail	4490201:Other Gas Revenue	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	64,560
RevNR-Revenue Non-retail	NSPM-Gas Revenue Other	49508-Gas Other Operati	4490181:LPG Gas	Propane Sales	Base Rates	3,167
RevNR-Revenue Non-retail	4490181:LPG Gas	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	3,167
Total Gas Other Revenues						469,287

Adjusted O&M Expense

	2023 Current Year			2024 Test Year		
	Total	ND Gas	Other	Total	ND Gas	Other
Operating Expenses - Purchased Gas	525,939,106	78,204,028	447,735,078	408,588,720	58,154,507	350,434,214
Operating Expenses - Gas Production & Storage	11,473,140	2,524,430	8,948,709	10,227,560	2,300,175	7,927,384
Operating Expenses - Gas Transmission	1,475,429	176,818	1,298,611	2,464,422	295,341	2,169,080
Operating Expenses - Gas Distribution	46,709,870	5,457,428	41,252,443	44,727,580	5,281,806	39,445,774
Operating Expenses - Customer Accounting	13,379,269	1,509,219	11,870,050	12,680,004	1,353,626	11,326,378
Operating Expenses - Customer Service & Information	23,186,662	128,557	23,058,105	24,149,917	151,761	23,998,156
Operating Expenses - Sales, Econ Dvlp & Other	(48,596)	(3,244)	(45,352)	59,735	9,458	50,277
Operating Expenses - Administrative & General	<u>28,252,469</u>	<u>3,391,153</u>	<u>24,861,316</u>	<u>31,211,444</u>	<u>3,473,555</u>	<u>27,737,890</u>
Total	650,367,349	91,388,389	558,978,960	534,109,382	71,020,229	463,089,153

Unadjusted O&M Expense

Reporting Line Parent of Reporting Line	2023 Current Year			2024 Test Year		
	Total	ND Gas	Other	Total	ND Gas	Other
Operating Expenses - Purchased Gas	525,939,106	78,204,028	447,735,078	408,588,720	58,154,507	350,434,214
Operating Expenses - Gas Production & Storage	11,473,140	2,524,430	8,948,709	10,227,560	2,300,175	7,927,384
Operating Expenses - Gas Transmission	1,475,429	176,818	1,298,611	2,464,422	295,341	2,169,080
Operating Expenses - Gas Distribution	46,709,870	5,457,428	41,252,443	44,727,580	5,281,806	39,445,774
Operating Expenses - Customer Accounting	13,379,269	1,509,219	11,870,050	12,644,709	1,318,331	11,326,378
Operating Expenses - Customer Service & Information	23,206,887	148,583	23,058,304	24,189,917	191,761	23,998,156
Operating Expenses - Sales, Econ Dvlp & Other	(60,833)	(6,344)	(54,489)	43,076	5,071	38,006
Operating Expenses - Administrative & General	<u>29,151,369</u>	<u>3,485,987</u>	<u>25,665,382</u>	<u>32,302,121</u>	<u>3,593,457</u>	<u>28,708,665</u>
Total	651,274,237	91,500,149	559,774,088	535,188,106	71,140,449	464,047,657

Reporting Line	Natural Account	2023 Current Year			2024 Test Year		
		Total	ND Gas	Other	Total	ND Gas	Other
Purchased Gas	Commodity-3rd Party Storage Contract	9,903,676	1,463,872	8,439,804			
Purchased Gas	Demand-3rd Party Storage Contract	5,451,554	805,800	4,645,754			
Purchased Gas	Gas From Storage Commodity	80,368,607	11,879,364	68,489,243			
Purchased Gas	Gas From Storage Demand	5,451,554	805,800	4,645,754			
Purchased Gas	Gas To Storage Commodity	(9,902,096)	(1,463,639)	(8,438,457)			
Purchased Gas	Gas To Storage Demand	(5,451,554)	(805,800)	(4,645,754)			
Purchased Gas	Gas Transport-Commodity System	2,250,669	332,674	1,917,996			
Purchased Gas	Gas Transport-Demand System	86,313,485	12,001,506	74,311,979	91,801,862	12,117,846	79,684,016
Purchased Gas	Other Gas Expense - Fuel Riders	(1,952,145)	(288,549)	(1,663,597)			
Purchased Gas	Other Gas Revenue - Fuel Riders	1,952,145	288,549	1,663,597			
Purchased Gas	Purchase Gas Cost Adjustment	62,386,862	12,524,419	49,862,443			
Purchased Gas	Purchased Gas Financial Instr Exp	4,922,075	727,537	4,194,538			
Purchased Gas	Purchased Gas-Commodity System	283,346,745	39,799,831	243,546,914	316,786,858	46,036,661	270,750,197
Purchased Gas	Purchased Gas-Demand System	<u>897,530</u>	<u>132,665</u>	<u>764,865</u>	-	-	-
		525,939,106	78,204,028	447,735,078	408,588,720	58,154,507	350,434,214
	MGP clean up in Amortization					1,250,000	
	Total Expense to Compare to Purchased Gas Revenue					59,404,507	

Monthly Labor Costs - Unadjusted 2024 Test Year

Reporting Line Parent of Reporting Line	Account Major	NSPM ND Gas Retail													
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2024	
Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	0	0	0	0	0	0	0	0	0	0	0	0	4	
Operating Expenses - Gas Production & Storage	807-Purchased Gas Exp	3,015	3,016	3,096	3,091	3,091	3,095	3,093	3,091	3,098	3,088	3,097	3,096	36,968	
Operating Expenses - Gas Production & Storage	813-Gas Supply Exp Steam	2,205	2,205	2,263	2,259	2,260	2,262	2,262	2,259	2,264	2,258	2,264	2,263	27,022	
Operating Expenses - Gas Production & Storage	824-Gs Storage Other	11	10	10	11	11	10	11	11	10	11	10	11	129	
Operating Expenses - Gas Production & Storage	834-Maint Storage Compressor Equip	1,317	1,310	1,344	1,346	1,351	1,340	1,352	1,346	1,345	1,349	1,345	1,349	16,095	
Operating Expenses - Gas Production & Storage	841-Oth Strg Exp-Oper & Labor	12,495	12,368	12,580	12,761	12,913	12,259	12,805	13,033	13,208	13,415	13,133	13,216	154,186	
Operating Expenses - Gas Production & Storage	843.0-Oth Strg Exp- Mtce Sup	1,786	1,783	1,830	1,829	1,831	1,828	1,832	1,829	1,832	1,829	1,831	1,832	21,875	
Operating Expenses - Gas Production & Storage	843.2-Mtce of Strc & Improv	1,037	986	979	1,031	1,073	902	1,050	1,086	1,107	1,178	1,093	1,123	12,645	
Operating Expenses - Gas Production & Storage	843.6-Mtce of Vaporzng Equip	401	365	365	382	400	347	400	382	365	399	366	384	4,557	
Operating Expenses - Gas Production & Storage	844.3-Liquefaction Processing	551	503	502	526	550	478	551	526	503	550	503	528	6,272	
Operating Expenses - Gas Production & Storage	846.2-Other Expenses	4,368	4,074	4,059	4,260	4,443	3,803	4,396	4,375	4,327	4,657	4,297	4,459	51,520	
Operating Expenses - Gas Production & Storage	847.2-Mtce of Structures	5,253	5,011	4,973	5,236	5,449	4,574	5,325	5,533	5,655	6,007	5,577	5,724	64,318	
Operating Expenses - Gas Production & Storage	847.3-Mtce of LNG Processing Equip	16,592	16,032	15,883	16,748	17,403	14,464	16,891	17,968	18,681	19,704	18,358	18,735	207,460	
	Subtotal Operating Expenses - Gas Production & Storage	49,032	47,664	47,886	49,483	50,777	45,363	49,970	51,440	52,395	54,445	51,874	52,721	603,049	
Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	3,605	3,578	3,673	3,681	3,725	3,683	3,728	3,709	3,675	3,692	3,674	3,687	44,109	
Operating Expenses - Gas Transmission	851-Gs Trans Sys Contl & Load Disp	837	825	844	849	855	837	856	849	844	854	844	850	10,144	
Operating Expenses - Gas Transmission	856-Gs Trans Mains Exp	105	153	139	653	253	112	144	252	87	121	41	32	2,092	
Operating Expenses - Gas Transmission	859-Trans - Other Expenses	80	74	75	78	80	72	80	78	75	80	75	78	925	
Operating Expenses - Gas Transmission	866-Trans Mtce Commun Equip	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Subtotal Operating Expenses - Gas Transmission	4,626	4,631	4,730	5,260	4,914	4,704	4,807	4,887	4,681	4,747	4,635	4,648	57,271	
Operating Expenses - Gas Distribution	870-Dist Oper - E&S	35,191	27,634	30,369	29,249	28,213	28,024	33,572	30,240	28,347	32,458	31,781	28,071	363,149	
Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	31,582	31,638	30,749	30,986	31,517	30,050	32,153	30,695	30,747	30,954	30,439	31,692	373,202	
Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	30,877	36,880	67,377	90,968	110,613	37,346	42,940	38,962	35,066	33,406	72,012	74,416	670,864	
Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	20,076	6,733	10,908	17,697	13,619	5,161	4,669	5,052	3,977	5,450	2,807	3,479	99,627	
Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	11,719	12,205	7,863	5,459	4,295	7,427	8,463	8,143	7,208	9,879	5,087	6,307	94,056	
Operating Expenses - Gas Distribution	879-Dist Op Customer Install	34,946	37,515	23,626	16,558	14,479	22,388	24,648	23,180	20,933	26,813	17,866	19,186	282,138	
Operating Expenses - Gas Distribution	880-Dist Oper -Other	69,550	72,655	51,514	40,092	36,558	49,495	52,780	50,138	46,732	57,207	42,615	45,359	614,694	
Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	2,074	5,274	3,581	13,225	6,969	4,295	2,440	6,039	3,080	4,435	4,733	2,452	58,598	
Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	39,826	36,141	16,936	20,596	20,972	25,286	28,504	22,249	25,207	38,658	25,383	24,272	324,030	
Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	12,163	12,602	10,676	9,526	9,733	10,227	11,360	10,634	10,432	12,639	9,808	10,143	129,943	
	Subtotal Operating Expenses - Gas Distribution	288,005	279,277	253,599	274,357	276,967	219,701	241,528	225,331	211,728	251,901	242,530	245,376	3,010,301	
Operating Expenses - Customer Accounting	901-Cust Acct Supervise	308	302	310	313	316	307	316	313	311	315	307	310	3,728	
Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	5,555	5,114	5,126	5,344	5,564	4,904	5,568	5,342	5,131	5,556	4,984	5,215	63,402	
Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	36,773	33,978	34,675	37,419	38,735	33,666	38,777	36,665	33,460	37,050	33,948	34,889	430,036	
Operating Expenses - Customer Accounting	905-Cust Acct Misc	131	126	128	131	133	126	133	131	128	133	128	131	1,558	
	Subtotal Operating Expenses - Customer Accounting	42,767	39,520	40,240	43,206	44,747	39,004	44,795	42,450	39,030	43,054	39,368	40,545	498,724	
Operating Expenses - Customer Service & Information	908-Customer Asst Expense	1,541	1,504	1,547	1,564	1,584	1,528	1,584	1,564	1,548	1,581	1,548	1,566	18,660	
Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	51	48	48	50	51	46	51	50	48	51	48	50	593	
	Subtotal Operating Expenses - Customer Service & Inform	1,592	1,552	1,596	1,614	1,635	1,575	1,636	1,613	1,596	1,632	1,596	1,616	19,253	
Operating Expenses - Administrative & General	920-A&G Salaries	84,529	83,873	91,077	85,910	86,217	90,810	86,262	85,922	91,146	86,126	85,778	91,400	1,049,051	
Operating Expenses - Administrative & General	921-A&G Office & Supplies	729	729	729	729	729	729	729	729	729	729	729	729	8,753	
Operating Expenses - Administrative & General	926-A&G Pen & Ben	77,619	68,876	68,749	77,980	76,846	71,587	76,007	82,644	72,437	83,899	89,178	84,336	930,158	
	Subtotal Operating Expenses - Administrative & General	162,878	153,479	160,556	164,619	163,792	163,127	162,999	169,295	164,312	170,754	175,685	176,466	1,987,961	
	Total	548,899	526,123	508,607	538,538	542,833	473,474	505,734	495,017	473,742	526,533	515,688	521,372	6,176,560	

Monthly Labor Costs - Unadjusted 2023 Current Year

		NSPM ND Gas Retail													
Reporting Line	Account Major	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023	
Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	0	21	83	0	66	78	0	0	0	0	0	0	249	
Operating Expenses - Gas Production & Storage	807-Purchased Gas Exp	316	82	209	168	313	433	2,731	2,723	2,730	2,723	2,727	2,859	18,014	
Operating Expenses - Gas Production & Storage	813-Gas Supply Exp Steam	1,899	1,420	915	845	964	773	1,878	1,874	1,878	1,873	1,876	1,966	18,161	
Operating Expenses - Gas Production & Storage	824-Gs Storage Other	16	15	14	11	11	11	10	11	10	10	10	10	139	
Operating Expenses - Gas Production & Storage	834-Maint Storage Compressor Equip	1,819	1,478	1,130	1,109	1,634	1,405	1,256	1,260	1,256	1,256	1,258	1,315	16,177	
Operating Expenses - Gas Production & Storage	841-Oth Strg Exp-Oper & Labor	17,697	11,010	15,300	10,474	13,696	12,524	11,815	12,398	12,445	12,523	12,491	12,750	155,123	
Operating Expenses - Gas Production & Storage	843.0-Oth Strg Exp- Mtce Sup	3,874	1,938	16	230	11		1,710	1,709	1,709	1,707	1,709	1,790	16,403	
Operating Expenses - Gas Production & Storage	843.2-Mtce of Strc & Improv	2,952	4,813	5,999	3,644	1,775	1,870	938	1,084	1,067	1,098	1,090	1,045	27,376	
Operating Expenses - Gas Production & Storage	843.6-Mtce of Vaporzng Equip	2,333	3,961	4,112	4,591	2,140	1,789	351	384	351	367	368	352	21,101	
Operating Expenses - Gas Production & Storage	843.9-Mtce of Othr Eqp	905	8	11	12	125	476							1,538	
Operating Expenses - Gas Production & Storage	844.3-Liquefaction Processing	1,331	1,848	2,344	1,609	1,399	487	484	529	483	505	507	485	12,011	
Operating Expenses - Gas Production & Storage	846.2-Other Expenses	5,361	3,658	4,800	2,936	2,740	2,728	3,896	4,378	4,166	4,317	4,305	4,127	47,410	
Operating Expenses - Gas Production & Storage	847.2-Mtce of Structures	11,517	16,647	15,843	19,195	25,671	9,501	4,760	5,517	5,452	5,607	5,561	5,333	130,604	
Operating Expenses - Gas Production & Storage	847.3-Mtce of LNG Processing Equip	5,737	5,963	5,933	6,357	15,853	17,305	15,176	17,877	18,024	18,459	18,261	17,519	162,464	
Operating Expenses - Gas Production & Storage	847.5-Mtce of Measuring Equip		83			205								288	
	Subtotal Operating Expenses - Gas Production &	55,758	52,945	56,709	51,183	66,602	49,378	45,005	49,744	49,573	50,446	50,164	49,550	627,057	
Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	2,429	1,737	2,925	3,154	4,214	3,238	3,456	3,475	3,430	3,434	3,439	3,592	38,522	
Operating Expenses - Gas Transmission	851-Gs Trans Sys Contl & Load Disp	884	722	905	825	427	610	1,019	1,028	1,019	1,022	1,032	1,069	10,562	
Operating Expenses - Gas Transmission	856-Gs Trans Mains Exp	651	464	642	2,932	5,739	(2,604)	129	252	83	113	41	30	8,471	
Operating Expenses - Gas Transmission	857-Gs Trans Meas & Reg Stn Exp	42	141	296	978	413	170							2,039	
Operating Expenses - Gas Transmission	859-Trans - Other Expenses	140	124	122	85	82	80	72	77	72	74	74	73	1,077	
Operating Expenses - Gas Transmission	860-Trans - Rents				0	0	0							0	
Operating Expenses - Gas Transmission	863-Maint Gs Trans Mains	1,469	1,493	553	1,747	1,428	1,569							8,260	
Operating Expenses - Gas Transmission	865-Maint Gs Trans Meas & Reg Stn Equip	228	708	127	174	248								1,486	
Operating Expenses - Gas Transmission	866-Trans Mtce Commun Equip	0						0	0	0	0	0	0	0	
	Subtotal Operating Expenses - Gas Transmission	5,843	5,388	5,570	9,895	12,552	3,063	4,676	4,832	4,603	4,643	4,587	4,763	70,416	
Operating Expenses - Gas Distribution	870-Dist Oper - E&S	30,898	31,393	37,944	29,517	30,889	28,096	28,801	29,340	26,341	30,948	32,901	27,502	364,571	
Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	34,613	27,486	33,287	29,379	35,200	29,647	31,895	33,185	32,349	31,625	33,052	32,768	384,484	
Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	36,878	40,334	53,287	72,148	74,299	55,997	38,556	38,678	33,683	31,075	71,897	69,271	616,102	
Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	8,018	5,241	11,889	22,601	36,692	10,390	4,135	5,070	3,831	5,039	2,822	3,211	118,939	
Operating Expenses - Gas Distribution	877-Dist Op Meas&Regl Stat Cty	374	574	1,390	342	320	269							3,269	
Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	27,413	25,505	39,323	31,848	43,585	35,717	7,495	8,175	6,944	9,133	5,116	5,821	246,076	
Operating Expenses - Gas Distribution	879-Dist Op Customer Install	19,129	12,468	8,303	7,840	20,763	21,913	22,281	23,119	20,200	24,985	17,750	17,935	216,687	
Operating Expenses - Gas Distribution	880-Dist Oper -Other	81,895	84,201	79,642	74,816	37,030	28,237	40,710	42,318	37,646	46,122	34,713	35,409	622,740	
Operating Expenses - Gas Distribution	885-Dist - Mtce E&S	15,472	12,985	16,892	15,721	14,841	17,459							93,369	
Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	15,583	4,499	3,017	10,025	13,812	8,205	2,202	5,993	2,974	4,168	4,703	2,272	77,453	
Operating Expenses - Gas Distribution	889-Dist-Mtce of Meas&Regl	2,060	10,093	3,886	8,032	7,131	708							31,909	
Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	35,117	30,801	46,027	41,610	62,868	47,117	30,907	27,949	29,869	41,450	31,027	28,026	452,768	
Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	5,199	2,535	2,498	1,525	15,247	10,943	10,152	10,598	10,038	11,747	9,774	9,413	99,669	
	Subtotal Operating Expenses - Gas Distribution	312,649	288,116	337,386	345,404	392,676	294,699	217,135	224,425	203,875	236,291	243,754	231,628	3,328,038	
Operating Expenses - Customer Accounting	901-Cust Acct Supervise	335	511	304	287	314	260	290	294	290	292	289	(1,897)	1,571	
Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	2,900	2,775	3,407	3,672	4,652	4,261	3,498	5,335	4,923	5,122	4,986	3,355	48,885	
Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	40,189	32,392	36,853	35,756	38,705	30,749	34,151	36,228	31,934	33,892	34,114	18,190	403,153	
Operating Expenses - Customer Accounting	905-Cust Acct Misc	134	104	98	111	107	102	121	125	121	123	123	125	1,396	
	Subtotal Operating Expenses - Customer Account	43,558	35,782	40,663	39,826	43,779	35,372	38,060	41,983	37,267	39,429	39,512	19,773	455,004	
Operating Expenses - Customer Service & Information	908-Customer Asst Expense	6,258	7,966	5,804	5,182	3,886	4,235	1,453	1,491	1,460	1,474	1,476	1,484	42,169	
Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	107	97	94	50	49	48	46	49	46	48	48	47	729	
	Subtotal Operating Expenses - Customer Service	6,365	8,063	5,898	5,232	3,935	4,283	1,499	1,540	1,506	1,521	1,524	1,531	42,898	
Operating Expenses - Administrative & General	920-A&G Salaries	79,888	69,578	72,712	87,172	95,669	44,002	71,499	72,158	77,840	72,459	72,016	130,560	945,552	
Operating Expenses - Administrative & General	921-A&G Office & Supplies	298	1,204	1,679	433	238	1,982	(22)	(22)	(22)	(22)	(22)	(22)	5,699	
Operating Expenses - Administrative & General	926-A&G Pen & Ben	76,994	71,029	76,359	85,788	133,865	94,545	71,828	77,679	71,021	84,866	85,597	46,261	975,833	
	Subtotal Operating Expenses - Administrative &	157,180	141,810	150,750	173,393	229,772	140,529	143,305	149,815	148,838	157,302	157,591	176,798	1,927,084	
	Total	581,353	532,105	596,978	624,933	749,316	527,324	449,680	472,339	445,663	489,633	497,133	484,042	6,450,498	

Monthly Labor Costs - Unadjusted 2022 Actual Year

Reporting Line Parent of Reporting Line	Account Major	NSPM ND Gas Retail												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2022
Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	47	39	59	0	70	43	62	0	37	13	28	0	398
Operating Expenses - Gas Production & Storage	807-Purchased Gas Exp	642	258	159	233	145	324	302	272	227	192	161	192	3,106
Operating Expenses - Gas Production & Storage	813-Gas Supply Exp Steam	1,419	1,098	1,414	1,271	1,394	1,212	1,463	1,386	1,444	1,042	1,384	1,513	16,039
Operating Expenses - Gas Production & Storage	824-Gs Storage Other							9	11	10	10	10	12	61
Operating Expenses - Gas Production & Storage	834-Maint Storage Compressor Equip					2,052	1,337	1,303	1,587	1,505	1,431	1,429	1,499	12,141
Operating Expenses - Gas Production & Storage	841-Oth Strg Exp-Oper & Labor	9,217	7,208	9,667	11,074	10,912	9,195	11,516	10,990	12,334	12,178	10,454	15,782	130,528
Operating Expenses - Gas Production & Storage	843.0-Oth Strg Exp- Mitec Sup	326	1,788	3,032	2,170	2,019	1,619	3,185	3,469	2,984	2,623	2,404	2,958	28,576
Operating Expenses - Gas Production & Storage	843.2-Mitec of Strc & Improv		6	1,723	2,550	1,159	659	3,398	999	1,035	244	691	1,312	13,777
Operating Expenses - Gas Production & Storage	843.6-Mitec of Vaporizing Equip	2,397	316	360	60	432	150	31			186	956	1,787	6,676
Operating Expenses - Gas Production & Storage	843.7-Mitec of Comprsr Equip											10	26	35
Operating Expenses - Gas Production & Storage	843.8-Mitec of Meas & Reg Equip	92												92
Operating Expenses - Gas Production & Storage	843.9-Mitec of Othr Equip	15			13	262	182	2	320		482	69	226	1,576
Operating Expenses - Gas Production & Storage	844.3-Liquefaction Processing	367	195	827	546	233	409	233	716	1,592	1,459	584	817	7,979
Operating Expenses - Gas Production & Storage	846.2-Other Expenses	1,605	2,519	2,214	2,316	4,099	6,016	4,463	4,910	3,987	3,265	3,424	6,109	44,929
Operating Expenses - Gas Production & Storage	847.2-Mitec of Structures	5,390	4,638	7,741	10,700	8,420	3,011	1,417	1,288	2,455	3,337	2,916	1,667	52,981
Operating Expenses - Gas Production & Storage	847.3-Mitec of LNG Processing Equip	15,092	15,318	16,094	17,130	25,258	(13,210)	14,986	23,586	24,023	17,703	13,638	19,572	189,191
Operating Expenses - Gas Production & Storage	847.5-Mitec of Measuring Equip		140	28		35		170	34	58				465
Operating Expenses - Gas Production & Storage	Subtotal Operating Expenses - Gas Production & Storage	36,611	33,527	43,318	48,063	56,491	10,945	42,541	49,570	51,690	44,165	38,158	53,472	508,550
Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	4,086	3,563	3,700	3,426	3,162	3,216	2,984	2,705	2,578	2,311	2,476	2,829	37,036
Operating Expenses - Gas Transmission	851-Gs Trans Sys Confl & Load Disp	822	934	958	754	782	852	844	941	474	1,216	785	678	10,039
Operating Expenses - Gas Transmission	856-Gs Trans Mains Exp	217	364	1,026	624	1,698	328	297	829	50	1,136	694	(77)	7,185
Operating Expenses - Gas Transmission	857-Gs Trans Meas & Reg Stn Exp		141		59	105	81	320	200	377	456	127	105	1,831
Operating Expenses - Gas Transmission	859-Trans - Other Expenses	127	141	162	120	117	116	107	121	111	503	1,016	119	2,759
Operating Expenses - Gas Transmission	863-Maint Gs Trans Mains	433	114	1,472	377	1,117	629	808	798	235	883	980	1,312	9,157
Operating Expenses - Gas Transmission	865-Maint Gs Trans Meas & Reg Stn Equip	127	23			31	269		343	1,529	696	329		3,346
Operating Expenses - Gas Transmission	866-Trans Mitec Commun Equip	0		0	0	350	158	75	0	0	0	0	0	583
Operating Expenses - Gas Transmission	Subtotal Operating Expenses - Gas Transmission	5,812	5,137	7,319	5,359	7,362	5,647	5,435	5,936	5,354	7,201	6,407	4,966	71,936
Operating Expenses - Gas Distribution	870-Dist Oper - E&S	33,590	27,665	35,640	36,884	20,085	30,660	26,256	31,253	29,100	27,633	27,469	32,928	359,165
Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	29,555	27,279	32,490	29,425	30,330	28,456	26,978	30,067	29,265	26,242	32,344	32,143	354,574
Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	33,371	31,906	62,071	48,692	43,992	36,551	45,651	45,490	39,156	27,972	20,962	22,129	457,942
Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	5,607	3,988	12,099	30,273	16,187	10,228	10,414	3,494	4,651	10,745	9,202	5,864	122,752
Operating Expenses - Gas Distribution	877-Dist Op Meas&Regl Stat Cty	581	345	330	632	421	302	3,880	305	308	404	543	539	8,591
Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	18,643	15,280	15,985	21,968	19,873	24,441	25,620	22,533	23,674	23,052	25,753	28,902	265,722
Operating Expenses - Gas Distribution	879-Dist Op Customer Install	14,442	13,371	12,830	15,421	22,925	13,221	16,707	18,886	20,379	35,545	24,955	17,255	225,937
Operating Expenses - Gas Distribution	880-Dist Oper -Other	48,370	79,669	60,532	32,746	23,182	23,549	21,062	24,339	33,795	37,321	42,773	70,966	498,303
Operating Expenses - Gas Distribution	885-Dist - Mitec E&S	7,733	7,306	8,031	7,961	19,183	12,835	15,416	15,223	16,165	14,822	13,354	14,860	152,889
Operating Expenses - Gas Distribution	887-Dist - Mitec of Mains	4,947	2,032	5,452	6,953	7,433	4,913	11,722	7,507	7,627	10,506	2,255	6,123	77,472
Operating Expenses - Gas Distribution	889-Dist-Mitec of Meas&Regl	25,298	13,721	9,004	2,420	44	2,990	336	1,170	304	122	1,713	6,924	64,046
Operating Expenses - Gas Distribution	892-Dist-Mitec of Services	47,683	41,866	44,324	30,813	53,983	33,514	44,930	38,575	36,625	69,163	39,404	45,978	526,858
Operating Expenses - Gas Distribution	893-Dist-Mitec of Meters&Hou	3,334	4,820	2,835	7,264	11,347	12,065	9,979	10,102	7,768	11,418	9,471	4,522	94,926
Operating Expenses - Gas Distribution	Subtotal Operating Expenses - Gas Distribution	273,154	269,250	301,624	271,453	268,983	233,726	258,951	248,945	248,817	294,944	250,199	289,132	3,209,177
Operating Expenses - Customer Accounting	901-Cust Acct Supervise	63	517	329	294	304	297	297	310	300	281	290	291	3,574
Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	3,082	1,287	2,641	3,461	3,836	3,082	3,521	4,228	4,627	1,950	3,260	3,194	38,168
Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	33,431	30,438	34,178	29,373	30,989	33,790	31,599	36,369	38,009	31,732	32,990	32,614	395,511
Operating Expenses - Customer Accounting	905-Cust Acct Misc	127	114	146	114	94	95	123	141	134	122	115	129	1,455
Operating Expenses - Customer Accounting	Subtotal Operating Expenses - Customer Accounting	36,703	32,356	37,294	33,241	35,223	37,264	35,539	41,048	43,070	34,085	36,656	36,229	438,707
Operating Expenses - Customer Service & Information	908-Customer Asst Expense	14,857	11,323	7,012	3,717	3,904	5,250	3,347	7,060	4,726	10,269	9,887	11,213	92,567
Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	52	55	63	94	92	91	32	36	33	37	36	44	664
Operating Expenses - Customer Service & Information	Subtotal Operating Expenses - Customer Service & Information	14,909	11,378	7,075	3,810	3,996	5,341	3,378	7,097	4,759	10,307	9,924	11,257	93,231
Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	73		17			(0)							90
Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense				0	0	0							1
Operating Expenses - Sales, Econ Dvlp & Other	Subtotal Operating Expenses - Sales, Econ Dvlp & Other	73		17	0	0	0							90
Operating Expenses - Administrative & General	920-A&G Salaries	80,065	69,084	87,341	71,786	89,586	51,170	65,176	70,305	57,487	67,321	72,373	105,817	887,511
Operating Expenses - Administrative & General	921-A&G Office & Supplies	(54)	770	48	1,287	27	1,994	(25)	80	1,126	1,231	301	1,685	8,470
Operating Expenses - Administrative & General	926-A&G Pen & Ben	65,040	70,722	85,352	76,402	80,803	92,940	79,730	74,789	78,884	93,596	85,092	75,347	958,700
Operating Expenses - Administrative & General	Subtotal Operating Expenses - Administrative & General	145,051	140,576	172,741	149,475	170,417	146,103	144,881	145,174	137,498	162,149	157,767	182,849	1,854,681
Total		512,312	492,224	569,387	511,401	542,472	439,027	490,726	497,770	491,187	552,851	499,110	577,905	6,176,373

O&M Expense by Jurisdictional Allocator

Reporting Line	Jurisdictional Allocator	2023 Current Year			2024 Test Year		
		Total NSPM	ND Gas	Other	Total NSPM	ND Gas	Other
Purchased Gas Expense	NSPM GCommodityStudy	285,534,564	42,205,150	243,329,415			
Purchased Gas Expense	NSPM GDirectMN	204,405,663		204,405,663	350,434,214		350,434,214
Purchased Gas Expense	NSPM GDirectND	35,998,879	35,998,879		58,154,507	58,154,507	
	Subtotal Purchased Gas Expense	525,939,106	78,204,028	447,735,078	408,588,720	58,154,507	350,434,214
Operating Expenses - Gas Production & Storage	NSPM GCommodityStudy	518,258	76,604	441,653			
Operating Expenses - Gas Production & Storage	NSPM GDesignDay	9,076,160	1,197,826	7,878,333	7,957,382	1,050,175	6,907,206
Operating Expenses - Gas Production & Storage	NSPM GDirectMN	628,723		628,723	1,020,178		1,020,178
Operating Expenses - Gas Production & Storage	NSPM GDirectND	1,250,000	1,250,000		1,250,000	1,250,000	
	Subtotal Operating Expenses - Gas Production & Storage	11,473,140	2,524,430	8,948,709	10,227,560	2,300,175	7,927,384
Operating Expenses - Gas Transmission	NSPM GLoadDispatch	1,475,429	176,818	1,298,611	2,464,422	295,341	2,169,080
	Subtotal Operating Expenses - Gas Transmission	1,475,429	176,818	1,298,611	2,464,422	295,341	2,169,080
Operating Expenses - Gas Distribution	NSPM GCustMNND Border	229,202	179,504	49,698	128,458	100,605	27,853
Operating Expenses - Gas Distribution	NSPM GCustomers	7,071,730	823,552	6,248,178	5,452,690	635,004	4,817,686
Operating Expenses - Gas Distribution	NSPM GDirectMN	34,954,568		34,954,568	34,600,235		34,600,235
Operating Expenses - Gas Distribution	NSPM GDirectND	4,454,371	4,454,371		4,546,198	4,546,198	
	Subtotal Operating Expenses - Gas Distribution	46,709,870	5,457,428	41,252,443	44,727,580	5,281,806	39,445,774
Operating Expenses - Customer Accounting	NSPM GBadDebt	3,544,553	463,911	3,080,642	3,120,323	408,388	2,711,936
Operating Expenses - Customer Accounting	NSPM GCustomers	6,405,048	745,913	5,659,135	6,833,065	795,758	6,037,307
Operating Expenses - Customer Accounting	NSPM GDirectMN	3,130,273		3,130,273	2,577,135		2,577,135
Operating Expenses - Customer Accounting	NSPM GDirectND	299,395	299,395		149,480	149,480	
	Subtotal Operating Expenses - Customer Accounting	13,379,269	1,509,219	11,870,050	12,680,004	1,353,626	11,326,378
Operating Expenses - Customer Service & Information	NSPM GCustMNND Border	23,329	18,271	5,058	1,997	1,564	433
Operating Expenses - Customer Service & Information	NSPM GCustomers	422,728	49,230	373,498	448,356	52,214	396,142
Operating Expenses - Customer Service & Information	NSPM GDirectMN	22,679,548		22,679,548	23,601,581		23,601,581
Operating Expenses - Customer Service & Information	NSPM GDirectND	61,056	61,056		97,984	97,984	
	Subtotal Operating Expenses - Customer Service & Informati	23,186,662	128,557	23,058,105	24,149,917	151,761	23,998,156
Operating Expenses - Sales, Econ Dvlp & Other	NSPM GCustomers	(65,318)	(7,607)	(57,711)	38,262	4,456	33,806
Operating Expenses - Sales, Econ Dvlp & Other	NSPM GDirectMN	12,359		12,359	16,471		16,471
Operating Expenses - Sales, Econ Dvlp & Other	NSPM GDirectND	4,363	4,363		5,002	5,002	
	Subtotal Operating Expenses - Sales, Econ Dvlp & Other	(48,596)	(3,244)	(45,352)	59,735	9,458	50,277
Operating Expenses - Administrative & General	NSPM GCustMNND Border	64,135	50,229	13,906	31,486	24,659	6,827
Operating Expenses - Administrative & General	NSPM GCustomers	22,374,737	2,605,695	19,769,043	24,823,328	2,890,850	21,932,478
Operating Expenses - Administrative & General	NSPM GDirectMN	5,078,367		5,078,367	5,798,585		5,798,585
Operating Expenses - Administrative & General	NSPM GDirectND	735,229	735,229		558,045	558,045	
	Subtotal Operating Expenses - Administrative & General	28,252,469	3,391,153	24,861,316	31,211,444	3,473,555	27,737,890
	Total	650,367,349	91,388,389	558,978,960	534,109,382	71,020,229	463,089,153

Amortizations

Reporting Line	Account Major	Report Label	ND Gas Retail		References
			2023 Current Year	2024 Test Year	
Amortization	407-Amortization	Income Tax Tracker	9,317	9,317	Volume 3, Workpaper A15
Amortization	407-Amortization	NOL ADIT ARAM	59,724	59,724	Volume 3, Workpaper A16
Amortization	407-Amortization	Rate Case Expenses	<u>122,435</u>	<u>497,730</u>	Volume 3, Workpaper A17
Amortization	407-Amortization	Sub-Total Amortization	191,476	566,771	

Payroll Taxes

Reporting Line	Account Major	Record Type	Jurisdictional Allocator	2023 Current Year			2024 Test Year		
				Total	ND Gas	Other	Total	ND Gas	Other
Payroll & Other Taxes	408.3-Payroll Taxes	Base OM	NSPM GCustMNND Border	21,600	16,916	4,683	10,709	8,387	2,322
Payroll & Other Taxes	408.3-Payroll Taxes	Base OM	NSPM GCustomers	1,645,115	191,585	1,453,530	1,891,216	220,245	1,670,971
Payroll & Other Taxes	408.3-Payroll Taxes	Base OM	NSPM GDirectMN	1,609,369		1,609,369	1,757,407		1,757,407
Payroll & Other Taxes	408.3-Payroll Taxes	Base OM	NSPM GDirectND	<u>186,566</u>	<u>186,566</u>	-	<u>167,400</u>	<u>167,400</u>	-
Payroll & Other Taxes			Sub-Total Base OM	3,462,651	395,068	3,067,583	3,826,733	396,033	3,430,700
Payroll & Other Taxes	408.3-Payroll Taxes	NSPM-Aviation	NSPM GCustomers	<u>(3,287)</u>	<u>(383)</u>	<u>(2,904)</u>	<u>(3,893)</u>	<u>(453)</u>	<u>(3,440)</u>
Payroll & Other Taxes			Sub-Total NSPM-Aviation	<u>(3,287)</u>	<u>(383)</u>	<u>(2,904)</u>	<u>(3,893)</u>	<u>(453)</u>	<u>(3,440)</u>
			Total Payroll Taxes	3,459,364	394,685	3,064,679	3,822,839	395,579	3,427,260

NSP-MN Regulated Capital Structure

Weighted Average Cost of Capital

Test Year - Forecasted Test Year Ending December 2024

(\$ in 000's)

JURISDICTION	Balances		Capital Ratios	Cost of Capital	Weighted Avg Cost of Debt	Before Tax Weighted Cost of Capital
		Debt %				
LT Debt (1)	7,883,270	99.7475%	47.3800%	4.5418%	4.5300%	2.1500%
ST Debt (2)	19,957	0.2525%	0.1200%	7.7200%	0.0200%	0.0100%
Total Debt	7,903,227	100.0000%	47.5000%		4.5500%	2.1600%
Common Equity (3)	8,733,422		52.5000%	10.2000%		5.3600%
Total Equity	8,733,422		52.5000%			5.3600%
Total Capital	16,636,649		100.0000%			7.5200%
Income Tax Rate	24.405%	North Dakota Jurisdictional Tax Rate				

Footnote:

(1) LTD Balance is a 12 Month Average Balance

(2) STD Balance is a 12 Month Average Balance.

(3) Equity Balance is a 13 Month Average Balance. Common equity includes an adjustment to eliminate non-regulated subsidiaries.

NSP-MN Regulated Capital Structure

Weighted Average Cost of Capital

Current Year - Forecasted Current Year Ending December 2023

(\$ in 000's)

JURISDICTION	Balances		Capital Ratios	Cost of Capital	Weighted Avg Cost of Debt	Before Tax Weighted Cost of Capital
		Debt %				
LT Debt (1)	7,169,315	98.2848%	46.6800%	4.3404%	4.2700%	2.0300%
ST Debt (2)	125,113	1.7152%	0.8200%	5.5600%	0.1000%	0.0500%
Total Debt	7,294,428	100.0000%	47.5000%		4.3700%	2.0800%
Common Equity (3)	8,063,298		52.5000%	10.2000%		5.3600%
Total Equity	8,063,298		52.5000%			5.3600%
Total Capital	15,357,726		100.0000%			7.4400%
Income Tax Rate	24.405%	North Dakota Jurisdictional Tax Rate				

Footnote:

(1) LTD Balance is a 12 Month Average Balance

(2) STD Balance is a 12 Month Average Balance.

(3) Equity Balance is a 13 Month Average Balance. Common equity includes an adjustment to eliminate non-regulated subsidiaries.

**XCEL ENERGY NORTH
"B" AVERAGE CUSTOMERS
2024 Budget**

			Average Customers	Utility % of Total Company	Division % Within Utility	Combination Utility Division %
ELECTRIC						
FARGO	05 MN	3,585				2.2128%
	05 ND	<u>96,302</u>				<u>59.4364%</u>
TOTAL	05		99,887	4.6994%	6.3615%	61.6492%
G FORKS	07 ND	0		0.0000%	0.0000%	0.0000%
MANKATO	08	0		0.0000%	0.0000%	0.0000%
MINNEAPOLIS	09	1,356,373		63.8135%	86.3834%	
MINNETONKA	10	0		0.0000%	0.0000%	0.0000%
MINOT	11 ND	0		0.0000%	0.0000%	0.0000%
ST PAUL	13	0		0.0000%	0.0000%	0.0000%
SIOUX FALLS	14 MN	8,185				
	14 SD	<u>105,734</u>				
TOTAL	14		113,919	5.3596%	7.2551%	
WHITE BEAR	16	0		0.0000%	0.0000%	0.0000%
EDINA	17	0		0.0000%	0.0000%	0.0000%
BROOKLYN CTR	18	0		0.0000%	0.0000%	0.0000%
WINONA	23	0		0.0000%	0.0000%	0.0000%
NORTHWEST	24	0		0.0000%	0.0000%	0.0000%
NEWPORT	27	0		0.0000%	0.0000%	0.0000%
TOTAL ELECTRIC			1,570,179	73.8725%	100.0000%	

202,036 ND-SD Cust total
47.6658% ND %
52.3342% SD %

GAS						
SIOUX FALLS	14 SD	0		0.0000%	0.0000%	0.0000%
FARGO	05 MN	14,768				9.1144%
	05 ND	<u>47,370</u>				<u>29.2364%</u>
TOTAL	05		62,138	2.9234%	11.1890%	38.3508%
G FORKS	07 MN	3,138				15.3510%
	07 ND	<u>17,304</u>				<u>84.6490%</u>
TOTAL	07		20,442	0.9617%	3.6809%	100.0000%
MANKATO	08	0		0.0000%	0.0000%	0.0000%
MINNETONKA	10	0		0.0000%	0.0000%	0.0000%
ST PAUL	13	0		0.0000%	0.0000%	0.0000%
WHITE BEAR	16	472,767		22.2424%	85.1301%	100.0000%
EDINA	17	0		0.0000%	0.0000%	0.0000%
WINONA	23	0		0.0000%	0.0000%	0.0000%
NORTHWEST	24	0		0.0000%	0.0000%	0.0000%
LAKES	25	0		0.0000%	0.0000%	0.0000%
NEWPORT	27	0		0.0000%	0.0000%	0.0000%
TOTAL GAS (555,314 + 33 Transp)			555,347	26.1275%	100.0000%	
TOTAL COMPANY			<u>2,125,526</u>	<u>100.0000%</u>		

Note - Gas includes Transportation Customers

XCEL ENERGY NORTH
AVERAGE CUSTOMERS BY JURISDICTION
For G.O. Division Split
2024 Budget

ELECTRIC UTILITY	AVERAGE CUSTOMERS	%	
MINN DIVS	1,356,373		
SF DIV (MN)	8,185		
FARGO DIV (MN)	3,585		
TOTAL MINN JURIS	1,368,143	87.1329%	Electric Customer Allocations
NO DAKOTA JURIS	96,302	6.1332%	
SO DAKOTA JURIS	105,734	6.7339%	
WHOLESALE JURIS	0	0.0000%	
TOTAL ELECTRIC UTILITY	1,570,179	100.0000%	

GAS UTILITY	AVERAGE CUSTOMERS	%	
MINN JURIS	490,673	88.3543%	Gas Customer Allocations
NO DAKOTA JURIS	64,674	11.6457%	
SO DAKOTA JURIS	0	0.0000%	
TOTAL GAS UTILITY	555,347	100.0000%	

**XCEL ENERGY NORTH
AVERAGE CUSTOMERS BY JURISDICTION
For G.O. Division Split
2024 Budget**

ELECTRIC UTILITY	AVERAGE CUSTOMERS	%	Corp Combined for Donations	
MINN DIVS	1,356,373			
SF DIV (MN)	8,185			
FARGO DIV (MN)	3,585			
TOTAL MINN JURIS	1,368,143	87.1329%	Electric C10 Allocations	64.3672%
NO DAKOTA JURIS	96,302	6.1332%		4.5307%
SO DAKOTA JURIS	105,734	6.7339%		4.9745%
Wholesale	0	0.0000%		0.0000%
TOTAL ELECTRIC UTILITY	1,570,179	100.0000%		
Electric Percent of Total Company	73.8725%			

GAS UTILITY	AVERAGE CUSTOMERS	%		
MINN JURIS	490,673	88.3543%	Gas	23.0848%
NO DAKOTA JURIS	64,674	11.6457%		3.0427%
SO DAKOTA JURIS	0	0.0000%	C10 Allocations	0.0000%
TOTAL GAS UTILITY	555,347	100.00%		
Gas Percent of Total Company	26.1275%		Total Elec & Gas	2,125,526

MINN JURIS		
Electric Utility Total Mn Juris	1,368,143	73.6029%
Gas Utility Total Mn Juris	490,673	26.3971%
	1,858,815	100.0000%
NO DAKOTA JURIS		
Electric Utility Total ND Juris	96,302	59.8237%
Gas Utility Total ND Juris	64,674	40.1763%
	160,976	100.0000%
SO DAKOTA JURIS		
Electric Utility Total SD Juris	105,734	100.0000%
Gas Utility Total SD Juris	0	0.0000%
	105,734	100.0000%

Note: Market Base Customers rolled into Electric Retail jurisdictions.

XCEL ENERGY NORTH
"B" AVERAGE CUSTOMERS
2024 Budget
Combination Utility Divisions - Jurisdictional Split

		Electric	Gas	Total	% of Total	Electric % of Total	Gas % of Total
Fargo	MN	3,585	14,768	18,353	11.3272%	3.5893%	23.7660%
	ND	96,302	47,370	143,673	88.6728%	96.4107%	76.2340%
		99,887	62,138	162,025	100.0000%	100.0000%	100.0000%
		61.6492%	38.3508%	100.0000%			
Grand Forks	MN	0	3,138	3,138	15.3510%	0.0000%	15.3510%
	ND	0	17,304	17,304	84.6490%	0.0000%	84.6490%
		0	20,442	20,442	100.0000%	100.0000%	100.0000%
		0.0000%	100.0000%	100.0000%			
Minot	ND	0	0	0	100.00%		
ND Region	MN	3,585	17,906	21,491	11.7780%	3.5893%	21.6829%
	ND	96,302	64,674	160,976	88.2220%	96.4107%	78.3171%
		99,887	82,580	182,468	100.0000%	100.0000%	100.0000%
		54.7426%	45.2574%	100.0000%			
Fargo & GF	MN	3,585	17,906	21,491	11.7780%	3.5893%	21.6829%
	ND	96,302	64,674	160,976	88.2220%	96.4107%	78.3171%
		99,887	82,580	182,468	100.0000%	100.0000%	100.0000%
		54.7426%	45.2574%	100.0000%			

XCEL ENERGY NORTH
"B" AVERAGE CUSTOMERS
2024 Budget
Combination NORTH and SOUTH DAKOTA

		Electric	Gas	Total	Elec	Gas
ND Region	MN	3,585	17,906	21,491	3.5893%	21.6829%
	ND	96,302	64,674	160,976	96.4107%	78.3171%
		99,887	82,580	182,468	100.0000%	100.0000%
		54.7426%	45.2574%	100.0000%		
SIoux FALLS	MN	8,185	0	8,185	7.1847%	0.0000%
	SD	105,734	0	105,734	92.8153%	0.0000%
		113,919	0	113,919	100.0000%	0.0000%
		100.0000%	0.0000%	100.0000%		
Joint SD/ND Region	MN	11,770	17,906	29,676	5.5049%	21.6829%
	ND	96,302	64,674	160,976	45.0418%	78.3171%
	SD	105,734	0	105,734	49.4533%	0.0000%
		213,806	82,580	296,386	100.0000%	100.0000%
		72.1377%	27.8623%	100.00%		

Xcel Energy
Total Electric Customers
2024 Budget

Mn State Electric

	Residential w/o Space Heating	Residential Space Heating	Total Residential	Small C&I	Large C&I	Total C&I	Street Lighting	Public Authority	Interdept.	Total Other	Total Retail
Jan-24	1,171,842	46,521	1,218,363	137,033	486	137,519	5,915	1,441	8	7,364	1,363,245
Feb-24	1,172,584	46,602	1,219,186	137,099	486	137,585	5,916	1,441	8	7,365	1,364,136
Mar-24	1,173,328	46,685	1,220,013	137,166	486	137,652	5,919	1,440	8	7,366	1,365,031
Apr-24	1,174,074	46,770	1,220,845	137,233	486	137,719	5,921	1,440	8	7,368	1,365,932
May-24	1,174,823	46,857	1,221,680	137,300	486	137,786	5,923	1,439	8	7,370	1,366,837
Jun-24	1,175,573	46,946	1,222,520	137,368	486	137,854	5,926	1,439	8	7,373	1,367,747
Jul-24	1,176,326	47,037	1,223,363	137,436	486	137,922	5,930	1,438	8	7,375	1,368,660
Aug-24	1,177,081	47,060	1,224,142	137,504	486	137,990	5,933	1,437	8	7,378	1,369,510
Sep-24	1,177,838	47,085	1,224,924	137,572	486	138,058	5,937	1,437	8	7,381	1,370,363
Oct-24	1,178,598	47,112	1,225,710	137,640	486	138,126	5,941	1,436	8	7,385	1,371,221
Nov-24	1,179,362	47,139	1,226,501	137,707	486	138,193	5,945	1,436	8	7,389	1,372,083
Dec-24	1,180,128	47,168	1,227,295	137,775	486	138,261	5,950	1,435	8	7,393	1,372,949

1,368,143

ND

Jan-24	60,366	22,380	82,746	12,998	24	13,022	263	151	0	414	96,182
Feb-24	60,384	22,380	82,764	13,000	24	13,024	265	151	0	415	96,204
Mar-24	60,402	22,381	82,783	13,002	24	13,026	266	151	0	416	96,225
Apr-24	60,420	22,382	82,802	13,003	24	13,027	267	150	0	417	96,247
May-24	60,438	22,384	82,822	13,005	24	13,029	268	150	0	418	96,269
Jun-24	60,455	22,386	82,841	13,007	24	13,031	269	150	0	419	96,291
Jul-24	60,472	22,387	82,860	13,009	24	13,033	270	150	0	420	96,313
Aug-24	60,489	22,390	82,879	13,010	24	13,034	272	150	0	421	96,335
Sep-24	60,506	22,392	82,898	13,012	24	13,036	273	150	0	422	96,357
Oct-24	60,523	22,395	82,918	13,014	24	13,038	274	150	0	423	96,379
Nov-24	60,540	22,398	82,937	13,016	24	13,040	275	149	0	424	96,401
Dec-24	60,556	22,401	82,957	13,018	24	13,042	276	149	0	425	96,423

96,302

SD

Jan-24	81,007	10,150	91,158	12,890	28	12,918	576	0	0	576	104,652
Feb-24	81,136	10,196	91,333	12,914	28	12,942	578	0	0	578	104,852
Mar-24	81,266	10,241	91,507	12,937	28	12,965	579	0	0	579	105,051
Apr-24	81,396	10,284	91,680	12,960	28	12,989	581	0	0	581	105,250
May-24	81,526	10,327	91,853	12,984	28	13,012	583	0	0	583	105,448
Jun-24	81,656	10,368	92,024	13,008	29	13,036	584	0	0	584	105,644
Jul-24	81,786	10,408	92,194	13,032	29	13,060	586	0	0	586	105,840
Aug-24	81,916	10,446	92,362	13,055	29	13,084	588	0	0	588	106,034
Sep-24	82,046	10,483	92,529	13,079	29	13,108	589	0	0	589	106,226
Oct-24	82,175	10,518	92,693	13,103	29	13,132	591	0	0	591	106,416
Nov-24	82,303	10,552	92,856	13,127	29	13,156	592	0	0	592	106,605
Dec-24	82,432	10,586	93,018	13,151	29	13,180	594	0	0	594	106,792

105,734

MN Company including Wholesale

												Wholesale	
Jan-24	1,313,215	79,051	1,392,266	162,921	538	163,459	6,754	1,592	8	8,354	1,564,079	0	1,564,079
Feb-24	1,314,104	79,179	1,393,283	163,012	538	163,550	6,759	1,592	8	8,358	1,565,191	0	1,565,191
Mar-24	1,314,996	79,307	1,394,303	163,104	538	163,642	6,764	1,591	8	8,362	1,566,308	0	1,566,308
Apr-24	1,315,890	79,437	1,395,327	163,197	538	163,735	6,769	1,590	8	8,367	1,567,429	0	1,567,429
May-24	1,316,786	79,568	1,396,354	163,290	538	163,828	6,774	1,589	8	8,371	1,568,554	0	1,568,554
Jun-24	1,317,685	79,699	1,397,384	163,383	539	163,921	6,780	1,589	8	8,376	1,569,682	0	1,569,682
Jul-24	1,318,585	79,832	1,398,417	163,476	539	164,015	6,786	1,588	8	8,382	1,570,813	0	1,570,813
Aug-24	1,319,487	79,896	1,399,383	163,570	539	164,108	6,792	1,587	8	8,387	1,571,878	0	1,571,878
Sep-24	1,320,390	79,961	1,400,351	163,663	539	164,202	6,799	1,587	8	8,393	1,572,946	0	1,572,946
Oct-24	1,321,296	80,025	1,401,321	163,757	539	164,296	6,805	1,586	8	8,399	1,574,015	0	1,574,015
Nov-24	1,322,205	80,089	1,402,294	163,850	539	164,389	6,812	1,585	8	8,405	1,575,088	0	1,575,088
Dec-24	1,323,115	80,155	1,403,270	163,943	539	164,483	6,819	1,584	8	8,411	1,576,164	0	1,576,164

1,570,179

Xcel Energy
Total Gas Customers
2024 Budget

MN State

Year	Month	Total Residential Customers	Total Small Commercial Customers	Total Large Commercial Customers	Total Commercial Customers	Total Small Demand Customers	Total Large Demand Customers	Total Demand Customers	Total Generation Customers	Total Other Interdepartmental Customers	Total Interdepartmental Customers	Total C&I Customers	Total Firm Customers	Total Small Interruptible Customers	Medium Interruptible Customers	Total Large Interruptible Customers	Total Interruptible Customers	Total Retail Customers	Total Firm Transport Customers	Total Interruptible Transport Customers	Total Negotiable Transport Customers	Total Interdepartmental Transport Customers	Total Transport Customers	Total Customers
2024	1	452,487	24,765	11,431	36,196	14	132	146	3	3	6	36,348	488,835	163	77	3	243	489,078	9	14	3	4	30	489,108
2024	2	452,920	24,806	11,425	36,230	14	132	146	3	3	6	36,383	489,303	161	77	3	241	489,544	9	14	3	4	30	489,574
2024	3	453,346	24,837	11,423	36,260	14	132	146	3	3	6	36,412	489,758	160	77	3	240	489,998	9	14	3	4	30	490,028
2024	4	453,551	24,839	11,421	36,260	14	132	146	3	3	6	36,412	489,963	159	76	3	238	490,202	9	14	3	4	30	490,232
2024	5	453,738	24,826	11,423	36,249	14	133	147	3	3	6	36,401	490,140	158	76	3	237	490,377	9	14	3	4	30	490,407
2024	6	453,534	24,811	11,311	36,122	14	133	147	3	3	6	36,274	489,808	157	76	3	236	490,044	9	14	3	4	30	490,074
2024	7	453,438	24,676	11,633	36,309	14	133	147	3	3	6	36,462	489,900	156	76	3	234	490,134	9	14	3	4	30	490,164
2024	8	453,753	24,680	11,627	36,307	14	133	147	3	3	6	36,460	490,213	154	75	3	233	490,446	9	14	3	4	30	490,476
2024	9	454,071	24,685	11,625	36,310	14	133	147	3	3	6	36,463	490,534	153	75	3	231	490,765	9	14	3	4	30	490,795
2024	10	454,951	24,689	11,638	36,326	14	133	147	3	3	6	36,480	491,431	152	75	3	230	491,661	9	14	3	4	30	491,691
2024	11	455,680	24,694	11,636	36,329	14	133	147	3	3	6	36,482	492,162	151	75	3	229	492,391	9	14	3	4	30	492,421
2024	12	456,299	24,754	11,644	36,398	14	133	147	3	3	6	36,552	492,851	150	75	3	227	493,078	9	14	3	4	30	493,108
																							490,643	30 490,673

ND

Year	Month	Total Residential Customers	Total Small Commercial Customers	Total Large Commercial Customers	Total Commercial Customers	Total Small Demand Customers	Total Large Demand Customers	Total Demand Customers	Total Generation Customers	Total Other Interdepartmental Customers	Total Interdepartmental Customers	Total C&I Customers	Total Firm Customers	Total Small Interruptible Customers	Medium Interruptible Customers	Total Large Interruptible Customers	Total Interruptible Customers	Total Retail Customers	Total Firm Transport Customers	Total Interruptible Transport Customers	Total Negotiable Transport Customers	Total Interdepartmental Transport Customers	Total Transport Customers	Total Customers
2024	1	54,622	9,624	0	9,624	0	0	0	0	0	0	9,624	64,246	55	23	0	78	64,325	1	2	0	0	3	64,328
2024	2	54,669	9,637	0	9,637	0	0	0	0	0	0	9,637	64,306	55	23	0	78	64,384	1	2	0	0	3	64,387
2024	3	54,705	9,644	0	9,644	0	0	0	0	0	0	9,644	64,349	55	23	0	78	64,427	1	2	0	0	3	64,430
2024	4	54,727	9,634	0	9,634	0	0	0	0	0	0	9,634	64,361	55	23	0	78	64,439	1	2	0	0	3	64,442
2024	5	54,774	9,630	0	9,630	0	0	0	0	0	0	9,630	64,403	55	23	0	78	64,481	1	2	0	0	3	64,484
2024	6	54,806	9,621	0	9,621	0	0	0	0	0	0	9,621	64,427	54	23	0	77	64,504	1	2	0	0	3	64,507
2024	7	54,892	9,607	0	9,607	0	0	0	0	0	0	9,607	64,499	54	23	0	77	64,576	1	2	0	0	3	64,579
2024	8	54,975	9,618	0	9,618	0	0	0	0	0	0	9,618	64,593	54	23	0	77	64,670	1	2	0	0	3	64,673
2024	9	55,057	9,628	0	9,628	0	0	0	0	0	0	9,628	64,685	54	23	0	77	64,762	1	2	0	0	3	64,765
2024	10	55,224	9,663	0	9,663	0	0	0	0	0	0	9,663	64,887	54	23	0	77	64,964	1	2	0	0	3	64,967
2024	11	55,385	9,702	0	9,702	0	0	0	0	0	0	9,702	65,088	53	23	0	76	65,164	1	2	0	0	3	65,167
2024	12	55,544	9,739	0	9,739	0	0	0	0	0	0	9,739	65,283	53	23	0	76	65,360	1	2	0	0	3	65,363
																							64,671	0 3 64,674

MN CO

Year	Month	Total Residential Customers	Total Small Commercial Customers	Total Large Commercial Customers	Total Commercial Customers	Total Small Demand Customers	Total Large Demand Customers	Total Demand Customers	Total Generation Customers	Total Other Interdepartmental Customers	Total Interdepartmental Customers	Total C&I Customers	Total Firm Customers	Total Small Interruptible Customers	Medium Interruptible Customers	Total Large Interruptible Customers	Total Interruptible Customers	Total Retail Customers	Total Firm Transport Customers	Total Interruptible Transport Customers	Total Negotiable Transport Customers	Total Interdepartmental Transport Customers	Total Transport Customers	Total Customers
2024	1	507,109	34,389	11,431	45,820	14	132	146	3	3	6	45,972	553,081	218	100	3	321	553,403	10	16	3	4	33	553,436
2024	2	507,589	34,443	11,425	45,868	14	132	146	3	3	6	46,020	553,609	217	100	3	319	553,928	10	16	3	4	33	553,961
2024	3	508,051	34,481	11,423	45,904	14	132	146	3	3	6	46,056	554,107	215	100	3	318	554,425	10	16	3	4	33	554,458
2024	4	508,278	34,473	11,421	45,894	14	132	146	3	3	6	46,046	554,324	214	99	3	316	554,640	10	16	3	4	33	554,673
2024	5	508,512	34,456	11,423	45,879	14	133	147	3	3	6	46,031	554,543	213	99	3	315	554,858	10	16	3	4	33	554,891
2024	6	508,340	34,432	11,311	45,743	14	133	147	3	3	6	45,895	554,235	211	99	3	313	554,548	10	16	3	4	33	554,581
2024	7	508,329	34,283	11,633	45,917	14	133	147	3	3	6	46,070	554,399	210	99	3	311	554,710	10	16	3	4	33	554,743
2024	8	508,728	34,298	11,627	45,925	14	133	147	3	3	6	46,078	554,807	208	98	3	310	555,116	10	16	3	4	33	555,149
2024	9	509,128	34,313	11,625	45,938	14	133	147	3	3	6	46,091	555,219	207	98	3	308	555,528	10	16	3	4	33	555,561
2024	10	510,175	34,352	11,638	45,990	14	133	147	3	3	6	46,143	556,318	206	98	3	307	556,625	10	16	3	4	33	556,658
2024	11	511,065	34,396	11,636	46,032	14	133	147	3	3	6	46,185	557,250	204	98	3	305	557,555	10	16	3	4	33	557,588
2024	12	511,843	34,494	11,644	46,137	14	133	147	3	3	6	46,291	558,134	203	98	3	303	558,437	10	16	3	4	33	558,470
																							555,314	33 555,347

**Xcel Energy
2022 Actuals
Customers by Division**

Electric

		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Average</u>
MN	ND	3,575	3,582	3,582	3,585	3,588	3,586	3,577	3,589	3,597	3,592	3,588	3,582	3,585
MN	SD	8,170	8,172	8,175	8,187	8,183	8,188	8,188	8,193	8,193	8,193	8,189	8,185	8,185
MN		1,334,657	1,336,378	1,338,058	1,339,332	1,340,240	1,340,456	1,341,532	1,342,424	1,343,765	1,345,604	1,347,962	1,349,344	1,341,646
ND		95,889	96,061	96,083	96,114	96,227	96,115	96,172	96,270	96,304	96,295	96,463	96,671	96,222
SD		101,168	101,363	101,576	101,774	101,943	102,044	102,196	102,383	102,534	102,759	103,017	103,289	102,171
Total Elec		1,543,459	1,545,556	1,547,474	1,548,992	1,550,181	1,550,389	1,551,665	1,552,859	1,554,393	1,556,443	1,559,219	1,561,071	1,551,808

Gas

[illegible]

**Northern States Power Company (MN)
2024 1st Yr Gas Budget (2024)**

**Allocation Factors - Production (LPG) and Storage (LNG)
D10 Factor**

	Design Days	D10 Alloc.
Minnesota	779,336	86.8025%
North Dakota	118,491	13.1975%
Total Gas Utility	897,827	100.0000%

Note: Used to allocate plant and plant related items between the Minnesota and North Dakota jurisdictions. The factor is based on projected design day requirements.

Source: Gas Mktg "Projected Design Day Usage for the 2024 Heating Season"

**Allocation Factors - General Plant System Load Dispatching
D11 Factor**

	Design Days			Sales			Load Dispatch
	Mcf	Alloc.	50%	Mcf	Alloc.	50%	
Minnesota	779,336	86.8025%	43.4012%	118,778,662	89.2291%	44.6145%	88.0158%
North Dakota	118,491	13.1975%	6.5988%	14,337,878	10.7709%	5.3855%	11.9842%
Total Gas Utility	897,827	100.00%	50.00%	133,116,539	100.00%	50.00%	100.0000%

Note: Used to allocate plant and plant related items between Minnesota and North Dakota jurisdictions. Factor is based 50 percent on sales and 50 percent on projected design day requirements.

Source: Report 41 Gas Revenues (Graybar) unavailable at this time

Xcel Energy
2024 Budget Allocations

2024 Budget				
	ELEC	GAS		CHECK
Customers (Utility Split)	73.8725%	26.1275%		100.0000%
Customer Bills	79.5082%	20.4918%		100.0000%
3 Factor	93.1721%	6.8279%		100.0000%
Total Operating Labor	90.6308%	9.3692%		100.0000%
Operating Labor	0.0000%	0.0000%		0.0000%
Software	89.2000%	10.8000%		100.0000%
Pretax	92.9643%	7.0357%		100.0000%
P-T-D-G (Prod, Trans, Dist, Gen Plant)	91.7300%	8.2700%		100.0000%
TRAC	82.4788%	17.5212%		100.0000%
	Production	Transmission	Distribution	
P-T-D	56.3800%	13.5900%	30.0300%	100.0000%
	MN	WI		
36 mth Interchange Demand Allocator				
2024	83.8663%	16.1337%		100.0000%
Interchange Energy Allocator				
2024	82.2985%	17.7015%		100.0000%

Northern States Power (MN)
Allocation Tables - 2024

	MN	ND	SD	WHLSL	CHECK
ECustomerND/SD		47.6658%	52.3342%		100.0000%
ECustomerMN/ND	3.5893%	96.4107%			100.0000%
ECustomerMN/SD	7.1847%		92.8153%		100.0000%
ECustomerMN/SD/ND	87.1329%	6.1332%	6.7339%	0.0000%	100.0000%
ECustomerND/SD	5.5049%	45.0418%	49.4533%		100.0000%
EDemandProd	86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
EDemandTran	86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
EBad Debt	88.0641%	5.7946%	6.1413%	0.0000%	100.0000%
EDirectMN	100.0000%				100.0000%
EDirectND		100.0000%			100.0000%
EDirectSD			100.0000%		100.0000%
EEnergy	86.4137%	6.6751%	6.9112%	0.0000%	100.0000%
ETwoFactorAlloc	86.7829%	6.2502%	6.9669%	0.0000%	100.0000%
E Open Line					0.0000%
E Open Line					0.0000%
E Open Line					0.0000%
GCommodityStudy	85.2189%	14.7811%			100.0000%
GCustomerMN/ND	21.6829%	78.3171%			100.0000%
GCustomerMN/SD	0.0000%	0.0000%	0.0000%		0.0000%
GCustomerMN/SD/ND	88.3543%	11.6457%	0.0000%		100.0000%
GCustomerSD/ND	0.0000%	0.0000%	0.0000%		0.0000%
GDemandStudy	87.3669%	12.6331%			100.0000%
GDesignDayDemand	86.8025%	13.1975%			100.0000%
GDirectMN	100.0000%				100.0000%
GDirectND		100.0000%			100.0000%
GDirectSD			100.0000%		100.0000%
GLimitedFirm/Standby	87.9165%	12.0835%			100.0000%
GLoadDispatch	88.0158%	11.9842%			100.0000%
GPGATrueUpStudy	88.0400%	11.9600%			100.0000%
GBad Debt	86.9120%	13.0880%			100.0000%
GOpen Line					0.0000%
GOpen Line					0.0000%
GOpen Line					0.0000%

Northern States Power Company
North Dakota Gas Jurisdiction
2024 Test Year
Advertising Adjustment

The purpose of the advertising expense adjustment is to remove from the test year operating expense advertising dollars that are not recoverable from rate payers. Advertising for safety, customer care, and as required by regulation are recoverable. Advertising considered as image or branding is not recoverable.

Non-recoverable advertising in NSPM is determined by GL Account. The Revenue Requirement modeling system creates an automatic adjustment to remove any costs in those non-recoverable accounts.

Northern States Power Company
North Dakota Gas Jurisdiction
2024 Test Year
Advertising Adjustment

Account	Natural Account	Advertising Expense in Base Rates	Total Advertising Expense	Advertising Disallowances
928000: 92800-A&G Regulatory Comm Exp	Mandated Regulatory Notices	40	40	
930100: 93010-A&G General Advertising	Advertising - Brand Image		14,583	(14,583)
930100: 93010-A&G General Advertising	Advertising - Brand Sponsorship		19,125	(19,125)
930100: 93010-A&G General Advertising	Advertising - General	5,186	5,186	
930100: 93010-A&G General Advertising	Customer Program - Non-Recoverable			
908000: 90800-Customer Asst Expense	Advertising - Conservation DSM		40,000	(40,000)
908000: 90800-Customer Asst Expense	Communication - Conservation DSM	3,000	3,000	
909000: 909000-Informational and instruction advertising expense	Advertising - Conservation Other			
909000: 909000-Informational and instruction advertising expense	Communication - Conservation Other			
909000: 909000-Informational and instruction advertising expense	Mandated Inserts Communication	2,267	2,267	
909000: 909000-Informational and instruction advertising expense	Safety Advertising	23,208	23,208	
909000: 909000-Informational and instruction advertising expense	Safety Information			
912000: 91200-Economic Development	Customer Program - Advertising	3,685	3,685	
912000: 91200-Economic Development	Customer Program - Promotion	1,385	1,385	
	Subtotal NSPM ND Gas Retail	38,771	112,479	(73,708)

Northern States Power Company
North Dakota Gas Jurisdiction
2024 Test Year
Advertising Adjustment

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Expenses

Operating Expenses:

Fuel

Deferred Fuel

Variable IA Production Fuel

Purchased Energy - Windsource 0

Fuel & Purchased Energy Total

Production - Fixed

Production - Fixed IA Investment

Production - Fixed IA O&M

Production - Variable

Production - Variable IA O&M

Production - Purchased Demand

Production Total 0

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting (40,000)

Customer Service & Information

Sales, Econ Dvlp & Other (33,708)

Administrative & General (73,708)

Total Operating Expenses

Depreciation

Amortization

Total Taxes

Total Taxes Other than Income

Total Federal and State Income Taxes 17,988

Total Taxes 17,988

Total Operating Revenues

Total Expenses (55,720)

AFDC Debt

AFDC Equity

Net Income	55,720
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Rate of Return (ROR)

Total Operating Income 55,720

Total Rate Base -

ROR (Operating Income / Rate Base)

Return on Equity (ROE)

Net Operating Income 55,720

Debt Interest (Rate Base * Weighted Cost of Debt)

Earnings Available for Common 55,720

Equity Rate Base (Rate Base * Equity Ratio) -

ROE (earnings for Common / Equity)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)

Net Operating Income 55,720

Operating Income Deficiency (55,720)

Revenue Conversion Factor (1/(1--Composite Tax Rate)) 1.322837

Revenue Deficiency (Income Deficiency * Conversion Factor) (73,708)

Total Revenue Requirements

Total Retail Revenues

Revenue Deficiency (73,708)

Total Revenue Requirements (73,708)

From Source Worksheet (73,708)

Difference

Northern States Power Company
2024 Test Year
Association Dues - North Dakota Gas

Gas	2024
Association Dues Excluded	<u><u>3,169.95</u></u>

An adjustment is required to remove costs associated with organizational dues that are not allowed for recovery from customers.

The Association Dues adjustment for the rate case was based on an allocation of 2022 actual allowances applied to the applicable test year budget. This was done to provide consistency and comparability across the test year and to base the adjustment on the last year of actual data consistent with the employee expense adjustment.

Northern States Power Company
2024 Test Year
Association Dues

	2024
MN - ND - SD C	1,468,095
MN - ND - SD E	2,248,355
MN - ND - SD G	378,757
MN - ND E	1
MN - ND G	23
MN C	62,324
MN E	501,597
MN G	17,463
ND C	73,546
ND E	131
ND G	145
SD E	89,074
Xcel Common	
Xcel Other	
Grand Total	4,839,511

2024 Total dues from Data Pull

MN - ND - SD C	1,468,095
MN - ND - SD E	2,248,355
MN - ND - SD G	378,757
MN - ND E	1
MN - ND G	23
MN C	62,324
MN E	501,597
MN G	17,463
ND C	73,546
ND E	131
ND G	145
SD E	89,074
Xcel Common	0
Xcel Other	0
Grand Total	4,839,511

2022 Actuals	
MN - ND - SD C	26.94%
MN - ND - SD E	0.08%
MN - ND - SD G	0.00%
MN - ND E	
MN - ND G	
MN C	
MN E	0.09%
MN G	43.36%
ND C	0.51%
ND E	100.00%
ND G	
SD E	0.46%
Xcel Common	7.75%
Xcel Other	

Row Labels	Column Labels			Grand Total		
	Exclude	Include	(blank)			
HomeSmart	0			0		
Minnesota Electric	179	2,498		2,676	6.69%	0.09%
Minnesota Gas	3,575	4,670		8,245	43.36%	
Minnesota-N Dakota-S Dakota Electric	2,276	2,710,744		2,713,020	0.08%	
Minnesota-N Dakota-S Dakota Gas	0	322,382		322,382	0.00%	
Minnesota-N Dakota-S Dakota-Common	140,848	29,554		170,402	82.66%	26.94%
North Dakota Common Utility	360	70,349		70,709	0.51%	
North Dakota Electric	210	0		210	100.00%	
South Dakota Electric	422	91,120		91,541	0.46%	
Xcel Common Utility	38,370	456,585		494,955	7.75%	
Grand Total	186,239	3,687,900	3,874,140	3,874,140		

Total Dues Excluded:	
2024	
MN - ND - SD C	395,439
MN - ND - SD E	1,886
MN - ND - SD G	0
MN - ND E	0
MN - ND G	0
MN C	0
MN E	453
MN G	7,572
ND C	375
ND E	131
ND G	0
SD E	410
Xcel Common	0
Xcel Other	
406,267	

	Electric			Gas		
	Minnesota	ND	SD	MN	ND	
MN - ND - SD C	81%	6%	6%	6%	1%	
MN - ND - SD E	87%	6%	7%			
MN - ND - SD G				88%	12%	
MN - ND E	4%	96%				
MN - ND G				88%	12%	
MN C	93%			7%		
MN E	100%	0%	0%	0%	0%	
MN G	0%	0%	0%	100%	0%	
ND C	0%	93%	0%	0%	7%	
ND E	0%	100%	0%	0%	0%	
ND G	0%	0%	0%	0%	100%	
SD E	0%	0%	100%	0%	0%	
Xcel Common	81%	6%	6%	6%	1%	
Xcel Other	81%	6%	6%	6%	1%	

Total amount of Dues excluded after allocation						
Association Dues Excluded & Allocated:						
	Electric			Gas		
	Minnesota	ND	SD	MN	ND	
2024	321,833	23,626	26,210	31,428	3,170	

Chamber all jurisdictions included are uploaded at 100 percent

Donations are included at 50% just MN but we also have all the other grants (Focus Area, Matching Grants, UW, Volunteering)

Dues adjustment is 100% of the excluded amounts (dues are already included in O&M)

100%	100%	100%	100%	100%
------	------	------	------	------

	Electric			Gas		
	Minnesota	ND	SD	MN	ND	
2024	321,833	23,626	26,210	31,428	3,170	406,267

Northern States Power Company
North Dakota Gas Jurisdiction
2024 Test Year

Aviation Expense Removal

The Aviation adjustment removes 100 percent of the aviation-related costs allocated to the North Dakota gas jurisdiction. These costs are incurred in lieu of commercial aviation transportation and help to facilitate the efficient use of executive time.

Northern States Power Company
North Dakota Gas Jurisdiction
2024 Test Year

Aviation Expense Removal

Total NSPM Gas

FERC Account	FERC Name	2023 Current Yr	2024 Test Yr
9408101	Tax Other Than Income Tax - Payroll	3,287	3,893
9920000	Administrative and general salaries	8,957	4,921
9921000	Office supplies and expenses	39,969	173,459
9923000	Outside services employed	16,114	15,350
9924000	Property insurance	2,582	2,720
9925000	Injuries and damages	16	48
9926000	Employee pensions and benefits	8,660	9,628
9931000	Rents	27,668	65,672
9935000	Maintenance of general plant	12,840	29,106
	Total	120,092	304,799

North Dakota Gas Jurisdiction

FERC Account	FERC Name	2023 Current Yr	2024 Test Yr
9408101	Tax Other Than Income Tax - Payroll	383	453
9920000	Administrative and general salaries	1,043	573
9921000	Office supplies and expenses	4,655	20,201
9923000	Outside services employed	1,877	1,788
9924000	Property insurance	301	317
9925000	Injuries and damages	2	6
9926000	Employee pensions and benefits	1,008	1,121
9931000	Rents	3,222	7,648
9935000	Maintenance of general plant	1,495	3,390
	Total	13,986	35,496

*Remove 100% of Aviation Costs by FERC

Additional data provided in live file in worksheet "FERC Detail Report"

Northern States Power Company
North Dakota Gas Jurisdiction
2024 Test Year

Aviation Expense Removal

	ND Gas	
	2023 Current Yr	2024 Test Yr
<u>Expenses</u>		
Operating Expenses:		
Fuel & Purchased Energy Total		
Production Total		
Transmission		
Distribution		
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
<u>Administrative & General</u>	(13,603)	(35,043)
Total Operating Expenses	(13,603)	(35,043)
Total Taxes		
Total Taxes Other than Income	(383)	(453)
Total Federal and State Income Taxes	3,413	8,663
Total Taxes	3,030	8,209
Total Operating Revenues		
Total Expenses	(10,572)	(26,833)
Net Income	10,572	26,833
<u>Rate of Return (ROR)</u>		
Total Operating Income	10,572	26,833
<u>Total Rate Base</u>	-	-
ROR (Operating Income / Rate Base)		
<u>Return on Equity (ROE)</u>		
Net Operating Income	10,572	26,833
Debt Interest (Rate Base * Weighted Cost of Debt)		
Earnings Available for Common	10,572	26,833
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-	-
ROE (earnings for Common / Equity)		
<u>Revenue Deficiency</u>		
Required Operating Income (Rate Base * Required Return)		
<u>Net Operating Income</u>	10,572	26,833
Operating Income Deficiency	(10,572)	(26,833)
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	(13,986)	(35,496)

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Annual Incentive Amount over 25% of Base Salary

The purpose of this adjustment is to remove all Annual Incentive Plan (AIP) amounts above 25 percent of each individual's base pay.

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Annual Incentive Amount over 25% of Base Salary

	Incentive in excess of 25% of estimated base salary	
	2023 Current Yr	2024 Test Year
NSPM (non nuclear)	\$ 156,277	\$ 160,965
NSPM (nuclear)	\$ 403,050	\$ 415,142
XES	\$ 5,519,487	\$ 5,685,072
Total (non-union)	\$ 6,078,814	\$ 6,261,178

	Allocation of XES to NSPM Utility	
	2023 Current Yr	2024 Test Yr
XES Allocated to NSPM Electric O&M	25.72%	25.72%
XES Allocated to NSPM Gas O&M	2.86%	2.86%
Utility Allocators		
3-Factor Electric	93.17%	93.17%
3-Factor Gas	6.83%	6.83%

	Allocation to NSPM Electric	
	2023 Current Yr	2024 Test Yr
NSPM Electric - Non Nuclear	145,607	149,975
NSPM Electric - Nuclear	403,050	415,142
NSPM Electric - XES	1,419,584	1,462,171
Total NSPM Electric	1,968,240	2,027,287

	Allocation to NSPM Gas	
	2023 Current Yr	2024 Test Yr
NSPM Gas - Non Nuclear	10,670	10,991
NSPM Gas - Nuclear	-	-
NSPM Gas - XES	157,625	162,354
Total NSPM Gas	168,295	173,344

	Allocation to NSPM Gas	
	2023 Current Yr	2024 Test Yr
ND Gas Customers	11.6457%	11.6457%

	Allocation to Gas Jurisdiction	
	2023 Current Yr	2024 Test Yr
ND Gas Adjustment	19,599	20,187

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Annual Incentive Amount over 25% of Base Salary

	ND Gas	
	2023 Current Yr	2024 Test Year
<u>Expenses</u>		
Operating Expenses:		
Fuel & Purchased Energy Total		
Production Total		
Regional Markets		
Transmission IA		
Transmission		
Distribution		
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
<u>Administrative & General</u>	(19,599)	(20,187)
Total Operating Expenses	(19,599)	(20,187)
Total Taxes		
Total Taxes Other than Income		
Total Federal and State Income Taxes	4,783	4,927
Total Taxes	4,783	4,927
Total Operating Revenues		
Total Expenses	(14,816)	(15,260)
Net Income	14,816	15,260
<u>Rate of Return (ROR)</u>		
Total Operating Income	14,816	15,260
<u>Total Rate Base</u>	-	-
ROR (Operating Income / Rate Base)		
<u>Return on Equity (ROE)</u>		
Net Operating Income	14,816	15,260
Debt Interest (Rate Base * Weighted Cost of Debt)		
Earnings Available for Common	14,816	15,260
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-	-
ROE (earnings for Common / Equity)		
<u>Revenue Deficiency</u>		
Required Operating Income (Rate Base * Required Return)		
<u>Net Operating Income</u>	14,816	15,260
Operating Income Deficiency	(14,816)	(15,260)
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion F	(19,599)	(20,187)

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Long Term Incentive Removal Adjustment

This adjustment removes Long-Term Incentive from base rate recovery.

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Long Term Incentive Removal Adjustment

Natural Account	Recovery Method	Record Type	ND Gas	
			2023 Current Yr	2024 Test Year
Performance Share Plan	Base Rates	Base OM	36,619	51,852
Restricted Stock Units	Base Rates	Base OM	<u>62,121</u>	<u>78,278</u>
		Total Long Term Incentive	98,740	130,130
Performance Share Plan	Base Rates	NSPM-Incentive Pay_Remove Long Term	(36,619)	(51,852)
Restricted Stock Units	Base Rates	NSPM-Incentive Pay_Remove Long Term	<u>(62,121)</u>	<u>(78,278)</u>
		Total Long Term Incentive Removal Adjustment	(98,740)	(130,130)

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Long Term Incentive Removal Adjustment

	ND Gas	
	2023 Current Yr	2024 Test Year

Expenses

Operating Expenses:

Fuel & Purchased Energy Total		
Production - Fixed		
Production - Fixed IA Investment		
Production - Fixed IA O&M		
Production - Variable		
Production - Variable IA O&M		
<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>
Production Total		
Regional Markets		
Transmission IA		
Transmission		
Distribution		
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
<u>Administrative & General</u>	<u>(98,740)</u>	<u>(130,130)</u>
Total Operating Expenses	(98,740)	(130,130)

Total Taxes

Total Taxes Other than Income		
Total Federal and State Income Taxes	28,380	37,402
Total Taxes	28,380	37,402

Total Operating Revenues

Total Expenses	(70,360)	(92,728)
-----------------------	-----------------	-----------------

Net Income	70,360	92,728
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Rate of Return (ROR)

Total Operating Income	70,360	92,728
<u>Total Rate Base</u>	-	-
ROR (Operating Income / Rate Base)		

Return on Equity (ROE)

Net Operating Income	70,360	92,728
Debt Interest (Rate Base * Weighted Cost of Debt)		
Earnings Available for Common	70,360	92,728
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-	-
ROE (earnings for Common / Equity)		

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)		
<u>Net Operating Income</u>	70,360	92,728
Operating Income Deficiency	(70,360)	(92,728)
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(98,740)	(130,130)

**Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year**

XES to NSPM Pension NonQualified SERP Removal

This adjustment excludes from the test year all non-qualified pension expenses related to the Company's Supplemental Executive Retirement Plan (SERP).

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

XES to NSPM Pension NonQualified SERP Removal

NSPM Gas O&M

NonQualified SERP Adjustment

2023 Current Yr	2024 Test Year
3,466	3,914

North Dakota Gas Jurisdictional Customer Allocator

11.6457%

11.6457%

NonQualified SERP Adjustment

2023 Current Yr	2024 Test Year
404	456

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

XES to NSPM Pension NonQualified SERP Removal

	NSPM ND Gas Retail	
	2023 Current Yr	2024 Test Year
<u>Expenses</u>		
Operating Expenses:		
Fuel & Purchased Energy Total		
Production Total		
Regional Markets		
Transmission IA		
Transmission		
Distribution		
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
<u>Administrative & General</u>	(404)	(456)
Total Operating Expenses	(404)	(456)
 Total Taxes		
Total Taxes Other than Income		
Total Federal and State Income Taxes	99	111
Total Taxes	99	111
 Total Operating Revenues		
Total Expenses	(305)	(345)
 Net Income	305	345
 <u>Rate of Return (ROR)</u>		
Total Operating Income	305	345
<u>Total Rate Base</u>	-	-
ROR (Operating Income / Rate Base)		
 <u>Return on Equity (ROE)</u>		
Net Operating Income	305	345
Debt Interest (Rate Base * Weighted Cost of Debt)		
Earnings Available for Common	305	345
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-	-
ROE (earnings for Common / Equity)		
 <u>Revenue Deficiency</u>		
Required Operating Income (Rate Base * Required Return)		
<u>Net Operating Income</u>	305	345
Operating Income Deficiency	(305)	(345)
 Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	(404)	(456)

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Bad Debt Update

	2024 Test Year
Total NSPM Bad Debt Expense	\$ 20,824,706
Total NSPM Billed Commodity Revenue	\$ 4,993,340,120
Bad Debt Expense as Percent of Revenue	0.42%
ND Gas Jurisdiction Additional Revenue Requirement	\$ 8,462,887
Additional Bad Debt Expense	\$ 35,294

**Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year**

Bad Debt Update

	NSPM ND Gas Retail
	2024 Test Year

Expenses

Operating Expenses:

Fuel & Purchased Energy Total	
Production Total	
Transmission	
Distribution	
Customer Accounting	35,294
Customer Service & Information	
Sales, Econ Dvlp & Other	
<u>Administrative & General</u>	0
Total Operating Expenses	35,294

Total Taxes

Total Taxes Other than Income	
Total Federal and State Income Taxes	(8,614)
Total Taxes	(8,614)

Total Operating Revenues

Total Expenses	26,681
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Net Income	(26,681)
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Rate of Return (ROR)

Total Operating Income	(26,681)
<u>Total Rate Base</u>	-
ROR (Operating Income / Rate Base)	

Return on Equity (ROE)

Net Operating Income	(26,681)
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	(26,681)
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-
ROE (earnings for Common / Equity)	

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	
<u>Net Operating Income</u>	(26,681)
Operating Income Deficiency	26,681

Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837
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Revenue Deficiency (Income Deficiency * Conversion Factor)	35,294
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Northern States Power Company
North Dakota Gas Jurisdiction
Depreciation Study TDG 2023 Current Year and 2024 Test Year

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Reporting Line	Record Type	FERC Function	FERC Sub-Function	Dec - 2023			Dec - 2024		
				Total	ND Gas	Other	Total	ND Gas	Other
Depreciation Reserve	NSPM-ND Gas Depreciation Study TD&G	Gas Distribution	Gas Distribution				124	124	
Depreciation Reserve	NSPM-ND Gas Depreciation Study TD&G	Gas Transmission	Gas Transmission				5	5	
Depreciation Reserve	NSPM-ND Gas Depreciation Study TD&G	General	Common-General				(333)	(39)	(294)
Depreciation Reserve	NSPM-ND Gas Depreciation Study TD&G	General	General				(977)	(114)	(863)
Depreciation Reserve	NSPM-ND Gas Depreciation Study TD&G	Intangible	Common-Intangible				(86)	(10)	(76)
Depreciation Reserve	NSPM-ND Gas Depreciation Study TD&G	Intangible	Intangible Plant				(451)	(52)	(398)
Depreciation Reserve			Subtotal Depreciation Reserve				(1,717)	(86)	(1,631)
Accumulated Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Gas Distribution	Gas Distribution				(36)	(36)	
Accumulated Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Gas Transmission	Gas Transmission				(1)	(1)	
Accumulated Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	General	Common-General				93	11	82
Accumulated Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	General	General				311	36	275
Accumulated Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Intangible	Common-Intangible				25	3	23
Accumulated Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Intangible	Intangible Plant				127	15	112
Accumulated Deferred Taxes			Subtotal Accumulated Deferred Taxes				519	27	492
Depreciation	NSPM-ND Gas Depreciation Study TD&G	Gas Distribution	Gas Distribution				248	248	
Depreciation	NSPM-ND Gas Depreciation Study TD&G	Gas Transmission	Gas Transmission				10	10	
Depreciation	NSPM-ND Gas Depreciation Study TD&G	General	Common-General				(666)	(78)	(588)
Depreciation	NSPM-ND Gas Depreciation Study TD&G	General	General				(1,953)	(227)	(1,726)
Depreciation	NSPM-ND Gas Depreciation Study TD&G	Intangible	Common-Intangible				(172)	(20)	(152)
Depreciation	NSPM-ND Gas Depreciation Study TD&G	Intangible	Intangible Plant				(902)	(105)	(797)
Depreciation			Subtotal Depreciation				(3,434)	(172)	(3,263)
Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Gas Distribution	Gas Distribution				(72)	(72)	
Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Gas Transmission	Gas Transmission				(3)	(3)	
Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	General	Common-General				186	22	164
Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	General	General				622	72	550
Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Intangible	Common-Intangible				51	6	45
Deferred Taxes	NSPM-ND Gas Depreciation Study TD&G	Intangible	Intangible Plant				254	30	224
Deferred Taxes			Subtotal Deferred Taxes				1,038	55	984

Northern States Power Company
North Dakota Gas Jurisdiction
Depreciation Study TDG 2023 Current Year and 2024 Test Year

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Northern States Power Company
State of ND Gas
Depreciation Study TD&G - Proposed

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2023			Dec - 2024		
	Total	ND Gas	Other	Total	ND Gas	Other
<u>Composite Income Tax Rate</u>						
State Tax Rate	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>
Composite Tax Rate	24.40%	24.40%	24.40%	24.40%	24.40%	24.40%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837	1.322837	1.322837
<u>Weighted Cost of Capital</u>						
Active Rates and Ratios Version	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed
Cost of Short Term Debt	5.56%	5.56%	5.56%	7.72%	7.72%	7.72%
Cost of Long Term Debt	4.34%	4.34%	4.34%	4.54%	4.54%	4.54%
Cost of Common Equity	10.20%	10.20%	10.20%	10.20%	10.20%	10.20%
Ratio of Short Term Debt	0.82%	0.82%	0.82%	0.12%	0.12%	0.12%
Ratio of Long Term Debt	46.68%	46.68%	46.68%	47.38%	47.38%	47.38%
Ratio of Common Equity	52.50%	52.50%	52.50%	52.50%	52.50%	52.50%
Weighted Cost of STD	0.05%	0.05%	0.05%	0.01%	0.01%	0.01%
Weighted Cost of LTD	2.03%	2.03%	2.03%	2.15%	2.15%	2.15%
Weighted Cost of Debt	2.08%	2.08%	2.08%	2.16%	2.16%	2.16%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.44%	7.44%	7.44%	7.52%	7.52%	7.52%
<u>Rate Base</u>						
Plant Investment						
<u>Depreciation Reserve</u>	-	-	-	(1,717,224)	(85,934)	(1,631,290)
Net Utility Plant				1,717,224	85,934	1,631,290
CWIP						
Accumulated Deferred Taxes				519,203	27,370	491,833
DTA - NOL Average Balance						
DTA - Federal Tax Credit Average Balance	-	-	-	-	-	-
Total Accum Deferred Taxes				519,203	27,370	491,833
Cash Working Capital						
Materials and Supplies						
Fuel Inventory						
Non-plant Assets and Liabilities						
Customer Advances						
Customer Deposits						
Prepays and Other						
<u>Regulatory Amortizations</u>	-	-	-	-	-	-
Total Other Rate Base Items						
Total Rate Base				1,198,021	58,564	1,139,458

Northern States Power Company
North Dakota Gas Jurisdiction
Depreciation Study TDG 2023 Current Year and 2024 Test Year

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Northern States Power Company
State of ND Gas
Depreciation Study TD&G - Proposed

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2023			Dec - 2024		
	Total	ND Gas	Other	Total	ND Gas	Other

Operating Revenues

Retail

Interdepartmental

Other Operating Rev - Non-Retail

- - - - -

Total Operating Revenues

Expenses

Operating Expenses:

Fuel

Deferred Fuel

Variable IA Production Fuel

Purchased Energy - Windsource

0 0 0 0 0 0

Fuel & Purchased Energy Total

Production - Fixed

Production - Fixed IA Investment

Production - Fixed IA O&M

Production - Variable

Production - Variable IA O&M

Production - Purchased Demand

0 0 0 0 0 0

Production Total

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

0 0 0 0 0 0

Total Operating Expenses

Depreciation

(3,434,448) (171,867) (3,262,581)

Amortization

Taxes:

Property Taxes

ITC Amortization

Deferred Taxes

1,038,405 54,740 983,665

Deferred Taxes - NOL

Less State Tax Credits deferred

Less Federal Tax Credits deferred

Deferred Income Tax & ITC

1,038,405 54,740 983,665

Payroll & Other Taxes

Total Taxes Other Than Income

1,038,405 54,740 983,665

Northern States Power Company
North Dakota Gas Jurisdiction
Depreciation Study TDG 2023 Current Year and 2024 Test Year

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Northern States Power Company
State of ND Gas
Depreciation Study TD&G - Proposed

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2023			Dec - 2024		
	Total	ND Gas	Other	Total	ND Gas	Other
<u>Income Before Taxes</u>						
Total Operating Revenues						
less: Total Operating Expenses						
Book Depreciation				(3,434,448)	(171,867)	(3,262,581)
Amortization						
<u>Taxes Other than Income</u>	-	-	-	1,038,405	54,740	983,665
Total Before Tax Book Income				2,396,043	117,127	2,278,915
<u>Tax Additions</u>						
Book Depreciation				(3,434,448)	(171,867)	(3,262,581)
Deferred Income Taxes and ITC				1,038,405	54,740	983,665
Nuclear Fuel Burn (ex. D&D)						
Nuclear Outage Accounting						
Avoided Tax Interest						
<u>Other Book Additions</u>	-	-	-	-	-	-
Total Tax Additions				(2,396,043)	(117,127)	(2,278,915)
<u>Tax Deductions</u>						
Total Rate Base				1,198,021	58,564	1,139,458
Weighted Cost of Debt	2.08%	2.08%	2.08%	2.16%	2.16%	2.16%
Debt Interest Expense				25,877	1,265	24,612
Nuclear Outage Accounting						
Tax Depreciation and Removals						
NOL Utilized / (Generated)						
<u>Other Tax / Book Timing Differences</u>	0	0	0	0	0	0
Total Tax Deductions				25,877	1,265	24,612
<u>State Taxes</u>						
State Taxable Income				(25,877)	(1,265)	(24,612)
State Income Tax Rate	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%
State Taxes before Credits				(1,115)	(55)	(1,061)
<u>Less State Tax Credits applied</u>	-	-	-	-	-	-
Total State Income Taxes				(1,115)	(55)	(1,061)
<u>Federal Taxes</u>						
Federal Sec 199 Production Deduction						
Federal Taxable Income				(24,762)	(1,210)	(23,551)
Federal Income Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
Federal Tax before Credits				(5,200)	(254)	(4,946)
<u>Less Federal Tax Credits</u>	-	-	-	-	-	-
Total Federal Income Taxes				(5,200)	(254)	(4,946)
Total Taxes						
Total Taxes Other than Income				1,038,405	54,740	983,665

Northern States Power Company
North Dakota Gas Jurisdiction
Depreciation Study TDG 2023 Current Year and 2024 Test Year

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Northern States Power Company
State of ND Gas
Depreciation Study TD&G - Proposed

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2023			Dec - 2024		
	Total	ND Gas	Other	Total	ND Gas	Other
Total Federal and State Income Taxes	0	0	0	(6,315)	(309)	(6,007)
Total Taxes				1,032,090	54,431	977,659
Total Operating Revenues						
Total Expenses				(2,402,358)	(117,436)	(2,284,922)
AFDC Debt						
AFDC Equity						
Net Income				2,402,358	117,436	2,284,922
<u>Rate of Return (ROR)</u>						
Total Operating Income				2,402,358	117,436	2,284,922
<u>Total Rate Base</u>	-	-	-	<u>1,198,021</u>	<u>58,564</u>	<u>1,139,458</u>
ROR (Operating Income / Rate Base)				200.53%	200.53%	200.53%
<u>Return on Equity (ROE)</u>						
Net Operating Income				2,402,358	117,436	2,284,922
Debt Interest (Rate Base * Weighted Cost of Debt)				(25,877)	(1,265)	(24,612)
Earnings Available for Common				2,376,481	116,171	2,260,310
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-	-	-	<u>628,961</u>	<u>30,746</u>	<u>598,215</u>
ROE (earnings for Common / Equity)				377.84%	377.84%	377.84%
<u>Revenue Deficiency</u>						
Required Operating Income (Rate Base * Required Return)				90,091	4,404	85,687
<u>Net Operating Income</u>				2,402,358	117,436	2,284,922
Operating Income Deficiency				(2,312,267)	(113,032)	(2,199,235)
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)				(3,058,752)	(149,523)	(2,909,229)
<u>Total Revenue Requirements</u>						
Total Retail Revenues						
<u>Revenue Deficiency</u>	-	-	-	<u>(3,058,752)</u>	<u>(149,523)</u>	<u>(2,909,229)</u>
Total Revenue Requirements				(3,058,752)	(149,523)	(2,909,229)

Northern States Power Company
State of ND Gas
Depreciation Study TD&G - Last Authorized

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2023			Dec - 2024		
	Total	ND Gas	Other	Total	ND Gas	Other
Composite Income Tax Rate						
State Tax Rate	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
Federal Effective Tax Rate	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>
Composite Tax Rate	24.40%	24.40%	24.40%	24.40%	24.40%	24.40%
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837	1.322837	1.322837
Weighted Cost of Capital						
Active Rates and Ratios Version	Last Authorized	Last Authorized	Last Authorized	Last Authorized	Last Authorized	Last Authorized
Cost of Short Term Debt	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%
Cost of Long Term Debt	4.10%	4.10%	4.10%	4.10%	4.10%	4.10%
Cost of Common Equity	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%
Ratio of Short Term Debt	0.43%	0.43%	0.43%	0.43%	0.43%	0.43%
Ratio of Long Term Debt	47.03%	47.03%	47.03%	47.03%	47.03%	47.03%
Ratio of Common Equity	52.54%	52.54%	52.54%	52.54%	52.54%	52.54%
Weighted Cost of STD						
Weighted Cost of LTD	1.93%	1.93%	1.93%	1.93%	1.93%	1.93%
Weighted Cost of Debt	1.93%	1.93%	1.93%	1.93%	1.93%	1.93%
Weighted Cost of Equity	<u>5.15%</u>	<u>5.15%</u>	<u>5.15%</u>	<u>5.15%</u>	<u>5.15%</u>	<u>5.15%</u>
Required Rate of Return	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%
Rate Base						
Plant Investment						
Depreciation Reserve	-	-	-	(1,717,224)	(85,934)	(1,631,290)
Net Utility Plant				1,717,224	85,934	1,631,290
CWIP						
Accumulated Deferred Taxes				519,203	27,370	491,833
DTA - NOL Average Balance						
DTA - Federal Tax Credit Average Balance	-	-	-	-	-	-
Total Accum Deferred Taxes				519,203	27,370	491,833
Cash Working Capital						
Materials and Supplies						
Fuel Inventory						
Non-plant Assets and Liabilities						
Customer Advances						
Customer Deposits						
Prepays and Other						
Regulatory Amortizations	-	-	-	-	-	-
Total Other Rate Base Items						
Total Rate Base				1,198,021	58,564	1,139,458
Operating Revenues						
Retail						
Interdepartmental						
Other Operating Rev - Non-Retail	-	-	-	-	-	-
Total Operating Revenues						
Expenses						
Operating Expenses:						
Fuel						
Deferred Fuel						
Variable IA Production Fuel						
Purchased Energy - Windsource	0	0	0	0	0	0
Fuel & Purchased Energy Total						
Production - Fixed						
Production - Fixed IA Investment						
Production - Fixed IA O&M						
Production - Variable						
Production - Variable IA O&M						
Production - Purchased Demand	0	0	0	0	0	0
Production Total						
Regional Markets						
Transmission IA						
Transmission						
Distribution						
Customer Accounting						
Customer Service & Information						
Sales, Econ Dvlp & Other						
Administrative & General	0	0	0	0	0	0
Total Operating Expenses						
Depreciation				(3,434,448)	(171,867)	(3,262,581)
Amortization						

Northern States Power Company
State of ND Gas
Depreciation Study TD&G - Last Authorized

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2023			Dec - 2024		
	Total	ND Gas	Other	Total	ND Gas	Other
Taxes:						
Property Taxes						
ITC Amortization						
Deferred Taxes				1,038,405	54,740	983,665
Deferred Taxes - NOL						
Less State Tax Credits deferred						
Less Federal Tax Credits deferred						
Deferred Income Tax & ITC				1,038,405	54,740	983,665
Payroll & Other Taxes						
Total Taxes Other Than Income				1,038,405	54,740	983,665
Income Before Taxes						
Total Operating Revenues						
less: Total Operating Expenses						
Book Depreciation				(3,434,448)	(171,867)	(3,262,581)
Amortization						
Taxes Other than Income	-	-	-	1,038,405	54,740	983,665
Total Before Tax Book Income	-	-	-	2,396,043	117,127	2,278,915
Tax Additions						
Book Depreciation				(3,434,448)	(171,867)	(3,262,581)
Deferred Income Taxes and ITC				1,038,405	54,740	983,665
Nuclear Fuel Burn (ex. D&D)						
Nuclear Outage Accounting						
Avoided Tax Interest				-	-	-
Other Book Additions	-	-	-	-	-	-
Total Tax Additions				(2,396,043)	(117,127)	(2,278,915)
Tax Deductions						
Total Rate Base				1,198,021	58,564	1,139,458
Weighted Cost of Debt	1.93%	1.93%	1.93%	1.93%	1.93%	1.93%
Debt Interest Expense				23,122	1,130	21,992
Nuclear Outage Accounting						
Tax Depreciation and Removals						
NOL Utilized / (Generated)						
Other Tax / Book Timing Differences	0	0	0	0	0	0
Total Tax Deductions				23,122	1,130	21,992
State Taxes						
State Taxable Income				(23,122)	(1,130)	(21,992)
State Income Tax Rate	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%
State Taxes before Credits				(997)	(49)	(948)
Less State Tax Credits applied	-	-	-	-	-	-
Total State Income Taxes				(997)	(49)	(948)
Federal Taxes						
Federal Sec 199 Production Deduction						
Federal Taxable Income				(22,125)	(1,082)	(21,044)
Federal Income Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
Federal Tax before Credits				(4,646)	(227)	(4,419)
Less Federal Tax Credits	-	-	-	-	-	-
Total Federal Income Taxes				(4,646)	(227)	(4,419)
Total Taxes						
Total Taxes Other than Income				1,038,405	54,740	983,665
Total Federal and State Income Taxes	0	0	0	(5,643)	(276)	(5,367)
Total Taxes				1,032,762	54,464	978,298
Total Operating Revenues						
Total Expenses				(2,401,685)	(117,403)	(2,284,282)
AFDC Debt						
AFDC Equity						
Net Income				2,401,685	117,403	2,284,282
Rate of Return (ROR)						
Total Operating Income				2,401,685	117,403	2,284,282
Total Rate Base	-	-	-	1,198,021	58,564	1,139,458
ROR (Operating Income / Rate Base)				200.47%	200.47%	200.47%
Return on Equity (ROE)						
Net Operating Income				2,401,685	117,403	2,284,282
Debt Interest (Rate Base * Weighted Cost of Debt)				(23,122)	(1,130)	(21,992)
Earnings Available for Common				2,378,564	116,273	2,262,291
Equity Rate Base (Rate Base * Equity Ratio)	-	-	-	629,440	30,769	598,671
ROE (earnings for Common / Equity)				377.89%	377.89%	377.89%
Revenue Deficiency						
Required Operating Income (Rate Base * Required Return)				84,820	4,146	80,674
Net Operating Income				2,401,685	117,403	2,284,282
Operating Income Deficiency				(2,316,866)	(113,257)	(2,203,609)
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)				(3,064,836)	(149,820)	(2,915,015)
Total Revenue Requirements						
Total Retail Revenues						
Revenue Deficiency	-	-	-	(3,064,836)	(149,820)	(2,915,015)
Total Revenue Requirements				(3,064,836)	(149,820)	(2,915,015)

Gas		2024
MN	Chamber of Commerce	2,627.95
	100% inclusion	2,627.95

The Company has included membership dues paid to various Chambers of Commerce in North Dakota in the 2024 test year. Chambers of Commerce provide an essential link between the Company and the communities it serves, allowing for improved utility service. Chamber of Commerce dues are initially recorded below the line; thus, an adjustment is necessary to include Chamber of Commerce dues in test year costs.

Northern States Power Company

State of Minnesota Gas Jurisdiction

2024 Budget Test Year

Chamber Dues Adjustment

The purpose of this adjustment is to include in the test year certain association dues paid to the Chamber of Commerce that the Company feels are an appropriate cost to be included in base rates.

Northern States Power Company
Chamber of Commerce
2023 Bridge year and 2024 Budget

Updated 8/23/23 based off of July forecast

	2023	2024	2025	2026	2027	2028
MN - ND - SD C	149,123	85,577	85,577	85,577	85,577	85,577
MN - ND - SD E	36	0	0	0	0	0
MN C	10,648	179200	165000	165000	165000	165000
MN G	250	500.04	500.04	500.04	500.04	500.04
ND C	21,974	30000.02	30000.02	30000.02	30000.02	30000.02
SD E	16,190	16000	16000	16000	16000	16000
Xcel Common		0	0	0	0	0
(blank)		0	0	0	0	0
	198,221	311,277	297,077	297,077	297,077	297,077

2022 Actuals

MN - ND - SD C	85.17%
MN - ND - SD E	100.00%
MN C	
MN G	
ND C	100.00%
SD E	100.00%
Xcel Common	0.00%
(blank)	

2022 Data

Sum of NSPM Amount Row Labels	Column Labels			
	Exclude	Include	Grand Total	
Minnesota-N Dakota-S Dakota Electric		1025	1025	100.00%
Minnesota-N Dakota-S Dakota-Common	25255	145086.1	170341.1	85.17%
North Dakota Common Utility		22053.3	22053.3	100.00%
South Dakota Electric		15283	15283	100.00%
Xcel Common Utility	1607.393		1607.393	0.00%
Xcel Other	-8.5		-8.5	0.00%
Grand Total	26853.89	183447.4	210301.3	

Calculation of Dues includable

	Chamber Dues Includable:					
	2023	2024	2025	2026	2027	2028
MN - ND - SD C	127,014	72,889	72,889	72,889	72,889	72,889
MN - ND - SD E		0	0	0	0	0
MN - ND - SD G						
MN - ND E						
MN - ND G						
MN C	0	0	0	0	0	0
MN E						
MN G	0	0	0	0	0	0
ND C	21,974	30,000	30,000	30,000	30,000	30,000
ND E						
ND G						
SD E	16,190	16,000	16,000	16,000	16,000	16,000
Xcel Non-Utility						
	165,178	118,889	118,889	118,889	118,889	118,889

	Electric			Gas	
	Minnesota	ND	SD	MN	ND
MN - ND - SD C	81%	6%	6%	6%	1%
MN - ND - SD E	87%	6%	7%		
MN - ND - SD G				88%	12%
MN - ND E	4%	96%			
MN - ND G				88%	12%
MN C	93%			7%	
MN E	100%	0%	0%	0%	0%
MN G	0%	0%	0%	100%	0%
ND C		93%			7%
ND E	0%	100%	0%	0%	0%
ND G	0%	0%	0%	0%	100%
SD E	0%	0%	100%	0%	0%
Xcel Non-Utility	0%	0%	0%	0%	0%

Total amount of Dues includable after allocation

Chamber Dues Includable & Allocated:

Electric	Electric			Gas		
	MN	ND	SD	MN	ND	
2023	102,700	27,870	24,435	7,662	2,510	165,178
2024	58,936	32,196	20,731	4,397	2,628	118,889
2025	58,936	32,196	20,731	4,397	2,628	118,889
2026	58,936	32,196	20,731	4,397	2,628	118,889
2027	58,936	32,196	20,731	4,397	2,628	118,889
2028	58,936	32,196	20,731	4,397	2,628	118,889

Chamber approved in MN Electric

100%	0%	0%	100%	100%
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	Electric			Gas	
	Minnesota	ND	SD	MN	ND
2023	102,700	0	0	7,662	2,510
2024	58,936	0	0	4,397	2,628
2025	58,936	0	0	4,397	2,628
2026	58,936	0	0	4,397	2,628
2027	58,936	0	0	4,397	2,628
2028	58,936	0	0	4,397	2,628

**Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year**

Economic Development Donations

The Company is asking for recovery of economic development donations benefiting North Dakota. Because economic development donations are initially recorded below the line, an adjustment is necessary to include these costs in the test year.

**Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year**

Economic Development Donations

Line No.	MEP - Record Type Validation	MN Gas
		Dec - 2024
1	<u>Composite Income Tax Rate</u>	
2	State Tax Rate	4.31%
3	Federal Statutory Tax Rate	21.00%
4	<u>Federal Effective Tax Rate</u>	<u>20.09%</u>
5	Composite Tax Rate	24.40%
6	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837
7		
8	<u>Weighted Cost of Capital</u>	
9	Active Rates and Ratios Version	Proposed
10	Cost of Short Term Debt	7.72%
11	Cost of Long Term Debt	4.54%
12	Cost of Common Equity	10.20%
13	Ratio of Short Term Debt	0.12%
14	Ratio of Long Term Debt	47.38%
15	Ratio of Common Equity	52.50%
16	Weighted Cost of STD	0.01%
17	Weighted Cost of LTD	2.15%
18	Weighted Cost of Debt	2.16%
19	<u>Weighted Cost of Equity</u>	<u>5.36%</u>
20	Required Rate of Return	7.52%
21		
22	<u>Rate Base</u>	
23	Plant Investment	
24	<u>Depreciation Reserve</u>	-
25	Net Utility Plant	
26	CWIP	
27		
28	Accumulated Deferred Taxes	
29	DTA - NOL Average Balance	
30	DTA - State Tax Credit Average Balance	
31	DTA - Federal Tax Credit Average Balance	-
32	Total Accum Deferred Taxes	
33		
34	Cash Working Capital	
35	Materials and Supplies	
36	Fuel Inventory	
37	Non-plant Assets and Liabilities	
38	Customer Advances	
39	Customer Deposits	
40	Prepays and Other	
41	<u>Regulatory Amortizations</u>	-
42	Total Other Rate Base Items	

Line No.	MEP - Record Type Validation	MN Gas
		Dec - 2024
43		
44	Total Rate Base	
45		
46	<u>Operating Revenues</u>	
47	Retail	
48	Interdepartmental	
49	<u>Other Operating Rev - Non-Retail</u>	-
50	Total Operating Revenues	
51		
52	<u>Expenses</u>	
53	Operating Expenses:	
54	Fuel	
55	Deferred Fuel	
56	Variable IA Production Fuel	
57	<u>Purchased Energy - Windsource</u>	0
58	Fuel & Purchased Energy Total	
59	Purchased Gas	
60	Production - Fixed	
61	Production - Fixed IA Investment	
62	Production - Fixed IA O&M	
63	Production - Variable	
64	Production - Variable IA O&M	
65	<u>Production - Purchased Demand</u>	0
66	Production Total	
67	Regional Markets	
68	Transmission IA	
69	Transmission	
70	Distribution	
71	Gas Production & Storage	
72	Gas Transmission	
73	Gas Distribution	
74	Customer Accounting	
75	Customer Service & Information	
76	Sales, Econ Dvlp & Other	4,387
77	<u>Administrative & General</u>	0
78	Total Operating Expenses	4,387
79		
80	Depreciation	
81	Amortization	
82		
83	<u>Taxes:</u>	
84	Property Taxes	
85	ITC Amortization	
86	Deferred Taxes	
87	Deferred Taxes - NOL	
88	Less State Tax Credits deferred	
89	Less Federal Tax Credits deferred	
90	Deferred Income Tax & ITC	
91	Payroll & Other Taxes	
92	Total Taxes Other Than Income	
93		

Line No.	MEP - Record Type Validation	MN Gas
		Dec - 2024
94	<u>Income Before Taxes</u>	
95	Total Operating Revenues	
96	less: Total Operating Expenses	4,387
97	Book Depreciation	
98	Amortization	
99	<u>Taxes Other than Income</u>	-
100	Total Before Tax Book Income	(4,387)
101		
102	<u>Tax Additions</u>	
103	Book Depreciation	
104	Deferred Income Taxes and ITC	
105	Nuclear Fuel Burn (ex. D&D)	
106	Nuclear Outage Accounting	
107	Avoided Tax Interest	
108	<u>Other Book Additions</u>	-
109	Total Tax Additions	
110		
111	<u>Tax Deductions</u>	
112	Total Rate Base	
113	Weighted Cost of Debt	<u>2.16%</u>
114	Debt Interest Expense	
115	Nuclear Outage Accounting	
116	Tax Depreciation and Removals	
117	NOL Utilized / (Generated)	
118	<u>Other Tax / Book Timing Differences</u>	<u>0</u>
119	Total Tax Deductions	
120		
121	<u>State Taxes</u>	
122	State Taxable Income	(4,387)
123	State Income Tax Rate	<u>4.31%</u>
124	State Taxes before Credits	(189)
125	<u>Less State Tax Credits applied</u>	-
126	Total State Income Taxes	(189)
127		
128	<u>Federal Taxes</u>	
129	Federal Sec 199 Production Deduction	
130	Federal Taxable Income	(4,198)
131	Federal Income Tax Rate	<u>21.00%</u>
132	Federal Tax before Credits	(882)
133	<u>Less Federal Tax Credits</u>	-
134	Total Federal Income Taxes	(882)
135		
136	Total Taxes	
137	Total Taxes Other than Income	
138	Total Federal and State Income Taxes	(1,071)
139	Total Taxes	(1,071)
140		
141	Total Operating Revenues	
142	Total Expenses	3,316

Line No.	MEP - Record Type Validation	MN Gas
		Dec - 2024
143		
144	AFDC Debt	
145	AFDC Equity	
146		
147	Net Income	(3,316)
148		
149	<u>Rate of Return (ROR)</u>	
150	Total Operating Income	(3,316)
151	<u>Total Rate Base</u>	-
152	ROR (Operating Income / Rate Base)	
153		
154	<u>Return on Equity (ROE)</u>	
155	Net Operating Income	(3,316)
156	Debt Interest (Rate Base * Weighted Cost of Debt)	
157	Earnings Available for Common	(3,316)
158	<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-
159	ROE (earnings for Common / Equity)	
160		
161	<u>Revenue Deficiency</u>	
162	Required Operating Income (Rate Base * Required Return)	
163	<u>Net Operating Income</u>	(3,316)
164	Operating Income Deficiency	3,316
165		
166	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837
167	Revenue Deficiency (Income Deficiency * Conversion Factor)	4,387
168		
	<u>Total Revenue Requirements</u>	
	Total Retail Revenues	
	<u>Revenue Deficiency</u>	<u>4,387</u>
	Total Revenue Requirements	4,387

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Economic Development Donations

	Amount	Amount Allocated - Electric	Amount Allocated - Gas	Electric Jurisdictional Allocator	Gas Jurisdictional Allocator	MN Electric Jurisdiction	ND Electric Jurisdiction	SD Electric Jurisdiction	Check	MN Gas Jurisdiction	ND Gas Jurisdiction
Xcel Energy Fiscal Year 2024	677,954	3,326	(0)	644,637	33,317	333,691	113,811	197,135	-	24,543	8,774
					Recovery Percentage	50%	0%	50%		50%	50%
				Recoverable Amount	2024	166,846	-	98,567		12,271	4,387

Xcel Energy
2024 Budget Allocators

	MN	ND	SD
	2024	2024	2024
ECustomerMN/SD/ND	87.1329%	6.1332%	6.7339%
ECustomerMN/ND	3.5893%	96.4107%	0.0000%
EDemandProd	86.6326%	6.3005%	7.0669%
EDemandTran	86.6326%	6.3005%	7.0669%
EDirectMN	100.0000%	0.0000%	0.0000%
EDirectND	0.0000%	100.0000%	0.0000%
EDirectSD	0.0000%	0.0000%	100.0000%
EEnergy	86.4137%	6.6751%	6.9112%
ETwoFactorAlloc	86.7829%	6.2502%	6.9669%
GCommodityStudy	85.2189%	14.7811%	0.0000%
GCustomerMN/SD/ND	88.3543%	11.6457%	0.0000%
GDemandStudy	87.3669%	12.6331%	0.0000%
GDesignDayDemand	86.8025%	13.1975%	0.0000%
GDirectMN	100.0000%	0.0000%	0.0000%
GDirectND	0.0000%	100.0000%	0.0000%
GLimitedFirm/Standby	87.9165%	12.0835%	0.0000%
GLoadDispatch	88.0158%	11.9842%	0.0000%
Gnull	0.0000%	0.0000%	0.0000%
36 mth Interchange Demand Allocator	83.8663%		
Interchange Energy Allocator	82.2985%		

Northern States Power Company
2024 Test Year
Charitable Contributions

Gas	2024
Charitable Contributions	43,769.56
Total	43,769.56
50% inclusion	21,884.78

The Company is permitted to recover 50 percent of charitable contributions benefiting North Dakota. Because charitable contributions are initially recorded below the line, an adjustment is necessary to include these costs in the test year.

The Company's charitable contributions budget was then further reduced for ratemaking purposes by adjusting the test year and plan year budgets to reflect the actual 2022 contributions that should remain below the line. This application of a 2022 adjustment to the test year provides consistency and comparability across the test year, bases the adjustment on the most recent year of actual data, and is consistent with the Company's employee expense adjustment process.

Finally, the Company makes the adjustment to include 50 percent of the net foundation funding and Other Donations in its revenue requirement.

Northern States Power Company
2024 Test Year
Charitable Contributions

Sum of Amount	
Row Labels	2024
MN - ND - SD C	5,614,222
MN - ND - SD E	65,006
MN - ND - SD G	745
MN C	267,687
MN E	0
MN G	5,500
ND C	180,000
ND E	
ND G	
SD E	75,000
Xcel Common	
Xcel NonUtility	0
	6,208,160

2022 Actuals	
MN - ND - SD C	79%
MN - ND - SD E	49%
MN - ND - SD G	
MN C	0%
MN E	90%
MN G	0%
ND C	69%
ND E	0%
ND G	0%
SD E	45%
Xcel Common	9%
Xcel NonUtility	

Sum of FINAL NSPM	Column Labels				
Row Labels	Exclude	INCLUDE	(blank)	Grand Total	
Minnesota Common Utility	500.00	-		500.00	0%
Minnesota Electric	133.15	1,250.00		1,383.15	90%
Minnesota Gas	3,825.00	-		3,825.00	0%
Minnesota-N Dakota-S Dakota Electr	14,181.62	13,766.50		27,948.12	49%
Minnesota-N Dakota-S Dakota-Comr	256,204.37	960,196.71		1,216,401.08	79%
North Dakota Common Utility	45,488.54	103,205.00		148,693.54	69%
North Dakota Electric	-	-		-	0%
North Dakota Gas	-	-		-	0%
South Dakota Electric	47,534.45	39,303.90		86,838.35	45%
Xcel Common Utility	3,026,720.93	282,342.08		3,309,063.01	9%
Xcel Other	1,500.00	-		1,500.00	0%
(blank)					
Grand Total					

2024

4,622,627

2024	3,611,170	376,484	323,849	267,355	43,770	4,622,627	0
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2024	1,805,585	133,677	21,885
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Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Emolovees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	ND Gas Included	NSPM Gas Exclude	ND Gas Exclude
Nuclear Generation	CNO	1/1/2022	10,000.00	10,000.00		Nuclear Energy Institute	Nuclear Energy Institute			Washington	DC	Include		0	0	0	0
Nuclear Generation	Site VP	5/5/2022	1,000.00	1,000.00		No Information	No Info					Exclude	No info	0	0	0	0
Nuclear Generation	Site VP	6/6/2022	1,500.00	1,500.00		No Information	No Info					Exclude	No info	0	0	0	0
Energy Supply	ES Gen Mgr MN/WI Generation	5/10/2022	566.50	566.50		SQ *MEALS FROM THE HEART	Meal packing to provide relief			Twin Cities	MN	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	8/28/2022	1,500.00	1,500.00		PAYPAL *GLORY HOUSE	struggling with addiction, mental and health problems			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/3/2022	(2,000.00)	(2,000.00)		B & H PARTNERS	No Info					Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/16/2022	250.00	250.00		FEDORA VOLUNTEER FIRE DEPT	Fire Prevention			Fedora	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/8/2022	1,000.00	1,000.00		THE COMMUNITY OUTREACH	Helping people help			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	1,000.00	1,000.00		BOY SCOUTS OF AMERICA SIOUX COUNCIL	Boy Scouts			Sioux Falls	SD	Exclude	Boy Scouts	0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/28/2022	250.00	250.00		LENNOX AREA AMBULANCE	Fire & rescue			Lennox	SD	Include		0	0	0	0
Energy Supply	ES Gen Mgr MN/WI Generation	6/23/2022	1,350.00	1,350.00		CITY OF OAK PARK HEIGHTS	Fire and Rescue			Oak Parks Hgts	MN	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	250.00	250.00		SALEM FIRE DEPARTMENT	Fire Prevention			Salem	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	150.00	150.00		TRACY AMBULANCE SERVICE	Fire Prevention			Tracy	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/1/2022	1,035.35	964.66	70.69	BT FEEDING OUR COMMU	provides meals for food insecure school aged children			Twin Cities	MN	Include		71	8	0	0
Customer and Innovation	OpCo President - NSPM	1/1/2022	800.00	745.38	54.62	NORTHFIELD AREA CHAMBER	chamber of commerce			Northfield	Mn	Exclude		0	0	55	6
Customer and Innovation	OpCo President - NSPM	1/13/2022	500.00	465.86	34.14	PAYPAL *MANKATOYOUT	Youth Athletics			Mankato	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	4/28/2022	579.00	539.47	39.53	CUB FOODS WSP	Commercial Vendor			West St Paul	MN	Exclude	Commercial Vendor	0	0	40	5
Customer and Innovation	OpCo President - NSPM	1/3/2022	93.51	87.13	6.38	KOWALSKIS MARKET	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	6	1
Customer and Innovation	OpCo President - NSPM	5/3/2022	550.00	512.45	37.55	PAYPAL *EAGANFOUNDA	Providing scholarships to HS			Eagan	MN	Include		38	4	0	0
Customer and Innovation	OpCo President - NSPM	5/3/2022	1,250.00	1,164.65	85.35	TWINRIVERS COUNCIL	Boy Scouts			Mankato	MN	Exclude	Boy Scouts	0	0	85	10
Customer and Innovation	OpCo President - NSPM	6/28/2022	88.35	82.32	6.03	STARBUCKS STORE 02341	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	6	1
Customer and Innovation	OpCo President - NSPM	2/8/2022	1,000.00	931.72	68.28	RED WING PUBLIC SCHOOLS	Education			Red Wing	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	2/3/2022	500.00	465.86	34.14	FOUNDATION FOR WINONA AREA PUBLIC	Education			Winona	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	2/22/2022	500.00	465.86	34.14	CITY OF ROSEMOUNT	Youth Athletics			Rosemount	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	2/22/2022	1,000.00	931.72	68.28	ART SHANTY PROJECTS	Winter art Festival			Minneapolis	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	250.00	232.93	17.07	CLEARWATER CLEAR LAKE FOOD	Food Shelf			Clearwater	MN	Include		17	2	0	0
Customer and Innovation	OpCo President - NSPM	4/16/2022	500.00	465.86	34.14	CITY OF LAKEVILLE	Safety Camp			Lakeville	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	3/30/2022	1,000.00	931.72	68.28	BETHANY LUTHERAN COLLEGE	Education			Mankato	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	5/27/2022	1,000.00	931.72	68.28	RONALD MCDONALD HOUSE	providing comfort, care and kindness when it matters most			Fargo	ND	Include		68	68	0	0
Customer and Innovation	OpCo President - NSPM	6/7/2022	16,000.00	14,907.54	1,092.46	ENERGY SHARE ND INC	after all other potential resources have been			Jamestown	ND	Include		1092	1092	0	0
HR and Employee Services	Human Resources	1/5/2022	122.00	113.67	8.33	AMZN MKTP US*9R0LRBT03	Amazon			Seattle	WA	Exclude	No info	0	0	8	1
HR and Employee Services	Human Resources	1/5/2022	22.01	20.50	1.50	AMZN MKTP US*0845E08T3	Amazon			Seattle	WA	Exclude	No info	0	0	2	0
HR and Employee Services	Human Resources	1/5/2022	98.94	92.18	6.76	AMZN MKTP US*L4385WY3	Amazon			Seattle	WA	Exclude	No info	0	0	7	1
HR and Employee Services	Human Resources	1/5/2022	115.66	107.76	7.90	AMZN MKTP US*X9EE7SY3	Amazon			Seattle	WA	Exclude	No info	0	0	8	1
HR and Employee Services	Corporate Giving	1/1/2022	194.84	181.53	13.30	SSP*SLEEPINHEAVENLYPEACE	building, assembling and delivering bunk beds to			Twin Cities	MN	Include		13	1	0	0
HR and Employee Services	Human Resources	1/17/2022	49.84	46.44	3.40	AMZN MKTP US*FT42211P3	Amazon			Seattle	WA	Exclude	No info	0	0	3	0
HR and Employee Services	Human Resources	1/17/2022	(49.84)	(46.44)	(3.40)	AMZN MKTP US	Amazon			Seattle	WA	Exclude	No info	0	0	-3	0
HR and Employee Services	Human Resources	3/8/2022	83.99	78.26	5.73	WALMART.COM AA	Commercial Vendor			Bentonville	AR	Exclude	Commercial Vendor	0	0	6	1
HR and Employee Services	Human Resources	3/8/2022	111.03	103.45	7.58	SAMSCUB.COM	Commercial Vendor			Bentonville	AR	Exclude	Commercial Vendor	0	0	8	1
HR and Employee Services	Human Resources	3/8/2022	60.07	55.97	4.10	WALMART.COM AA	Commercial Vendor			Bentonville	AR	Exclude	Commercial Vendor	0	0	4	0
HR and Employee Services	Human Resources	3/29/2022	141.38	131.73	9.65	HOBBY*LOBBY #0033	Commercial Vendor			Oklahoma City	OK	Exclude	Commercial Vendor	0	0	10	1
HR and Employee Services	Human Resources	3/29/2022	102.23	95.25	6.98	DOLLAR TREE, INC.	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor	0	0	7	1
Chairman and CEO	Chairman and CEO	4/1/2022	399.85	372.54	27.30	BRIDGE HOUSE	Rebuilding lives for men and			Minneapolis	MN	Include		27	3	0	0
Distribution Operations	Dist Electric Engineering	4/4/2022	18.45	17.19	1.26	IEEE PRODUCTS & SERVICES	No Info					Exclude	No info	0	0	1	0
HR and Employee Services	Human Resources	5/4/2022	3.41	3.18	0.23	AMAZON TIPS*1W0MV5QD2	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
HR and Employee Services	Human Resources	5/4/2022	158.88	148.03	10.85	AMZN MKTP US*1Z1E403Z1	Amazon			Seattle	WA	Exclude	No info	0	0	11	1
HR and Employee Services	Human Resources	5/4/2022	(118.09)	(110.03)	(8.06)	AMZN MKTP US	Amazon			Seattle	WA	Exclude	No info	0	0	-8	-1
HR and Employee Services	Human Resources	5/4/2022	67.46	62.85	4.61	AMZN MKTP US*1W4G58R30	Amazon			Seattle	WA	Exclude	No info	0	0	5	1
HR and Employee Services	Human Resources	5/4/2022	30.43	28.35	2.08	AMAZON.COM*1Z2U003U1 AMZN	Amazon			Seattle	WA	Exclude	No info	0	0	2	0
HR and Employee Services	Human Resources	5/4/2022	31.42	29.28	2.15	AMZN MKTP US*1W8G74PP2	Amazon			Seattle	WA	Exclude	No info	0	0	2	0
HR and Employee Services	Human Resources	5/4/2022	56.17	52.33	3.83	AMAZON.COM*1W5HMX2X72 AMZN	Amazon			Seattle	WA	Exclude	No info	0	0	4	0
HR and Employee Services	Human Resources	5/4/2022	72.64	67.68	4.96	AMAZON.COM*1W5BN3MY2 AMZN	Amazon			Seattle	WA	Exclude	No info	0	0	5	1
HR and Employee Services	Human Resources	5/4/2022	91.58	85.33	6.25	AMZN MKTP US*1Z6903AY1	Amazon			Seattle	WA	Exclude	No info	0	0	6	1
HR and Employee Services	Human Resources	5/4/2022	52.42	48.84	3.58	AMZN MKTP US*1W4HT2GS2	Amazon			Seattle	WA	Exclude	No info	0	0	4	0
HR and Employee Services	Human Resources	5/4/2022	3.41	3.18	0.23	AMAZON TIPS*1W1AL3Q62	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
HR and Employee Services	Human Resources	4/18/2022	31.78	29.61	2.17	AMZN MKTP US*1W6W7B1	Amazon			Seattle	WA	Exclude	No info	0	0	2	0
HR and Employee Services	Human Resources	4/18/2022	16.43	15.31	1.12	AMZN MKTP US*1W0R52HS1	Amazon			Seattle	WA	Exclude	No info	0	0	1	0
HR and Employee Services	Human Resources	4/18/2022	394.74	367.79	26.95	AMZN MKTP US*1B0W5U22	Amazon			Seattle	WA	Exclude	No info	0	0	27	3
HR and Employee Services	Human Resources	4/19/2022	22.42	20.89	1.53	DOLLARTREE	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor	0	0	2	0
Energy Supply	ES Service Org	4/19/2022	49.71	46.32	3.39	AMZN MKTP US*11IPY7SW2	Amazon			Seattle	WA	Exclude	No info	0	0	3	0
Chairman and CEO	Chairman and CEO	4/25/2022	389.85	363.23	26.62	SPRING ISLAND TRUST	people and nature coexist to the benefit of both			Okatie	SC	Include		27	3	0	0
HR and Employee Services	Human Resources	4/28/2022	243.69	227.05	16.64	CUB FOODS WSP	Commercial Vendor			West St Paul	MN	Exclude	Commercial Vendor	0	0	17	2
Technology Services	Governance, Strategy, and Perfo	5/16/2022	738.15	687.75	50.40	05 JPM STORE	Commercial Vendor			Brooklyn Park	MN	Exclude	Commercial Vendor	0	0	50	6
HR and Employee Services	Corporate Giving	6/6/2022	195.26	181.92	13.33	PAYPAL *WHEATONFIRE	Fire & rescue			Wheaton	MN	Include		13	1	0	0
HR and Employee Services	Corporate Giving	6/6/2022	200.26	186.59	13.67	GRLS INC. OF METRO DENV	Inspiring girls to be strong,			Denver	CO	Include		14	2	0	0
HR and Employee Services	Corporate Giving	6/6/2022	199.77	186.13	13.64	KINDEST* PROJECTDVA.O	No info					Exclude	No info	0	0	14	2
HR and Employee Services	Corporate Giving	6/6/2022	195.26	181.92	13.33	WILD RIVERS CONSERVE	Protecting the St Croix			Osceola	WI	Include		13	1	0	0

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Emolovees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	ND Gas Included	NSPM Gas Exclude	ND Gas Exclude
HR and Employee Services	Corporate Giving	6/6/2022	100.67	93.79	6.87	DFS DENVER	No Info			Denver	CO	Exclude	No info	0	0	7	1
HR and Employee Services	Corporate Giving	6/6/2022	195.26	181.92	13.33	PAYPAL "HOPELIVESHE	No Info			Amarillo	TX	Exclude	No info	0	0	13	1
HR and Employee Services	Corporate Giving	6/6/2022	(97.63)	(90.96)	(6.67)	WILD RIVERS CONSERVE	Protecting the St Croix			Osceola	WI	Include		-7	-1	0	0
HR and Employee Services	Corporate Giving	1/4/2022	9,741.75	9,075.59	665.16	JUNIOR ACHIEVEMENT NORTH	To inspire and prepare young			Maplewood	MN	Include		665	76	0	0
Strategy Pllng and Ext Affairs	Strategy Pllng and Ext Affairs	1/6/2022	7,798.00	7,265.56	532.44	KEYSTONE POLICY CENTER	Empowers leaders to			Twin Cities	Mn	Include		532	61	0	0
Customer and Innovation	CleanTransportation&StrategicP	5/23/2022	1,302.00	1,213.10	88.90	ALLIANCE FOR TRANSPORTATION	for an acceleration of transportation electrification			Twin Cities	MN	Include		89	10	0	0
Chairman and CEO	Chairman and CEO	1/18/2022	13,268.70	12,362.73	905.97	EDISON ELECTRIC INSTITUTE	Dues			Washington	DC	Exclude	Dues	0	0	906	104
Customer and Innovation	Clean Transportation&StrategicP	12/1/2022	4,422.90	4,120.91	301.99	FORTH MOBILITY FUND	Demonstrating how electric financially beneficial to consumers in the long term			Twin Cities	Mn	Include		302	35	0	0
Customer and Innovation	CleanTransportation&StrategicP	1/21/2022	8,845.80	8,241.82	603.98	DISTRIBUTED ENERGY FINANCIAL	for an acceleration of transportation electrification			Twin Cities	MN	Include		604	69	0	0
Customer and Innovation	CleanTransportation&StrategicP	6/20/2022	10,850.00	10,109.17	740.83	ALLIANCE FOR TRANSPORTATION	for an acceleration of transportation electrification			Twin Cities	MN	Include		741	85	0	0
Customer and Innovation	CleanTransportation&StrategicP	6/20/2022	10,850.00	10,109.17	740.83	ALLIANCE FOR TRANSPORTATION	for an acceleration of transportation electrification			Twin Cities	MN	Include		741	85	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	900.00	900.00		SIOUX FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	1,395.00	1,395.00		HBA OF THE SIOUX EMPIR	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	500.00	500.00		WATERTOWN AREA CHAMBER	chamber of commerce			Watertown	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	1,470.00	1,470.00		HBA OF THE SIOUX EMPIR	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	540.00	540.00		SIOUX FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Nuclear Generation	CNO	2/16/2022	10,000.00	10,000.00		PAYPAL "NORTHAMERIC	No info					Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/28/2022	340.00	340.00		BRANDON VALLEY AREA CHAMB	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/28/2022	880.00	880.00		CENTER FOR ACTIVE GENERAT	adults affordable social, fitness and educational			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/23/2022	500.00	500.00		SIOUX FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	1,000.00	1,000.00		HBA OF THE SIOUX EMPIR	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	1,050.72	1,050.72		HBA OF THE SIOUX EMPIR	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	500.00	500.00		HBA OF THE SIOUX EMPIR	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	878.90	878.90		IN "THE BANQUET	Homeless Service in Sioux Falls garden, and educational family attraction in Sioux Falls			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	2,000.00	2,000.00		NPO" BUTTERFLY HOUSE	family attraction in Sioux Falls			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	350.00	350.00		CITY OF TEA	No Info			Tea	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	900.00	900.00		SIOUX FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/24/2022	1,250.00	1,250.00		SIOUX FALLS ST PATRICKS DAY	Community celebration			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	400.00	400.00		DELL RAPIDS CHAMBER OF	chamber of commerce			Dell Rapids	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/13/2022	1,000.00	1,000.00		CITY OF HARRISBURG	No Info			Harrisburg	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/14/2022	300.00	300.00		DELL RAPIDS BASEBALL ASSOC	Youth Athletics			Dell Rapids	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/18/2022	734.77	734.77		PAGE1 PRINTERS	Commercial Vendor			Slayton	MN	Exclude	Commercial Vendor	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/19/2022	1,250.00	1,250.00		SPECIAL OLYMPICS SD	Education and sport to children to develop personal and social values			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/23/2022	1,500.00	1,500.00		EMBE	promote growth of pheasant			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/28/2022	240.00	240.00		MINNEHAHA COUNTY PHEASANTS	chamber of commerce			Minneapolis	MN	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/11/2022	5,000.00	5,000.00		SD CHAMBER COMMERCE & INDUSTRY	promote growth of pheasant			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/23/2022	50.00	50.00		PHEASANTS FOREVER	No Info			Minneapolis	MN	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/27/2022	500.00	500.00		CITY OF TRACY	Economic Development			Tracy	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	4,500.00	4,500.00		SIOUX METRO GROWTH ALLIANCE	Helping feed the community			Sioux Falls	SD	Exclude	Economic Development	0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/5/2022	3,000.00	3,000.00		HARRISBURG COMMUNITY FOUNDATION	Youth Athletics			Harrisburg	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	550.00	550.00		BALTIC ATHLETIC ASSOCIATION	Community celebration			Baltic	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	500.00	500.00		EDGERTON DUTCH FESTIVAL	dedicated to building a community of individuals that			Edgerton	SD	Include		0	0	0	0
Customer and Innovation	CleanTransportation&StrategicP	4/16/2022	1,250.00	1,250.00		MANKATO AREA FOUNDATION	Community celebration			Mankato	MN	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	980.00	980.00		CRYSTAL SPRINGS RODEO INC	Economic Development			Clear Lake	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/2/2022	1,000.00	1,000.00		SIOUX METRO GROWTH ALLIANCE	chamber of commerce			Sioux Falls	SD	Exclude	Economic Development	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/13/2022	2,000.00	2,000.00		MILLBANK AREA CHAMBER OF	and resources to improve the lives of everyone			Milbank	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/21/2022	75.00	75.00		CENTERVILLE AREA FOUNDATION	chamber of commerce			Centerville	MN	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/21/2022	1,250.00	1,250.00		SLAYTON AREA CHAMBER	Community celebration			Slayton	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	2,500.00	2,500.00		WATERTOWN AREA CHAMBER OF	Community celebration			Watertown	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	1,000.00	1,000.00		MURRAY COUNTY FAIR	Community celebration			Slayton	MN	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/14/2022	2,000.00	2,000.00		DOWNTOWN SIOUX FALLS INC	No info			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	2,000.00	1,863.44	136.56	No Information	chamber of commerce					Exclude	No info	0	0	137	137
Customer and Innovation	OpCo President - NSPM	2/28/2022	650.00	605.62	44.38	EDEN PRARIE CHAMBERS OF	chamber of commerce			Eden Prairie	MN	Exclude	Chamber of Commerce	0	0	44	5
Customer and Innovation	OpCo President - NSPM	2/28/2022	250.00	232.93	17.07	SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	17	2
Customer and Innovation	OpCo President - NSPM	2/28/2022	565.00	526.42	38.58	I-94 W CHAMBER OF COMMERCE	chamber of commerce			Rogers	MN	Exclude	Chamber of Commerce	0	0	39	4
Customer and Innovation	OpCo President - NSPM	2/28/2022	750.00	698.79	51.21	BRainerd INV-42183	chamber of commerce			Brainerd	MN	Exclude	Chamber of Commerce	0	0	51	6
Customer and Innovation	OpCo President - NSPM	2/28/2022	3,200.00	2,981.51	218.49	EDINA CHAMBER OF COMMERCE	chamber of commerce			Edina	MN	Exclude	Chamber of Commerce	0	0	218	25
Customer and Innovation	OpCo President - NSPM	2/28/2022	4,200.00	3,913.23	286.77	IN "SOLAR FORMA DESIGN, L	No info			Eau Claire	WI	Exclude	No info	0	0	287	33
Customer and Innovation	OpCo President - NSPM	3/15/2022	630.00	586.98	43.02	CONSERVATION PARTNERS	to identify landowners who truly care about protecting the			Twin Cities	MN	Include		43	5	0	0
Customer and Innovation	OpCo President - NSPM	1/31/2022	240.89	224.44	16.45	TARGET 00013565	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	16	2
Customer and Innovation	OpCo President - NSPM	1/31/2022	192.50	179.36	13.14	SD "MIDDLE ENGLISH	No info					Exclude	No info	0	0	13	1
Customer and Innovation	OpCo President - NSPM	1/31/2022	150.00	139.76	10.24	ARBEITER BREWING CO	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	10	1
Customer and Innovation	OpCo President - NSPM	2/9/2022	500.00	465.86	34.14	IN "ONLY A DM IMAGE PROD	Arts and Culture			Twin Cities	MN	Include		34	4	0	0

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Emolovees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	ND Gas Included	NSPM Gas Exclude	ND Gas Exclude
Customer and Innovation	OpCo President - NSPM	2/9/2022	2,425.00	2,259.42	165.58	BURNSVILLE CHAMBER OF	chamber of commerce			Burnsville	MN	Exclude		0	0	166	19
Customer and Innovation	OpCo President - NSPM	2/9/2022		500.00	465.86	PAYPAL *MGCO	organization is volunteers who give of their time year round			Maple Grove	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	2/9/2022		650.00	605.62	RIVER HEIGHTS CHAMBER OF	chamber of commerce			Inver Grove Hgts	MN	Exclude		0	0	44	5
Customer and Innovation	OpCo President - NSPM	2/9/2022		520.00	484.49	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude		0	0	36	4
Customer and Innovation	OpCo President - NSPM	2/9/2022		842.00	784.51	WOODBURY CHAMBER	chamber of commerce			Woodbury	MN	Exclude		0	0	57	7
Customer and Innovation	OpCo President - NSPM	2/9/2022		1,000.00	931.72	SO *PLYMOUTH CIVIC LEAGUE	Community celebration			Plymouth	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	2/9/2022		500.00	465.86	34.14 VHEDC	Economic Development			Vadnais Hgts	MN	Exclude	Economic Development	0	0	34	4
Customer and Innovation	OpCo President - NSPM	2/15/2022		125.00	116.47	8.53 NATIONAL EAGLECENT	Eagle watching, online			Wabasha	MN	Include		9	1	0	0
Customer and Innovation	OpCo President - NSPM	2/16/2022		5,898.00	5,495.29	402.71 MNCHAMBERCOM	chamber of commerce			Twin Cities	MN	Exclude		0	0	403	46
Customer and Innovation	OpCo President - NSPM	2/16/2022		2,500.00	2,329.30	170.70 MNCHAMBERCOM	chamber of commerce			Twin Cities	MN	Exclude		0	0	171	20
Customer and Innovation	OpCo President - NSPM	2/16/2022		10,000.00	9,317.21	682.79 RAE MACKENZIE GROUP	No info			NJ	Exclude	No info		0	0	683	78
Customer and Innovation	OpCo President - NSPM	2/16/2022		3,000.00	2,795.16	204.84 YEAP, INC.	Assistance Program is governments educational				MN	Include		205	23	0	0
Customer and Innovation	OpCo President - NSPM	2/16/2022		65.00	60.56	4.44 HOME BUILDERS ASSO* ND	No info			Bismarck	ND	Exclude	No info	0	0	4	4
Customer and Innovation	OpCo President - NSPM	2/24/2022		257.46	239.88	17.58 FSPPL	No info			St Paul	MN	Exclude	No info	0	0	18	2
Customer and Innovation	OpCo President - NSPM	4/7/2022		5,000.00	4,658.61	341.40 COMUNIDADES LATNAS UNID	solutions to help the wellbeing of Latinos in MN			Twin Cities	MN	Include		341	39	0	0
Customer and Innovation	OpCo President - NSPM	4/8/2022		300.00	279.52	20.48 AMERICAN HEROES GOLF	Fundraising event to support				MN	Include		20	2	0	0
Customer and Innovation	OpCo President - NSPM	4/24/2022		80.00	74.54	5.46 Red Wing Youth Outreach - Salsalicious EventRaffle	Community celebration			Red Wing	MN	Include		5	1	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		1,290.00	1,201.92	88.08 LAKE CITY CHAMBER	chamber of commerce			Lake City	MN	Exclude		0	0	88	10
Customer and Innovation	OpCo President - NSPM	4/18/2022		125.00	116.47	8.53 RIVERSOHOPE.ORG	essential crisis and supportive services to individuals seeking			Twin Cities	MN	include		9	1	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		250.00	232.93	17.07 SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	17	2
Customer and Innovation	OpCo President - NSPM	4/18/2022		380.00	354.05	25.95 SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	26	3
Customer and Innovation	OpCo President - NSPM	4/18/2022		245.00	228.27	16.73 SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	17	2
Customer and Innovation	OpCo President - NSPM	4/18/2022		2,600.00	2,422.47	177.53 PAYPAL *AIRPORTFOUN AIR	enhance the experience and exceed the expectations of			Minneapolis	MN	Include		178	20	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		500.00	465.86	34.14 PY *NEON PAYMENT	No info				MN	Exclude	No info	0	0	34	4
Customer and Innovation	OpCo President - NSPM	4/18/2022		1,000.00	931.72	68.28 SQ *DRESS FOR SUCCESS TWI	To empower women to			Twin Cities	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		10,000.00	9,317.21	682.79 SECONDHARVESTHEART	helps others understand the complexities of food insecurity			Twin Cities	MN	Include		683	78	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		3,000.00	2,795.16	204.84 CITIZENS LEAGUE	No info				MN	Exclude	No info	0	0	205	23
Customer and Innovation	OpCo President - NSPM	4/18/2022		1,050.00	978.31	71.69 SO *SAINT PAUL FESTIVAL A	Community celebration			St Paul	MN	Include		72	8	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		900.00	838.55	61.45 FRESHWATER SOCIETY	We translate science into				MN	Include		61	7	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		5,000.00	4,658.61	341.40 SAINT PAUL FESTIVAL AND H	Community celebration			St Paul	MN	Include		341	39	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		3,000.00	2,795.16	204.84 PAYPAL *MINNDEPENDE	Strengthening MN				MN	Include		205	23	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		2,500.00	2,329.30	170.70 DAKOTA COUNTY TECH COLLEG	Education			Rosemount	MN	Include		171	20	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		1,000.00	931.72	68.28 AVENUESFORYOUTH.ORG	Safe shelter and housing			Minneapolis	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		5,000.00	4,658.61	341.40 GTCYS	Greater Twin Cities Youth			Twin Cities	MN	Include		341	39	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		1,000.00	931.72	68.28 STAX *VAIL PLACE	Mental health recovery			Hopkins	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		15,000.00	13,975.82	1,024.19 UNITED NEGRO COLLEGE FUN	Education			Minneapolis	Mn	Include		1024	117	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		2,500.00	2,329.30	170.70 MINNESOTA SAFETY COUNCIL	families by helping preventing injuries and support safer			Twin Cities	MN	Include		171	20	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		5,500.00	5,124.47	375.53 YWCA ST. PAUL	development, school success, fitness and more			St Paul	MN	Include		376	43	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		2,500.00	2,329.30	170.70 MINNSOTA-LAND TRUST	No info				MN	Exclude	No info	0	0	171	20
Customer and Innovation	OpCo President - NSPM	4/18/2022		10,000.00	9,317.21	682.79 GUTHRIE THEATER INTERNET	Arts and Culture			Minneapolis	MN	Include		683	78	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022		5,000.00	4,658.61	341.40 GS RIVER VALLEYS	Enrich the lives of children and			Woodbury	MN	Include		341	39	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022		45.00	41.93	3.07 PAYPAL *RICHFIELDFO	Foundation seeking to change			Richfield	MN	Include		3	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022		24.49	22.82	1.67 TARGET 00023135	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	2	0
Customer and Innovation	OpCo President - NSPM	4/29/2022		534.50	498.00	36.50 MCF*GMN THE ST. PAUL AND	No info			St Paul	MN	Exclude	No info	0	0	36	4
Customer and Innovation	OpCo President - NSPM	5/5/2022		600.00	559.03	40.97 GG *NDSU TEAM MAKERS C	Education			Fargo	ND	Include		41	41	0	0
Customer and Innovation	OpCo President - NSPM	5/5/2022		750.00	698.79	51.21 OAK MARSH LLC	No info				MN	Exclude	No info	0	0	51	6
Customer and Innovation	OpCo President - NSPM	5/6/2022		43.00	40.06	2.94 OFFICESIGNC	No info			Fargo	ND	Exclude	No info	0	0	3	3
Customer and Innovation	OpCo President - NSPM	5/13/2022		839.20	781.90	57.30 EB TCB TALKS WOMEN IN	Women in Leadership helps			Twin Cities	MN	Include		57	7	0	0
Customer and Innovation	OpCo President - NSPM	5/13/2022		839.20	781.90	57.30 EB TCB TALKS WOMEN IN	Women in Leadership helps			Twin Cities	MN	Include		57	7	0	0
Customer and Innovation	OpCo President - NSPM	5/26/2022		400.00	372.69	27.31 IN *COTTER SCHOOLS	Education			Winona	MN	Include		27	3	0	0
Customer and Innovation	OpCo President - NSPM	5/26/2022		1,000.00	931.72	68.28 BREAKTHROUGH TWIN CITI	Breakthrough Twin cities is an			Twin Cities	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	5/26/2022		250.00	232.93	17.07 MINNEAPOLIS REGIONAL CHAM	chamber of commerce			Minneapolis	MN	Exclude	Chamber of Commerce	0	0	17	2
Customer and Innovation	OpCo President - NSPM	5/31/2022		375.00	349.40	25.60 DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	26	3
Customer and Innovation	OpCo President - NSPM	5/31/2022		500.00	465.86	34.14 SQ *WINONA STEAMBOAT DAYS	Community celebration			Winona	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022		500.00	465.86	34.14 SQ *WINONA STEAMBOAT DAYS	Community celebration			Winona	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022		525.00	489.15	35.85 MONTICELLO CHAMBER OF	chamber of commerce			Monticello	MN	Exclude	Chamber of Commerce	0	0	36	4
Customer and Innovation	OpCo President - NSPM	5/31/2022		1,000.00	931.72	68.28 MONTICELLO CHAMBER OF	chamber of commerce			Monticello	MN	Exclude	Chamber of Commerce	0	0	68	8
Customer and Innovation	OpCo President - NSPM	5/31/2022		415.00	386.66	28.34 MONTICELLO CHAMBER OF	chamber of commerce			Monticello	MN	Exclude	Chamber of Commerce	0	0	28	3
Customer and Innovation	OpCo President - NSPM	5/31/2022		250.00	232.93	17.07 WINONA AREA CHAMBER	chamber of commerce			Winona	MN	Exclude	Chamber of Commerce	0	0	17	2
Customer and Innovation	OpCo President - NSPM	5/31/2022		100.00	93.17	6.83 WACONIA CHAMBER OF COM	chamber of commerce			Waconia	MN	Exclude	Chamber of Commerce	0	0	7	1
Customer and Innovation	OpCo President - NSPM	5/31/2022		500.00	465.86	34.14 SQ *WHIZ BANG DAYS, INC	Community celebration			Robbinsdale	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022		1,000.00	931.72	68.28 PAYPAL *COLDSPRINGA	No info			Cold Spring	Mn	Exclude	No info	0	0	68	8
Customer and Innovation	OpCo President - NSPM	5/31/2022		1,500.00	1,397.58	102.42 SQ *POWDERHORN PARK NEIGH	Community celebration			Minneapolis	MN	Include		102	12	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022		500.00	465.86	34.14 BRAINERD L* INV-43325	No info			Brainerd	MN	Exclude	No info	0	0	34	4
Customer and Innovation	OpCo President - NSPM	5/31/2022		1,050.00	978.31	71.69 QGV*JUNIOR ACHIEVEMENT OF	To inspire and prepare young			Maplewood	MN	Include		72	8	0	0

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Emolovees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	ND Gas Included	NSPM Gas Exclude	ND Gas Exclude
Customer and Innovation	OpCo President - NSPM	5/31/2022	1,252.00	1,166.51	85.49	PAYPAL *MILLELACSO	no info			Mille Lacs	MN	Exclude	No info	0	0	85	10
Customer and Innovation	OpCo President - NSPM	5/31/2022	(100.00)	(93.17)	(6.83)	WOODBURY CHAMBER	chamber of commerce			Woodbury	MN	Exclude	Chamber of Commerce	0	0	-7	-1
Customer and Innovation	OpCo President - NSPM	5/31/2022	274.51	255.77	18.74	COMMUNITY THREAD	community where all people are engaged, enriched and			Stillwater	MN	Include		19	2	0	0
Customer and Innovation	OpCo President - NSPM	6/1/2022	520.13	484.62	35.51	REDWING AREA CHAMBER OF C	chamber of commerce			Red Wing	MN	Exclude	Chamber of Commerce	0	0	36	4
Customer and Innovation	OpCo President - NSPM	6/8/2022	(250.00)	(232.93)	(17.07)	MINNEAPOLIS REGIONAL CHAM	chamber of commerce			Minneapolis	MN	Exclude	Chamber of Commerce	0	0	-17	-2
Customer and Innovation	OpCo President - NSPM	6/17/2022	1,000.00	931.72	68.28	CORP. VOLUNTEERISM COUNCI	and grows volunteerism to improve the community			Twin Cities	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	5,000.00	4,658.61	341.40	ORDWAY CENTER FOR THE PER	Arts and Culture			St Paul	MN	Include		341	39	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	56.16	52.33	3.83	AMZN MKTP US*1R1L98S60	Amazon			Seattle	WA	Exclude	No info	0	0	4	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	10,000.00	9,317.21	682.79	UNIVERSITY OF MN FOUNDATI	Education			Minneapolis	MN	Include		683	78	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	220.32	205.28	15.04	AMZN MKTP US*A68BL0XQ3	Amazon			Seattle	WA	Exclude	No info	0	0	15	2
Customer and Innovation	OpCo President - NSPM	6/20/2022	5,000.00	4,658.61	341.40	GREAT RIVER GREENING	Restoring the land and water			St Paul	MN	Include		341	39	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	7,500.00	6,987.91	512.09	BESTPREP	organization that provides educational programs to			Twin Cities	MN	Include		512	59	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	5,000.00	4,658.61	341.40	LAKE STREET COUNCIL	Helping small business			Minneapolis	MN	Exclude	Economic Dev	0	0	341	39
Customer and Innovation	OpCo President - NSPM	6/20/2022	3,000.00	2,795.16	204.84	TEE IT UP FOR THE TROOPS	Military fundraiser			Twin Cities	MN	Include		205	23	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	59.89	55.80	4.09	TARGET 00013565	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	4	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	10,000.00	9,317.21	682.79	MN ORCHESTRA WB	Arts and Culture			Minneapolis	MN	Include		683	78	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	1,000.00	931.72	68.28	PAYPAL *URBAN ROOTS	organization whose mission is to cultivate and empower			St Paul	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	5,000.00	4,658.61	341.40	YWCA MINNEAPOLIS	development, school success, fitness and more			Minneapolis	MN	Include		341	39	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	2,500.00	2,329.30	170.70	ARC*RED CROSS DONATION	Red Cross making a big			Twin Cities	MN	Include		171	20	0	0
Customer and Innovation	OpCo President - NSPM	6/22/2022	100.00	93.17	6.83	LUNA DI LUNA LLC	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	7	1
Customer and Innovation	OpCo President - NSPM	1/14/2022	500.00	465.86	34.14	CITY OF CHANHASSEN	Community celebration			Chanhassen	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	2/9/2022	1,000.00	931.72	68.28	BIG LAKE SPUD FEST	Community celebration			Big Lake	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	2/22/2022	1,000.00	931.72	68.28	MINNESOTA COMMUNITY ACTION	Community action helps			Twin Cities	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	2/9/2022	1,955.00	1,821.51	133.49	RED WING AREA CHAMBER OF COMMERCE	Community celebration			Red Wing	MN	Include		133	15	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	150.00	139.76	10.24	ND STATE SCIENCE & ENGINEERING	Education			Fargo	ND	Include		10	10	0	0
Customer and Innovation	OpCo President - NSPM	3/9/2022	4,250.00	3,959.81	290.19	ENVIRONMENTAL INITIATIVE	Building the next generation			Twin Cities MN		Include		290	33	0	0
Customer and Innovation	OpCo President - NSPM	3/9/2022	4,250.00	3,959.81	290.19	ENVIRONMENTAL INITIATIVE	Building the next generation			Twin Cities MN		Include		290	33	0	0
Customer and Innovation	OpCo President - NSPM	1/7/2022	138.58	129.12	9.46	JOHN LAZAR	No info					Exclude	No info	0	0	9	1
Customer and Innovation	OpCo President - NSPM	1/14/2022	1,000.00	931.72	68.28	LAKE MINNETONKA KLONDIKE DOG	Community celebration			Lake Minnetonka	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	3/21/2022	5,000.00	4,658.61	341.40	GREATER GRAND FORKS YOUNG	learning and development of young professionals in the			Grand Forks	ND	Include		341	341	0	0
Customer and Innovation	OpCo President - NSPM	1/19/2022	660.00	614.94	45.06	HOME BUILDERS ASSOC OF	No info				ND	Exclude	No info	0	0	45	45
Customer and Innovation	OpCo President - NSPM	1/19/2022	660.00	614.94	45.06	HOME BUILDERS ASSOC OF	No info				ND	Exclude	No info	0	0	45	45
Customer and Innovation	OpCo President - NSPM	2/22/2022	500.00	465.86	34.14	POPE COUNTY PHEASANT RESTORATION	promote growth of pheasant			Glenwood	MN	Exclude	No info	0	0	34	4
Customer and Innovation	OpCo President - NSPM	2/9/2022	500.00	465.86	34.14	PEOPLE REACHING OUT TO OTHER PEOPLE	short term financial assistance to those facing economic				MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	3/30/2022	1,250.00	1,164.65	85.35	MANKATO AREA FOUNDATION	Community celebration			Mankato	MN	Include		85	10	0	0
Customer and Innovation	OpCo President - NSPM	1/12/2022	250.00	232.93	17.07	NORTHERN LIGHTS COUNCIL	Boy Scouts			Fargo	ND	Exclude	Boys Scout	0	0	17	17
Customer and Innovation	OpCo President - NSPM	1/18/2022	10,000.00	9,317.21	682.79	THE CHAMBER	chamber of commerce			Minneapolis	ND	Exclude	Chamber of Commerce	0	0	683	683
Customer and Innovation	OpCo President - NSPM	1/17/2022	150.00	139.76	10.24	SOURIS VALLEY UNITED WAY	mobilizing the caring power of communities around the				ND	Include		10	10	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	500.00	465.86	34.14	GIBBON FUNFEST	Community celebration			Gibbon	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	4/16/2022	1,300.00	1,211.24	88.76	MANKATO YOUTH PLACE INC	Community celebration			Mankato	MN	Include		89	10	0	0
Customer and Innovation	OpCo President - NSPM	3/30/2022	325.00	302.81	22.19	MFD - MUSIC ON MAIN	Community celebration			Gaylord	MN	Include		22	3	0	0
Customer and Innovation	OpCo President - NSPM	3/21/2022	5,000.00	4,658.61	341.40	GRAND FORKS DOWNTOWN DEV ASSOC	Economic Development			Grand Forks	ND	Exclude	Economic Development	0	0	341	341
Customer and Innovation	OpCo President - NSPM	3/14/2022	25,000.00	23,293.03	1,706.98	MINNESOTA SPORTS AND EVENTS	Youth Athletics			Minneapolis	MN	Include		1707	195	0	0
Customer and Innovation	OpCo President - NSPM	6/8/2022	1,000.00	931.72	68.28	THE LINK	young families to overcome the impacts of poverty and			Twin Cities	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	1,500.00	1,397.58	102.42	EDINA COMMUNITY FOUNDATION	Community celebration			Edina	Mn	Include		102	12	0	0
Customer and Innovation	OpCo President - NSPM	4/16/2022	500.00	465.86	34.14	FARIBAULT DIVERSITY COALITION	Bridging cultures to foster			Faribault	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	4/28/2022	500.00	465.86	34.14	SARTELL SUMMERFEST	Community celebration			Sartell	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	2/17/2022	1,500.00	1,397.58	102.42	RONALD MCDONALD HOUSE	Helping families feel at home			Twin Cities	MN	Include		102	102	0	0
Customer and Innovation	OpCo President - NSPM	3/23/2022	1,000.00	931.72	68.28	CARLSON SCHOOL OF MANAGEMENT	Education			Twin Cities	Mn	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	3/25/2022	7,500.00	6,987.91	512.09	ND STATE FAIR FOUNDATION	Education			Fargo	ND	Include		512	512	0	0
Customer and Innovation	OpCo President - NSPM	5/19/2022	1,500.00	1,397.58	102.42	UNITED WAY OF CASS CLAY	mobilizing the caring power of communities around the				ND	Include		102	102	0	0
Customer and Innovation	OpCo President - NSPM	4/29/2022	2,500.00	2,329.30	170.70	ST PAUL AREA CHAMBER OF COMMERCE	Community celebration			St Paul	MN	Include		171	20	0	0
Customer and Innovation	OpCo President - NSPM	2/25/2022	250.00	232.93	17.07	CITY OF WABASHA	Community celebration			Wabasha	MN	Include		17	2	0	0
Customer and Innovation	OpCo President - NSPM	3/14/2022	50.00	46.59	3.41	WASHINGTON COUNTY HISTORICAL	Education			Stillwater	MN	Include		3	0	0	0
Customer and Innovation	OpCo President - NSPM	5/19/2022	1,000.00	931.72	68.28	CITY OF HORACE	No info			Horace	ND	Exclude	No info	0	0	68	68
Customer and Innovation	OpCo President - NSPM	6/4/2022	150.00	139.76	10.24	CITY OF MONTICELLO	Community celebration			Monticello	Mn	Include		10	1	0	0
Customer and Innovation	OpCo President - NSPM	4/13/2022	600.00	559.03	40.97	TALENT PRODUCTIONS	No info			Fargo	ND	Exclude	No info	0	0	41	41
Customer and Innovation	OpCo President - NSPM	4/27/2022	1,000.00	931.72	68.28	NORTHERN LIGHTS COUNCIL	Boy Scouts			Fargo	ND	Exclude	Boy Scouts	0	0	68	68
Customer and Innovation	OpCo President - NSPM	4/29/2022	500.00	465.86	34.14	UPPER MINNESOTA VALLEY REGIONAL	No info			Appleton	MN	Exclude	no info	0	0	34	4
Customer and Innovation	OpCo President - NSPM	6/8/2022	1,000.00	931.72	68.28	ZAMYA THEATER PROJECT	Arts and Culture			St Paul	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	3/17/2022	1,500.00	1,397.58	102.42	UNITED WAY OF CASS CLAY	mobilizing the caring power of communities around the				ND	Include		102	102	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	300.00	279.52	20.48	CITY OF NEWPORT	Community celebration			Newport	MN	Include		20	2	0	0

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Emolovees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	ND Gas Included	NSPM Gas Exclude	ND Gas Exclude
Customer and Innovation	OpCo President - NSPM	4/29/2022	1,120.00	1,043.53	76.47	TALENT PRODUCTIONS	No info			Fargo	ND	Exclude	No info	0	0	76	76
Customer and Innovation	OpCo President - NSPM	4/16/2022	1,300.00	1,211.24	88.76	MOOSE YOUTH HOCKEY	Youth Athletics			Blaine	MN	Include		89	10	0	0
Customer and Innovation	OpCo President - NSPM	5/19/2022	300.00	279.52	20.48	THE CHAMBER OF COMMERCE GF/EGF	chamber of commerce			Grand Forks	ND	Exclude	Chamber of Commerce	0	0	20	20
Customer and Innovation	OpCo President - NSPM	5/9/2022	5,650.00	5,264.22	385.78	FARGO MOORHEAD WEST FARGO	No info			Fargo	ND	Exclude	No info	0	0	386	386
Customer and Innovation	OpCo President - NSPM	4/16/2022	250.00	232.93	17.07	AVON AREA CHAMBER OF COMMERCE	Community celebration			Avon	MN	Include		17	2	0	0
Customer and Innovation	OpCo President - NSPM	4/26/2022	240.00	223.61	16.39	LIONS INTERNATIONAL MONTICELLO	Community celebration			Monticello	MN	Include		16	2	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	250.00	232.93	17.07	KAPOSA DAYS	Community celebration			Little Canada	MN	Include		17	2	0	0
Customer and Innovation	OpCo President - NSPM	5/17/2022	300.00	279.52	20.48	SCANDINAVIAN HERITAGE ASSOC	Community celebration			Minot	ND	Include		20	20	0	0
Customer and Innovation	OpCo President - NSPM	4/29/2022	200.00	186.34	13.66	NICOLLET AMERICAN LEGION POST 510	Community celebration			Nicollet	MN	Include		14	2	0	0
Customer and Innovation	OpCo President - NSPM	4/29/2022	1,000.00	931.72	68.28	UNIVERSITY OF NORTH DAKOTA	Education			Grand Forks	ND	Include		68	68	0	0
Customer and Innovation	OpCo President - NSPM	6/13/2022	61,000.00	56,834.98	4,165.02	MINNEAPOLIS REGIONAL CHAMBER	chamber of commerce			Minneapolis	MN	Exclude	Chamber of Commerce	0	0	4165	477
Customer and Innovation	OpCo President - NSPM	5/19/2022	125.00	116.47	8.53	THE CHAMBER OF COMMERCE GF/EGF	chamber of commerce			Grand Forks	ND	Exclude	Chamber of Commerce	0	0	9	9
Customer and Innovation	OpCo President - NSPM	4/16/2022	500.00	465.86	34.14	RECYCLING ASSOCIATION OF MN	Committed to increasing			Twin Cities	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	6/10/2022	2,500.00	2,329.30	170.70	GREATER ND CHAMBER OF COMMERCE	chamber of commerce			Fargo	ND	Exclude	Chamber of Commerce	0	0	171	171
Customer and Innovation	OpCo President - NSPM	5/3/2022	500.00	465.86	34.14	ECONOMIC DEVELOPMENT ASSOC	Economic Development			Minneapolis	MN	Exclude	Economic Development	0	0	34	34
Customer and Innovation	OpCo President - NSPM	6/4/2022	1,000.00	931.72	68.28	PARTNERS FOR AFFORDABLE HOUSING	and providing services that empower individuals			Mankato	MN	Include		68	8	0	0
Customer and Innovation	OpCo President - NSPM	4/21/2022	1,000.00	931.72	68.28	ACT UP THEATRE	Arts and Culture			Fargo	ND	Include		68	68	0	0
Customer and Innovation	OpCo President - NSPM	5/26/2022	5,000.00	4,658.61	341.40	METRO INDEPENDENT BUSINESS	Helping Mpls maintain its			Minneapolis	MN	Include		341	39	0	0
Customer and Innovation	OpCo President - NSPM	6/15/2022	1,000.00	931.72	68.28	FARGO MOORHEAD WEST FARGO	No info			Fargo	ND	Exclude	No info	0	0	68	68
Customer and Innovation	OpCo President - NSPM	5/23/2022	3,000.00	2,795.16	204.84	CITY OF SAUK RAPIDS	Community celebration			Sauk Rapids	MN	Include		205	23	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	1,000.00	931.72	68.28	FARGO MOORHEAD YOUTH CHOIR	Arts and Culture			Fargo	ND	Include		68	68	0	0
Customer and Innovation	OpCo President - NSPM	6/13/2022	5,500.00	5,124.47	375.53	SUMMERTIME BY GEORGE LLC	Arts and Culture			St Cloud	MN	Include		376	43	0	0
Customer and Innovation	OpCo President - NSPM	6/4/2022	500.00	465.86	34.14	HUGO YELLOW RIBBON NETWORK	Yellow Ribbon Program (VA program) agree to make			Twin Cities	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	6/4/2022	250.00	232.93	17.07	CANNON FALLS AREA CHAMBER OF	Community celebration			Cannon Falls	MN	Include		17	2	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	300.00	279.52	20.48	RIVERWALK MARKET FAIR	Community celebration			Twin Cities	MN	Include		20	2	0	0
Customer and Innovation	OpCo President - NSPM	6/4/2022	2,500.00	2,329.30	170.70	ST CLOUD GRANITE CITY DAYS	Community celebration			St Cloud	MN	Include		171	20	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	1,019.62	950.00	69.62	CITY OF NORTHFIELD	Community celebration			Northfield	MN	Include		70	8	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	4,200.00	3,913.23	286.77	TWIN CITIES HABITAT FOR HUMANITY	quality of life, health, and prosperity o the seven county metro region by advocating			St paul	MN	Include		287	33	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	6,500.00	6,056.19	443.81	LATINO ECONOMIC DEVELOPMENT	Community celebration			Twin Cities	Mn	Include		444	51	0	0
Customer and Innovation	OpCo President - NSPM	6/8/2022	3,000.00	2,795.16	204.84	BIG BROTHERS BIG SISTERS	every child is the ability to succeed and thrive in life			Twin Cities	MN	Include		205	23	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	500.00	465.86	34.14	CITY OF COLD SPRING	Community celebration			Cold Spring	MN	Include		34	4	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	750.00	698.79	51.21	MINNESOTA MILITARY FAMILY	Military fundraiser			Golden Valley	MN	Include		51	6	0	0
Customer and Innovation	OpCo President - NSPM	6/7/2022	2,500.00	2,329.30	170.70	MOORHEAD BUSINESS ASSOC INC	Economic Development			Moorhead	ND	Exclude		0	0	171	171
Customer and Innovation	OpCo President - NSPM	6/8/2022	10,000.00	9,317.21	682.79	MINNEAPOLIS DOWNTOWN COUNCIL	Arts and Culture			Minneapolis	MN	Include		683	78	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	200.00	186.34	13.66	MEMORIAL DAY MARCH FOR THEM	Community celebration			Hastings	MN	Include		14	2	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	300.00	279.52	20.48	CENTERVILLE LIONS CLUB	Community celebration			Centerville	MN	Include		20	2	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	250.00	232.93	17.07	BUFFALO LAKE CITIZENS FOR SUCCESS	Community celebration			Buffalo Lake	MN	Include		17	2	0	0
Customer and Innovation	OpCo President - NSPM	2/7/2022	100.00	100.00	100.00	PAYPAL "BAMN	Economic Development			Twin Cities	MN	Exclude	Economic Dev	0	0	100	0
Customer and Innovation	OpCo President - NSPM	2/7/2022	100.00	100.00	100.00	HOME BUILDERS ASSO" ND	No info			Fargo	ND	Exclude	No info	0	0	100	0
Customer and Innovation	OpCo President - NSPM	2/7/2022	(100.00)	(100.00)	(100.00)	HOME BUILDERS ASSO" ND	No info			Fargo	ND	Exclude	No info	0	0	-100	0
Customer and Innovation	OpCo President - NSPM	2/8/2022	520.00	520.00	520.00	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	520	0
Customer and Innovation	OpCo President - NSPM	2/23/2022	300.00	300.00	300.00	CENTRAL MINNESOTA BUILDER	No info			St Cloud	MN	Exclude	No info	0	0	300	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	375.00	375.00	375.00	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	375	0
HR and Employee Services	Human Resources	2/1/2022	607.50	566.02	41.48	PAYPAL "DISABILITY"	No info			Washington	DC	Exclude	No info	0	0	41	5
General Counsel	Legal Services	3/4/2022	1,167.06	1,087.37	79.69	CENTER FOR LEGAL INCLUSIV	In the legal profession by educating and supporting private and public sector legal			Denver	CO	Include		80	9	0	0
Strategy Png and Ext Affairs	Federal Government Affairs	4/4/2022	390.73	364.05	26.68	PAYPAL "WERC	No info			Madison	WI	Exclude	No info	0	0	27	3
Strategy Png and Ext Affairs	Federal Government Affairs	4/4/2022	1,953.65	1,820.26	133.39	PAYPAL "NERO	No info			Madison	WI	Exclude	No info	0	0	133	15
Strategy Png and Ext Affairs	Federal Government Affairs	4/4/2022	681.14	634.64	46.51	CAPITOL HILL CLUB	Commercial Vendor			Washington	DC	Exclude	Commercial Vendor	0	0	47	5
HR and Employee Services	Human Resources	5/2/2022	146.21	136.23	9.98	SO "CV LGBTQ+	LGBTQ donation			Washington	DC	Include		10	1	0	0
HR and Employee Services	Human Resources	5/4/2022	487.38	454.10	33.28	CENTER FOR ENERGY WORKFOR	create a more diverse and equitable energy workplace			Twin Cities	Mn	Include		33	4	0	0
HR and Employee Services	Human Resources	5/11/2022	3,411.66	3,178.72	232.94	PAYPAL "COLORADOWOM COLOR	Womens Foundation of			St Paul	CO	Include		233	27	0	0
General Counsel	Legal Services	5/31/2022	194.93	181.62	13.31	EBA	No info			St Paul	CO	Exclude	No info	0	0	13	1
Strategy Png and Ext Affairs	Federal Government Affairs	5/31/2022	2,011.48	1,874.14	137.34	TASTE OF THE SOUTH	Commercial Vendor			Denver	CO	Exclude	Commercial Vendor	0	0	137	16
Technology Services	Infrastructure & Shared Services	6/3/2022	2,523.59	2,351.28	172.31	GENESYS WORKS TWIN CITE	success for high school students in under served			Twin Cities	MN	Include		172	20	0	0
Integrated System Planning	Integrated System Planning	6/30/2022	6.34	5.91	0.43	AMZN MKTP US*PFOMK34H3	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
HR and Employee Services	Human Resources	6/30/2022	64.97	60.54	4.44	AMZN MKTP US*BE4173B73	Amazon			Seattle	WA	Exclude	No info	0	0	4	0
HR and Employee Services	Human Resources	6/30/2022	10.52	9.80	0.72	AMZN MKTP US*G50J29433	Amazon			Seattle	WA	Exclude	No info	0	0	1	0
Risk Management	OS Supply Chain	1/10/2022	10,000.00	9,317.21	682.79	MN BLACK CHAMBER OF COMMERCE	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	683	78
HR and Employee Services	Human Resources	5/17/2022	170.58	158.94	11.65	Public Service Company Colorado	No info			Denver	CO	Exclude	No info	0	0	12	1
Gas Systems	Gas Business Operations	6/29/2022	119.00	110.87	8.13	AUSTIN UTILITIES	No info			Austin	Mn	Exclude	No info	0	0	8	1
Gas Systems	Gas Business Operations	6/29/2022	306.00	285.11	20.89	AUSTIN UTILITIES	No info			Austin	MN	Exclude	No info	0	0	21	2
Risk Management	OS Supply Chain	1/25/2022	3,000.00	2,795.16	204.84	MN AMERICAN INDIAN	No info			St Paul	MN	Exclude	No info	0	0	205	23
Financial Operations	Finance & Corp Development	1/31/2022	783.23	729.75	53.48	AMERICAN LUNG ASSOCIATION	Community celebration			Twin Cities	MN	Include		53	6	0	0
Customer and Innovation	Customer Solutions & Innovation	1/27/2022	2,653.74	2,472.55	181.19	JOURNAL COMMUNICATIONS INC	No info			Franklin	TN	Exclude	No info	0	0	181	21

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	ND Gas Included	NSPM Gas Exclude	ND Gas Exclude
Gas Systems	Gas Business Operations	6/29/2022	101.78	94.83	6.95	WORTHINGTON PUBLIC UTILITIES	No info			Worthington	MN	Exclude	No info	0	0	7	1
Gas Systems	Gas Business Operations	6/29/2022	261.72	243.85	17.87	WORTHINGTON PUBLIC UTILITIES	No info			Worthington	MN	Exclude	No info	0	0	18	2
HR and Employee Services	Wkforce Rel and Safety	4/19/2022	958.08	892.66	65.42	CEF SAFETY SERVICES LLC	No info			Denver	CO	Exclude	No info	0	0	65	7
Gas Systems	VP Gas Ops	5/12/2022	409.25	381.30	27.94	COLO OIL & GAS ASSOC	No info			Denver	CO	Exclude	No info	0	0	28	3
Gas Systems	VP Gas Ops	5/12/2022	341.04	317.75	23.29	COLO OIL & GAS ASSOC	No info			Denver	CO	Exclude	No info	0	0	23	3
HR and Employee Services	Human Resources	3/31/2022	1,409.40	1,313.17	96.23	COLORADO WOMENS CHAMBER OF	chamber of commerce			Denver	CO	Exclude	Chamber of Commerce	0	0	96	11
Gas Systems	Gas Business Operations	6/29/2022	510.00	475.18	34.82	NORTH DAKOTA ONE CALL INC	Call before digging			Bismarck	ND	Include		35	4	0	0
Gas Systems	Gas Business Operations	6/29/2022	490.00	456.54	33.46	NORTH DAKOTA ONE CALL INC	Call before digging			Bismarck	ND	Include		33	4	0	0
Customer and Innovation	Customer Solutions & Innovation	3/9/2022	4,250.00	3,959.81	290.19	ENVIRONMENTAL INITIATIVE	Building the next generation			Twin Cities MN		Include		290	33	0	0
Energy Supply	ES Service Org	3/9/2022	1,655.89	1,542.82	113.06	ENVIRONMENTAL INITIATIVE	Building the next generation			Twin Cities MN		Include		113	13	0	0
Transmission	Transm Strategy & Planning	3/9/2022	4,917.90	4,582.11	335.79	MIDWEST GOVERNORS ASSOCIATION	Growing Midwest energy			Washington	DC	Exclude	No info	0	0	336	38
Strategy Ping and Ext Affairs	Strategy Ping and Ext Affairs	5/23/2022	3,907.30	3,640.51	266.79	KEYSTONE-POLICY CENTER	Empowers leaders to			Twin Cities	Mn	Include		267	31	0	0
HR and Employee Services	Human Resources	6/29/2022	731.07	681.15	49.92	AMERICAN GI FORUM COLORADO INC	Colorado Conference			Denver	CO	Exclude	Outside service territory	0	0	50	6
OpCo President - NSPM	NSPM Community Relations	12/9/2022	200.00	186.34	13.66	EB NATVERISE 2022 TH	No info			Minneapolis	Mn	Exclude	no info	0	0	14	2
OpCo President - NSPM	NSPM Community Relations	12/9/2022	700.80	652.95	47.85	CUB FOODS WSP	Commercial Vendor			WSP	Mn	Exclude	Commercial Vendor	0	0	48	5
OpCo President - NSPM	NSPM Community Relations	7/8/2022	750.00	698.79	51.21	THE BRIDGE FOR YOUTH	Homeless Shelter Donation			Minneapolis	MN	Include		51	6	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	1,000.00	931.72	68.28	IGH BEST	Education			Inver Grove Hgts	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	500.00	465.86	34.14	WWW.DIW-MN.ORG	American Indian people through education			Minneapolis	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	1,000.00	931.72	68.28	BESTPREP	organization that provides educational programs to			Twin Cities	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Large Acct Management	9/13/2022	36.54	34.05	2.49	TARGET 00000934	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	2	0
OpCo President - NSPM	NSPM Community Relations	9/26/2022	30.00	27.95	2.05	AUGUSTANA UNIVERSITY	Education			Sioux Falls	SD	Include		2	0	0	0
Corporate Giving	Corporate Giving	9/29/2022	102.63	95.62	7.01	AMZN MKTP US14F7ER32A2	Amazon			Seattle	WA	Exclude	No info	0	0	7	1
OpCo President - NSPM	NSPM Community Relations	10/10/2022	200.00	186.34	13.66	SQ "TEE IT UP FOR THE TRO	Military fundraiser			Rochester	MN	Include		14	2	0	0
Corporate Giving	Corporate Giving	10/24/2022	131.26	122.30	8.96	MENARDS HUDSON WI	Commercial Vendor			Hudson	WI	Exclude	Commercial Vendor	0	0	9	1
OpCo President - NSPM	NSPM Community Relations	11/10/2022	490.54	457.05	33.49	WWW.THELINKMN.ORG	young families to overcome the impacts of poverty and			Minneapolis	MN	Include		33	4	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	281.00	261.81	19.19	COOKIE CART	Where teens gain life and			Minneapolis	MN	Include		19	2	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	36.50	34.01	2.49	MCF*GMN CORNERSTONE	No info				MN	Exclude	no info	0	0	2	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,030.18	959.84	70.34	4GIVING* DONATION SUPP	4giving helps nonprofits raise				MN	Include		70	8	0	0
Corporate Giving	Corporate Giving	11/22/2022	278.06	259.07	18.99	MENARDS MANKATO MN	Commercial Vendor			Mankato	MN	Exclude	Commercial Vendor	0	0	19	2
OpCo President - NSPM	NSPM Community Relations	12/9/2022	1,500.00	1,397.58	102.42	PAYPAL *MNCNMUSEUM	Art & Culture			St Paul	MN	Include		102	12	0	0
OpCo President - NSPM	NSPM Community Relations	12/9/2022	534.50	498.00	36.50	MCF*GMN CARE CLINIC	no info			Minneapolis	MN	Exclude	no info	0	0	36	4
OpCo President - NSPM	NSPM Community Relations	12/23/2022	250.00	232.93	17.07	TARGET 00017830	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	17	17
OpCo President - NSPM	NSPM Community Relations	12/27/2022	164.71	153.46	11.25	TARGET 00002600	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	11	1
OpCo President - NSPM	NSPM Community Relations	12/30/2022	1,041.67	970.55	71.12	A *STPAULPOLICEFOUN	to advance public safety in our community			St Paul	MN	Include		71	8	0	0
OpCo President - NSPM	NSPM Community Relations	12/30/2022	500.00	465.86	34.14	WWW.WINONAVS.ORG	Helping address lifes			Winona	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	7/21/2022	7,000.00	6,522.05	477.95	RED RIVER VALLEY COMMUNITY	organization providing housing and other services			Grand Forks	ND	Include		478	478	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	2,500.00	2,329.30	170.70	MINOT SYMPHONY ASSOC INC	Arts and Culture			Minot	ND	Include		171	171	0	0
Corporate Giving	Corporate Giving	8/9/2022	15,000.00	13,975.82	1,024.19	RED WING ENVIRONMENTAL LEARNING	Education			Red Wing	MN	Include		1024	117	0	0
Corporate Giving	Corporate Giving	8/9/2022	80,000.00	74,537.68	5,462.32	MINNESOTA PRIVATE COLLEGE FUND	Education			St Paul	MN	Include		5462	625	0	0
Corporate Giving	Corporate Giving	8/9/2022	125,000.00	116,465.13	8,534.88	THE SALVATION ARMY	international movement, is an evangelical part of the universal Christian church. Its message is based on the Bible.			Twin Cities	MN	Include		8535	977	0	0
OpCo President - NSPM	NSPM Community Relations	7/25/2022	13,000.00	12,112.37	887.63	SOUTHEASTERN ND COMM ACTION	Action mission is to provide a range of services and activities			Fargo	ND	Include		888	888	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	1,500.00	1,397.58	102.42	DISTRICT 279 FOUNDATION	Education foundation			Maple Grove	MN	Include		102	12	0	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	5,000.00	4,658.61	341.40	MAYVILLE STATE UNIVERSITY	Education			Mayville	ND	Include		341	341	0	0
OpCo President - NSPM	NSPM Community Relations	9/26/2022	1,500.00	1,397.58	102.42	MINOT INDOOR RODEO INC	Community celebration			Minot	ND	Include		102	102	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	1,000.00	931.72	68.28	HOPE & HARBOR HOMELESS SHELTER	Homeless Shelter Donation			Red Wing	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	8/31/2022	2,000.00	1,863.44	136.56	ND STRONG	No info			Minot	ND	Exclude	No info	0	0	137	137
OpCo President - NSPM	NSPM Community Relations	12/23/2022	1,500.00	1,397.58	102.42	UNSEEN	Charity providing safe houses			Twin Cities	MN	Include		102	102	0	0
OpCo President - NSPM	NSPM Community Relations	8/11/2022	1,000.00	1,000.00		SSP*GSDAKOTA*HORIZONS	especially those who need us most, to reach their full				SD	Include		0	0	0	0
VP Strategy	Innovation	8/16/2022	75.00	75.00		UTILITIES SERVICE ALLIANC	No info			Overland Park	KS	Exclude	no info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	500.00	500.00		TRACY AREA MED FOUNDAT	Medical Foundation			Tracy	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	2,000.00	2,000.00		VOA DAKOTAS FOUNDATION	troubled youth, families without child care and anyone mobilizing the caring power of communities around the			Sioux Falls	SD	Include		0	0	0	0
ES Gen Mgr MNWI Generation	ES AS King Plant	9/14/2022	500.00	500.00		UWWECE* 921XXX LEADE				Stillwater	MN	Include		0	0	0	0
Dist Operations NSP	DIR MIN METRO EAST	10/7/2022	133.15	133.15		Sierra	No info			Roseville	MN	Exclude	no info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/24/2022	1,000.00	1,000.00		PAYPAL *SOUTHDAKOTA	No info			Sioux Falls	SD	Exclude	no info	0	0	0	0
VP Fleet Operations	Security	10/31/2022	193.26	193.26		FLEET FARM 3700	Commercial Vendor			Twin Cities	MN	Exclude	Commercial Vendor	0	0	0	0
VP Maintain	Execute MT	11/10/2022	200.00	200.00		TST* BIG BORE BARBECUE CO	Commercial Vendor			Hanover	MN	Exclude	Commercial Vendor	0	0	0	0
Dist Operations NSP	DIR MIN METRO EAST	11/16/2022	84.93	84.93		CAB STORE WOODBURY, MN	No info			Woodbury	MN	Exclude	No info	0	0	0	0
Enterprise Learning & Tech Trainin	Enterprise Learning & Tech Train	11/27/2022	156.76	156.76		AMZN MKTP US144GZ1D52	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
Enterprise Learning & Tech Trainin	Enterprise Learning & Tech Train	11/27/2022	20.94	20.94		AMZN MKTP US144007S12	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/12/2022	2,000.00	2,000.00		CHILDRENS HOME SOC	programs to those in need. Children who have			Denver	CO	Exclude	No info	0	0	0	0

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Emolovees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	ND Gas Included	NSPM Gas Exclude	ND Gas Exclude
VP Maintain	Execute MT	12/15/2022	202.94	202.94		AMAZON.COM*1KSGJ9D1 AMZN	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/6/2022	250.00	250.00		CROOKS VOLUNTEER FIRE DEPT INC	Fire and Rescue			Crooks	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/13/2022	1,000.00	1,000.00		TRACY AREA UNITED FUND	mobilizing the caring power of communities around the			Tracy	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Large Acct Management	11/7/2022	20.00		20.00	MID MINNESOTA BUILDERS AS	Economic Development			Twin Cities	MN	Exclude	Economic Dev	0	0	20	0
OpCo President - NSPM	NSPM Large Acct Management	12/6/2022	160.00		160.00	ROCHESTER AREA BUILDER	Economic Development			Twin Cities	MN	Exclude	Economic Dev	0	0	160	0
Corporate Giving	Corporate Giving	12/31/2022	(19,525.50)	(18,192.32)	(1,333.18)	DUCKS UNLIMITED INC	Helps protect and conserve			Twin Cities	MN	Include		-1333	-153	0	0
Corporate Giving	Corporate Giving	12/31/2022	(19,525.50)	(18,192.32)	(1,333.18)	GREEN MINNEAPOLIS	green future for our city with trees on every street and			Minneapolis	MN	Include		-1333	-153	0	0
Corporate Giving	Corporate Giving	12/31/2022	(39,051.00)	(36,384.64)	(2,666.36)	INDIAN LAND TENURE FOUNDATION	Foundation for American			Little Canada	MN	Include		-2666	-305	0	0
ES Service Org	ES Corporate	8/3/2022	35.85	33.40	2.45	MARKET STREET 526	Commercial Vendor			Mn	MN	Exclude	Commercial Vendor	0	0	2	0
Customer Solutions & Innovation	Customer Strategy & Solutions	9/9/2022	980.06	913.14	66.92	DOLLAR DAYS INTERNATIONAL	is to make a difference for those making a			Twin Cities	MN	Include		67	8	0	0
Customer Solutions & Innovation	Customer Strategy & Solutions	9/9/2022	25.99	24.22	1.77	AMAZON.COM*CO6JER9Y3	Amazon			Seattle	WA	Exclude	No info	0	0	2	0
Customer Solutions & Innovation	Customer Strategy & Solutions	9/9/2022	427.80	398.59	29.21	DOLLAR DAYS INTERNATIONAL	is to make a difference for those making a			Twin Cities	MN	Include		29	3	0	0
Chief Customer and Utility Innovat	COS & Enterprise PMO	9/22/2022	92.57	86.25	6.32	PELICAN LAKES RESORT &	Commercial Vendor			Pelican Lakes	MN	Exclude	Commercial Vendor	0	0	6	1
ES Service Org	ES Corporate	10/2/2022	6.19	5.76	0.42	WM SUPERCENTER #1231	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	0	0
Customer Solutions & Innovation	Customer Solutions & Innovation	10/16/2022	23.81	22.18	1.63	AMZN MKTP US*U3TN92A1	Amazon			Seattle	WA	Exclude	No info	0	0	2	0
Human Resources	HR Talent Strategy & Transform	12/9/2022	192.13	179.01	13.12	CUB FOODS WSP	Commercial Vendor			West St Paul	MN	Exclude	Commercial Vendor	0	0	13	1
Corporate Giving	Corporate Giving	10/27/2022	202.09	188.29	13.80	WWW.UNITEDWAYAMA.ORG	mobilizing the caring power of communities around the			Minneapolis	MN	Include		14	2	0	0
Corporate Giving	Corporate Giving	10/27/2022	200.14	186.47	13.67	UNITEDWAYDENVER.ORG	mobilizing the caring power of communities around the			Denver	CO	Include		14	2	0	0
Human Resources	HR Talent Strategy & Transform	11/4/2022	146.22	136.23	9.98	PAYPAL *HH INC	No info			Golden Valley	MN	Exclude	No info	0	0	10	1
Corporate Giving	Corporate Giving	12/28/2022	2,928,825.02	2,728,847.77	199,977.24	XCEL ENERGY FOUNDATION	Exclude			Minneapolis	MN	Exclude	Foundation	0	0	199977	22,887
Federal Government Affairs	Federal Government Affairs	12/20/2022	17.69	16.48	1.21	WALGREENS #15444	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	1	0
Corporate Giving	Corporate Giving	11/28/2022	9,762.75	9,096.16	666.59	THE PARK PEOPLE	with communities to plant trees and improve parks for a			Denver	CO	Include		667	76	0	0
Corporate Giving	Corporate Giving	11/11/2022	15,620.40	14,553.86	1,066.55	VETERANS COMMUNITY PROJECT	Housing for Veterans			Kansas City	MO	Include		1067	122	0	0
Corporate Giving	Corporate Giving	11/7/2022	8,200.71	7,640.77	559.94	TRINITY HEALTH FOUNDATION	the donations to benefit those in our care			Minot	ND	Include		560	64	0	0
Corporate Giving	Corporate Giving	12/15/2022	39,051.00	36,384.64	2,666.36	CHILDRENS THEATRE COMPANY	Education			Twin Cities	MN	Include		2666	305	0	0
Corporate Giving	Corporate Giving	8/9/2022	9,762.75	9,096.16	666.59	JUNIOR ACHIEVEMENT NORTH	to inspire and prepare young people to succeed			Twin Cities	MN	Include		667	76	0	0
Corporate Giving	Corporate Giving	11/3/2022	3,319.34	3,092.69	226.64	COLO NONPROFIT ASSOC	Outside service territory			Denver	CO	Exclude	Outside service territory	0	0	227	26
Corporate Giving	Corporate Giving	11/11/2022	29,288.25	27,288.48	1,999.77	CHILDRENS MUSEUM OF EAU CLAIRE	Education			Eau Claire	WI	Include		2000	229	0	0
Corporate Giving	Corporate Giving	12/19/2022	2,733.57	2,546.92	186.65	MINNESOTA COUNCIL OF NONPROFITS	MN council of non profits is			St Paul	MN	Include		187	21	0	0
Corporate Giving	Corporate Giving	11/14/2022	7,810.20	7,276.93	533.27	JUNIOR ACHIEVEMENT OF THE	to inspire and prepare young people to succeed			Twin Cities	MN	Include		533	61	0	0
Corporate Giving	Corporate Giving	12/14/2022	39,051.00	36,384.64	2,666.36	INDIAN LAND TENURE FOUNDATION	Foundation for American			Little Canada	MN	Include		2666	305	0	0
Corporate Giving	Corporate Giving	12/14/2022	19,525.50	18,192.32	1,333.18	GREEN MINNEAPOLIS	green future for our city with trees on every street and			Minneapolis	MN	Include		1333	153	0	0
Corporate Giving	Corporate Giving	11/22/2022	1,757.30	1,637.31	119.99	NORTH DAKOTA ASSOCIATION OF	improves communities through critical mission work			Bismarck	ND	Include		120	14	0	0
Corporate Giving	Corporate Giving	12/12/2022	3,905.10	3,638.46	266.64	SOUTHEAST SERVICE COOPERATIVE	strategies to address the workforce shortage			Rochester	MN	Include		267	31	0	0
Corporate Giving	Corporate Giving	12/28/2022	19,525.50	18,192.32	1,333.18	DUCKS UNLIMITED INC	Helps protect and conserve			Twin Cities	MN	Include		1333	153	0	0
OpCo President - NSPM	NSPM Community Relations	12/31/2022	2,500.00	2,329.30	170.70	ENVIRONMENTAL INITIATIVE	Supporting environmental			Twin Cities	MN	Include		171	20	0	0
OpCo President - NSPM	NSPM Large Acct Management	12/31/2022	2,500.00	2,329.30	170.70	ENVIRONMENTAL INITIATIVE	Supporting environmental			Twin Cities	MN	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	(2,500.00)	(2,329.30)	(170.70)	COMUNIDADES LATNAS UNID	solutions to help the wellbeing of Latinos in MN			Twin Cities	MN	Include		-171	-20	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	2,500.00	2,329.30	170.70	PAYPAL *AIRPORTFOUN AIR	Non profit organization to			Minneapolis	MN	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,500.00	1,397.58	102.42	IN *OUTFRONT MINNESOTA CO	LGBTQ justice and equity			Twin Cities	MN	Include		102	12	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	980.00	913.09	66.91	MINNEAPOLIS REGIONAL CHAM	chamber of commerce			Minneapolis	MN	Exclude		0	0	67	8
OpCo President - NSPM	NSPM Community Relations	10/10/2022	2,500.00	2,329.30	170.70	ACHIEVE TWIN CITIES	Career and College readiness			Twin Cities	Mn	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	2,500.00	2,329.30	170.70	COMUNIDADES LATINAS UNID	solutions to help the wellbeing of Latinos in MN			Twin Cities	MN	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	5,000.00	4,658.61	341.40	YOUTHLINK	between the ages of 16-24 on their journey from homeless			Minneapolis	MN	Include		341	39	0	0
OpCo President - NSPM	NSPM Community Relations	10/13/2022	1,750.00	1,630.51	119.49	LATINO CHAMBER MN	chamber of commerce			Minneapolis	MN	Exclude		0	0	119	14
OpCo President - NSPM	NSPM Community Relations	8/15/2022	80.00	74.54	5.46	ST CLOUD AREA CHAMBER	chamber of commerce			St Cloud	MN	Exclude		0	0	5	1
OpCo President - NSPM	NSPM Community Relations	7/8/2022	900.00	838.55	61.45	BOYS SCOUTS	Boy Scouts			Twin Cities	MN	Exclude	Boy Scouts	0	0	61	7
OpCo President - NSPM	NSPM Community Relations	7/8/2022	750.00	698.79	51.21	PAYPAL *LOWRYHILLEA LOW	no info			Twin Cities	MN	Exclude	No info	0	0	51	6
OpCo President - NSPM	NSPM Community Relations	7/8/2022	515.00	479.84	35.16	NFGRED WING DOWNTOWN	Economic Development			Red Wing	MN	Exclude	Economic Dev	0	0	35	4
OpCo President - NSPM	NSPM Community Relations	7/8/2022	175.00	163.05	11.95	SOUTH CENTRAL COLLEGE NOR	Education			Mankato	MN	Include		12	1	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	534.50	498.00	36.50	MCF*GMN CENTRAL MINNESOTA	Economic Development			Twin Cities	MN	Exclude	Economic Dev	0	0	36	4
OpCo President - NSPM	NSPM Community Relations	7/8/2022	2,500.00	2,329.30	170.70	RED WING ARTS ASSOC.	Art & Culture			Red Wing	MN	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	350.00	326.10	23.90	WOODBURY CHAMBER	chamber of commerce			Woodbury	MN	Exclude	Chamber of Commerce	0	0	24	3
OpCo President - NSPM	NSPM Community Relations	7/8/2022	3,000.00	2,795.16	204.84	EDEN PRAIRIE CHAMBERS OF	chamber of commerce			Eden Prairie	MN	Exclude	Chamber of Commerce	0	0	205	23
OpCo President - NSPM	NSPM Community Relations	7/8/2022	500.00	465.86	34.14	IN *LITTLE CANADA CANADA	Community celebration			Little Canada	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	1,552.50	1,446.50	106.00	REDWING AREA CHAMBER OF C	chamber of commerce			Red Wing	MN	Exclude	Chamber of Commerce	0	0	106	12
OpCo President - NSPM	NSPM Community Relations	7/8/2022	1,400.00	1,304.41	95.59	SG *MINNESOTA SECTION PGA	No info			Minneapolis	MN	Exclude	no info	0	0	96	11

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	ND Gas Included	NSPM Gas Exclude	ND Gas Exclude
OpCo President - NSPM	NSPM Community Relations	7/8/2022	520.00	484.49	35.51	ST. CLOUD AREA FAMILY YM	development, school success, fitness and more			St Cloud	MN	Include		36	4	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	250.00	232.93	17.07	STILLWATER CHAMBER	chamber of commerce			Stillwater	MN	Exclude	Chamber of Commerce	0	0	17	2
OpCo President - NSPM	NSPM Community Relations	7/8/2022	250.00	232.93	17.07	MINNESOTA SENIOR CENTER	Senior Living			Monticello	MN	Include		17	2	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	300.00	279.52	20.48	PAYPAL *GLENWOODLAK	No info			Glenwood Lake	MN	Exclude	No info	0	0	20	2
OpCo President - NSPM	NSPM Large Acct Management	7/21/2022	500.00	465.86	34.14	WINONA HEALTH FDN	Medical foundation providing			Winona	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	7/28/2022	(40.00)	(37.27)	(2.73)	STILLWATER CHAMBER	chamber of commerce			Stillwater	MN	Exclude	Chamber of Commerce	0	0	-3	0
OpCo President - NSPM	NSPM Community Relations	7/28/2022	(450.00)	(419.27)	(30.73)	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	-31	-4
OpCo President - NSPM	NSPM Community Relations	7/28/2022	40.00	37.27	2.73	STILLWATER CHAMBER	chamber of commerce			Stillwater	MN	Exclude	Chamber of Commerce	0	0	3	0
OpCo President - NSPM	NSPM Community Relations	7/28/2022	45.00	41.93	3.07	LS PRESTWICK GOLF CLU	No info			Woodbury	MN	Exclude	No info	0	0	3	0
OpCo President - NSPM	NSPM Community Relations	7/28/2022	450.00	419.27	30.73	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	31	4
OpCo President - NSPM	NSPM Community Relations	7/29/2022	250.00	232.93	17.07	MIDWAYCHAMBER.COM	chamber of commerce			St Paul	MN	Exclude		0	0	17	2
OpCo President - NSPM	NSPM Community Relations	7/29/2022	250.00	232.93	17.07	BIG LAKE CHAMBER OFC	chamber of commerce			Big Lake	MN	Exclude	Chamber of Commerce	0	0	17	2
OpCo President - NSPM	NSPM Community Relations	7/29/2022	1,000.00	931.72	68.28	BLOOM EARLY LEARNING & CH	Education			Plymouth	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	7/29/2022	500.00	465.86	34.14	TWIN CITIES NORTH CHAMBE	chamber of commerce			Twin Cities	MN	Exclude	Chamber of Commerce	0	0	34	4
OpCo President - NSPM	NSPM Community Relations	7/29/2022	200.00	186.34	13.66	TWIN CITIES NORTH CHAMBE	chamber of commerce			Twin Cities	MN	Exclude	Chamber of Commerce	0	0	14	2
OpCo President - NSPM	NSPM Community Relations	7/29/2022	200.00	186.34	13.66	MSU ATHLETICS OFFICE 1	Youth Athletics			Mankato	MN	Include		14	2	0	0
OpCo President - NSPM	NSPM Community Relations	7/29/2022	400.00	372.69	27.31	SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	27	3
OpCo President - NSPM	NSPM Community Relations	7/29/2022	500.00	465.86	34.14	SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	34	4
OpCo President - NSPM	NSPM Community Relations	7/29/2022	553.25	515.47	37.78	ST PAUL AREA CHAMBER OF C	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	38	4
OpCo President - NSPM	NSPM Community Relations	7/29/2022	1,000.00	931.72	68.28	ST PAUL AREA CHAMBER OF C	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	68	8
OpCo President - NSPM	NSPM Community Relations	7/29/2022	1,545.00	1,439.51	105.49	NFGHEARTS AND HAMMERS	Home restoration by			Twin Cities	MN	Include		105	12	0	0
OpCo President - NSPM	NSPM Community Relations	8/8/2022	2,700.00	2,515.65	184.35	BRIDGING INC	of people who are transitioning out of			Twin Cities	MN	Include		184	21	0	0
OpCo President - NSPM	NSPM Community Relations	8/16/2022	23.76	22.14	1.62	FESTIVAL FOODS #20	Commercial Vendor			Twin Cities	MN	Exclude	Commercial Vendor	0	0	2	0
OpCo President - NSPM	NSPM Community Relations	8/15/2022	10.78	10.04	0.74	TJ MAXX #847	Commercial Vendor			Twin Cities	MN	Exclude	Commercial Vendor	0	0	1	0
OpCo President - NSPM	NSPM Community Relations	8/16/2022	500.00	465.86	34.14	WINONA AREA CHAMBER	chamber of commerce			Winona	MN	Exclude	Chamber of Commerce	0	0	34	4
OpCo President - NSPM	NSPM Community Relations	8/26/2022	10.54	9.82	0.72	HUGOS #12	Commercial Vendor			Grand Forks	ND	Exclude	Commercial Vendor	0	0	1	1
Corporate Giving	Corporate Giving	9/1/2022	1,700.00	1,583.93	116.07	UNITED WAY OF WASHINGTON	mobilizing the caring power of communities around the			Stillwater	MN	Include		116	13	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,500.00	2,329.30	170.70	PY *THE COWLES CENTER	Arts and Culture			Minneapolis	Mn	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	10,000.00	9,317.21	682.79	NAZ	continue preparing students to pursue their lifes work				MN	Include		683	78	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	5,300.00	4,938.12	361.88	MSP COMMUNICATIONS	no info			Twin Cities	MN	Exclude	No info	0	0	362	41
OpCo President - NSPM	NSPM Community Relations	9/1/2022	1,000.00	931.72	68.28	CAMP FIRE MINNESOTA	Accessible outdoor			Excelsior	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	3,000.00	2,795.16	204.84	SCIENCE MUSEUM OF MN	Arts and Culture			Minneapolis	Mn	Include		205	23	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,500.00	2,329.30	170.70	COMUNIDADES LATINAS UNID	solutions to help the wellbeing of Latinos in MN			Twin Cities	MN	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	3,500.00	3,261.02	238.98	BRIDGING INC	of people who are transitioning out of			Twin Cities	MN	Include		239	27	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	1,000.00	931.72	68.28	SO *OSFNA	OSFNA Soccer tournament			Twin Cities	Mn	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	1,500.00	1,397.58	102.42	MINNESOTA LANDMARKS	No info			Mpls	Mn	Exclude	No info	0	0	102	12
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,500.00	2,329.30	170.70	MINNESOTA CHAMBER OF COMM	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	171	20
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,500.00	2,329.30	170.70	DODGE NATURE CTR	Environmental education and			WSP	MN	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	5,000.00	4,658.61	341.40	CLEANGRIDLALLIANCE	that propels us toward a future with clean renewable			St Paul	MN	Include		341	39	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,000.00	1,863.44	136.56	NORTHSIDECONOPPTNET	Economic Development			Mpls	MN	Exclude	Economic Development	0	0	137	16
OpCo President - NSPM	NSPM Community Relations	9/1/2022	25,000.00	23,293.03	1,706.98	BOY SCOUTS NSC	Boy Scouts			Twin Cities	MN	Exclude	Boy Scouts	0	0	1707	195
OpCo President - NSPM	NSPM Community Relations	9/1/2022	5,100.00	4,751.78	348.22	SO *THE LOCALS	No info			Mpls	Mn	Exclude	No info	0	0	348	40
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,500.00	2,329.30	170.70	COOKIE CART	experience and leadership training to teens in the twin			Minneapolis	Mn	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	9/23/2022	40.00	37.27	2.73	SO *CASIE JOHNSON	No info				MN	Exclude	no info	0	0	3	0
OpCo President - NSPM	NSPM Community Relations	9/28/2022	135.55	126.29	9.26	WM SUPERCENTER #3534	Commercial Vendor			Bentonville	AR	Exclude	Commercial Vendor	0	0	9	1
OpCo President - NSPM	NSPM Community Relations	10/13/2022	50.00	46.59	3.41	ZTL*CHARITY GOLF EVENT-BE	No info			Phoenix	AZ	Exclude	no info	0	0	3	0
OpCo President - NSPM	NSPM Community Relations	10/4/2022	1,000.00	931.72	68.28	BSC FOUNDATION	Bismarck State College			Bismarck	ND	Include		68	68	0	0
OpCo President - NSPM	NSPM Community Relations	10/4/2022	500.00	465.86	34.14	LPCPROJECT	No info			Twin	MN	Exclude	No info	0	0	34	4
OpCo President - NSPM	NSPM Community Relations	10/4/2022	4,000.00	3,726.88	273.12	OGV*URBAN ROOTS MN	organization whose mission is to cultivate and empower			St Paul	MN	Include		273	31	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	350.00	326.10	23.90	WOODBURY CHAMBER	chamber of commerce			Woodbury	MN	Exclude	Chamber of Commerce	0	0	24	3
OpCo President - NSPM	NSPM Community Relations	10/10/2022	915.51	853.00	62.51	KEYSTONE COMM. SERVICE	Empowers leaders to			Twin Cities	Mn	Include		63	7	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	258.75	241.08	17.67	REDWING AREA CHAMBER OF C	chamber of commerce			Red Wing	MN	Exclude	Chamber of Commerce	0	0	18	2
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	VHEDC	Economic Development			Vadnais Hgts	MN	Exclude	Economic Development	0	0	34	4
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,000.00	931.72	68.28	MNAA DUES	Dues				MN	Exclude	Dues	0	0	68	8
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	PAYPAL *LINDENHILLS	No info			Minneapolis	MN	Exclude	no info	0	0	34	4
OpCo President - NSPM	NSPM Community Relations	10/10/2022	750.00	698.79	51.21	BRAINERD L' INV-44849	No info			Brainerd	MN	Exclude	No info	0	0	51	6
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	RIVER HEIGHTS CHAMBER OF	chamber of commerce			Inver Grove Hgts	MN	Exclude	Chamber of Commerce	0	0	34	4
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,000.00	931.72	68.28	SO *EVENTS MANAGEMENT, LL	No info			Minneapolis	MN	Exclude	no info	0	0	68	8
OpCo President - NSPM	NSPM Community Relations	10/10/2022	375.00	349.40	25.60	WHITE BEAR AREA CHAMBER	chamber of commerce			White Bear Lake	MN	Exclude	Chamber of Commerce	0	0	26	3
OpCo President - NSPM	NSPM Community Relations	10/10/2022	350.00	326.10	23.90	WPY*CENTRAL MN LEADERS PR	no info			St Cloud	MN	Exclude	No info	0	0	24	3
OpCo President - NSPM	NSPM Community Relations	10/10/2022	650.00	605.62	44.38	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	44	5
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	COTTAGE GROVE AREA CHA	chamber of commerce			Cottage Grove	MN	Exclude	Chamber of Commerce	0	0	34	4
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,000.00	931.72	68.28	SARTELL AREA CHAMBER	chamber of commerce			Sartell	MN	Exclude	Chamber of Commerce	0	0	68	8
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,553.24	1,447.19	106.05	ST PAUL AREA CHAMBER OF C	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	106	12

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	ND Gas Included	NSPM Gas Exclude	ND Gas Exclude	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	2,500.00	2,329.30	170.70	EDINA CHAMBER OF COMMERCE	chamber of commerce			Edina	MN	Exclude	Chamber of Commerce	0	0	171	20	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	IN "BASIC NEEDS INC OF SO	Basic Needs provides multiple support and inspire young people of color throughout			Cottage Grove	MN	Include		34	4	0	0	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	660.00	614.94	45.06	PARAMOUNT CENTER FOR THE	Auction Harmony helps those			Minneapolis	MN	Include		45	5	0	0	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,100.00	1,024.89	75.11	AUCTION HARMONY	Commercial Vendor			Minneapolis	MN	Include		75	9	0	0	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	79.94	74.48	5.46	MENARDS MANKATO MN	Commercial Vendor			Mankato	MN	Exclude	Commercial Vendor	0	0	5	1	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	42.79	39.87	2.92	MENARDS MANKATO MN	Commercial Vendor			Mankato	MN	Exclude	Commercial Vendor	0	0	3	0	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	50.00	46.59	3.41	ZTL"CHARITY GOLF EVENT-BE	No info			Phoenix	AZ	Exclude	no info	0	0	3	0	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	996.17	928.15	68.02	WPY"LVING WELL DISABILIT	Living well helps provide development needs of the diverse Twin Cities metro area.			Mendota Hgts	MN	Include		68	8	0	0	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	WWW.THESANNEHFFOUNDATIO	Assistance to Veterans			Twin Cities	MN	Include		34	4	0	0	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	209.92	195.59	14.33	MN ASST FOR VETERANS	No info			Twin Cities	MN	Exclude	no info	14	2	0	0	
OpCo President - NSPM	NSPM Regulatory & Govt Affairs	10/17/2022	500.00	465.86	34.14	MINNESOTA PETROLEUM MARK	chamber of commerce			Minneapolis	MN	Exclude	Chamber of Commerce	0	0	34	0	
OpCo President - NSPM	NSPM Community Relations	10/18/2022	680.00	633.57	46.43	FL AREA CH" INV-623	champion children with			Forest Lake	MN	Exclude	Chamber of Commerce	0	0	46	5	
OpCo President - NSPM	NSPM Community Relations	10/22/2022	124.20	115.72	8.48	REDWING AREA CHAMBER OF C	Wellness based mentoring for			Red Wing	MN	Exclude	No info	0	0	8	1	
OpCo President - NSPM	NSPM Community Relations	10/21/2022	2,500.00	2,329.30	170.70	PACER CENTER	No info			Twin Cities	MN	Include		171	20	0	0	
OpCo President - NSPM	NSPM Community Relations	10/21/2022	2,500.00	2,329.30	170.70	BOLDER OPTIONS	Higher education			Minneapolis	MN	Include		171	20	0	0	
OpCo President - NSPM	NSPM Community Relations	10/21/2022	1,000.00	931.72	68.28	CITY OF MPLS RECEIVABLES	people of all ages and fosters the health of the community by helping people remain			Minneapolis	MN	Exclude	No info	0	0	68	8	
OpCo President - NSPM	NSPM Community Relations	10/21/2022	2,500.00	2,329.30	170.70	HALLIE Q. BROWN COMMUNITY	No info			St Paul	MN	Include		171	20	0	0	
OpCo President - NSPM	NSPM Community Relations	10/21/2022	1,000.00	931.72	68.28	DARTS	No info			Sioux Falls	SD	Include		68	8	0	0	
OpCo President - NSPM	NSPM Community Relations	10/26/2022	50.00	46.59	3.41	ZTL"CHARITY GOLF EVENT-BE	chamber of commerce			Phoenix	AZ	Exclude	no info	0	0	3	0	
OpCo President - NSPM	NSPM Community Relations	11/4/2022	100.00	93.17	6.83	SG "SAINT PAUL AREA CHAMB	Foundation for military and			St Paul	MN	Exclude	Chamber of Commerce	0	0	7	1	
OpCo President - NSPM	NSPM Community Relations	11/4/2022	80.00	74.54	5.46	SG "MINNESOTA MILITARY FA	No info			Twin Cities	MN	Include		5	1	0	0	
OpCo President - NSPM	NSPM Community Relations	11/4/2022	500.00	465.86	34.14	PAYPAL "KTRITZGOLF KTRITZ	our community for American Indian youth and families to			Twin Cities	MN	Exclude	No info	0	0	34	4	
OpCo President - NSPM	NSPM Community Relations	11/10/2022	484.24	451.18	33.06	AIN DAH YUNG CENTER	Create critical connections			St Paul	MN	Include		33	4	0	0	
OpCo President - NSPM	NSPM Community Relations	11/10/2022	1,000.00	931.72	68.28	PAYPAL "CMNTYTHREAD	Girl Scouts			Twin Cities	MN	Include		68	8	0	0	
OpCo President - NSPM	NSPM Community Relations	11/10/2022	468.42	436.44	31.98	RIVER VALLEY RIDERS	offers services to people of all ages including childcare and			St Paul	MN	Include		32	4	0	0	
OpCo President - NSPM	NSPM Community Relations	11/10/2022	550.00	512.45	37.55	ESNS	health services, career education, and employment			Minneapolis	MN	Include		38	4	0	0	
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	AVIVO	chamber of commerce			Minneapolis	MN	Include		34	4	0	0	
OpCo President - NSPM	NSPM Community Relations	11/21/2022	70.00	65.22	4.78	EDEN PRARIE CHAMBERS OF	organize the power of all Folwell residents to produce			Eden Prairie	MN	Exclude	Chamber of Commerce	0	0	5	1	
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,000.00	931.72	68.28	PAYPAL "FOLWELLNEIG	Chamber of Commerce			Minneapolis	MN	Include		68	8	0	0	
OpCo President - NSPM	NSPM Community Relations	11/21/2022	300.00	279.52	20.48	PAYPAL "BURNSVILLEC	to providing victims and family members of domestic violence			Burnsville	MN	Exclude	Chamber of Commerce	0	0	20	2	
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,550.00	1,444.17	105.83	SVAMN	Youth Athletics			Scott Co	MN	Include		106	12	0	0	
OpCo President - NSPM	NSPM Community Relations	11/21/2022	380.00	354.05	25.95	ACT"RGHFLD RECREATION	to providing victims and family members of domestic violence			Richfield	MN	Include		26	3	0	0	
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,025.00	955.01	69.99	SVAMN	Commercial Vendor			Scott Co	MN	Include		70	8	0	0	
OpCo President - NSPM	NSPM Community Relations	11/30/2022	9.30	8.67	0.63	DOLLAR TREE	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor	0	0	1	0	
OpCo President - NSPM	NSPM Community Relations	11/30/2022	159.99	149.07	10.92	WM SUPERCENTER #3534	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	11	1	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	750.00	698.79	51.21	ROTARY DONATION	Helping the community			St Paul	MN	Include		51	6	0	0	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	700.00	652.20	47.80	GGV"JUNIOR ACHIEVEMENT OF	To inspire and prepare young			Twin Cities	MN	Include		48	5	0	0	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	180.00	167.71	12.29	CHSAGO LAKES CHAMBER	chamber of commerce			Chisago Lakes	MN	Exclude	Chamber of Commerce	0	0	12	1	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	1,000.00	931.72	68.28	CITY OF MPLS RECEIVABLES	No info			Minneapolis	MN	Exclude	No info	0	0	68	8	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	2,000.00	1,863.44	136.56	MIDWAYCHAMBER.COM	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	137	16	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	304.00	283.24	20.76	NFGRED WING YOUTH OUT	Community celebration			Red Wing	MN	Include		21	2	0	0	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	500.00	465.86	34.14	NISSWA CHAMBER	chamber of commerce			Nisswa	MN	Exclude	Chamber of Commerce	0	0	34	4	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	822.00	765.87	56.13	WOODBURY CHAMBER	chamber of commerce			Woodbury	MN	Exclude	Chamber of Commerce	0	0	56	6	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	300.00	279.52	20.48	ST CLOUD AREA CHAMBER	chamber of commerce			St Cloud	MN	Exclude	Chamber of Commerce	0	0	20	2	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	200.00	186.34	13.66	ST CLOUD AREA CHAMBER	chamber of commerce			St Cloud	MN	Exclude	Chamber of Commerce	0	0	14	2	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	1,500.00	1,397.58	102.42	ST CLOUD AREA CHAMBER	Economic Development			St Cloud	MN	Exclude	Chamber of Commerce	0	0	102	12	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	51.50	47.98	3.52	NFGRED WING DOWNTOWN	Commercial Vendor			Red Wing	MN	Exclude	Economic Development	0	0	4	0	
OpCo President - NSPM	NSPM Community Relations	12/13/2022	24.10	22.45	1.65	DOLLAR TREE	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor	0	0	2	0	
OpCo President - NSPM	NSPM Community Relations	12/13/2022	27.87	25.97	1.90	JOANN STORES #2350	Commercial Vendor			Red Wing	MN	Exclude	Commercial Vendor	0	0	2	0	
OpCo President - NSPM	NSPM Community Relations	12/13/2022	16.11	15.01	1.10	DOLLAR TREE	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor	0	0	1	0	
OpCo President - NSPM	NSPM Community Relations	12/13/2022	15.03	14.00	1.03	TARGET 00015222	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	1	0	
OpCo President - NSPM	NSPM Community Relations	12/13/2022	76.43	71.21	5.22	MENARDS RED WING MN	between the ages of 16-24 on their journey from homeless			Red Wing	MN	Exclude	Commercial Vendor	0	0	5	1	
OpCo President - NSPM	NSPM Community Relations	12/21/2022	1,000.00	931.72	68.28	SSP"YOUTHLINK	Conservation and water			Minneapolis	MN	Include		68	8	0	0	
OpCo President - NSPM	NSPM Community Relations	12/21/2022	1,000.00	931.72	68.28	FRIENDS OF THE MISSISSIP	Youth Athletics			Twin Cities	MN	Include		68	8	0	0	
OpCo President - NSPM	NSPM Community Relations	12/21/2022	1,000.00	931.72	68.28	PAYPAL "MANKATOYOUT	Accessible outdoor			Mankato	MN	Include		68	8	0	0	
OpCo President - NSPM	NSPM Community Relations	12/21/2022	1,000.00	931.72	68.28	CAMP FIRE MINNESOTA	No info			Excelsior	MN	Include	No info	68	8	0	68	8
OpCo President - NSPM	NSPM Community Relations	12/22/2022	100.00	93.17	6.83	ROTARY DONATION	Helping the community			St Paul	MN	Include		7	1	0	0	
OpCo President - NSPM	NSPM Community Relations	12/22/2022	(300.00)	(279.52)	(20.48)	SAINT PAUL BOMA	St Paul Building Owners and			St Paul	MN	Exclude	Economic Dev	0	0	-20	-2	
OpCo President - NSPM	NSPM Community Relations	12/22/2022	300.00	279.52	20.48	SAINT PAUL BOMA	Empowering communities and			St Paul	MN	Exclude	Economic Dev	0	0	20	2	
OpCo President - NSPM	NSPM Community Relations	12/22/2022	10,000.00	9,317.21	682.79	MINNEAPOLIS URBAN LEAGUE	Empowering communities and			Twin Cities	MN	Include		683	78	0	0	
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5,000.00	4,658.61	341.40	MINNEAPOLIS URBAN LEAGUE			Twin Cities	MN	Include		341	39	0	0		

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	ND Gas Included	NSPM Gas Exclude	ND Gas Exclude
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5,000.00	4,658.61	341.40	FRESH ENERGY	organization to speed the transition to a clean energy			St Paul	MN	Include		341	39	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	10,000.00	9,317.21	682.79	MEDA PTAC	No info			Twin Cities	MN	Exclude	No info	0	0	683	78
OpCo President - NSPM	NSPM Community Relations	12/22/2022	2,000.00	1,863.44	136.56	SO *EUROPEAN CHRISTMAS MA	Community celebration			St Paul	MN	Include		137	16	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	1,000.00	931.72	68.28	OGV*URBAN ROOTS MN	organization whose mission is to cultivate and empower			St Paul	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5,000.00	4,658.61	341.40	BOY SCOUTS NSC	Boy Scouts			Twin Cities	MN	Exclude	Boy Scouts	0	0	341	39
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5,000.00	4,658.61	341.40	AVIVO	health services, career education, and employment			Minneapolis	MN	Include		341	39	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5,500.00	5,124.47	375.53	PAYPAL *MNCHMUSEUM	Arts and Culture			St Paul	MN	Include		376	43	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	350.00	326.10	23.90	OUTFRONT MINNESOTA - EVER	LGBTQ justice and equity			Twin Cities	MN	Include		24	3	0	0
OpCo President - NSPM	NSPM Community Relations	12/27/2022	3,000.00	2,795.16	204.84	FSPPL	No Info			St Paul	MN	Exclude	No info	0	0	205	23
OpCo President - NSPM	NSPM Community Relations	12/27/2022	5,000.00	4,658.61	341.40	MS PARK CONNECTION	Provide opportunities for			St Paul	MN	Include		341	39	0	0
OpCo President - NSPM	NSPM Community Relations	12/30/2022	725.00	675.50	49.50	WHITE BEAR AREA CHAMBER	chamber of commerce			White Bear Lake	MN	Exclude		0	0	50	6
OpCo President - NSPM	NSPM Community Relations	12/30/2022	800.00	745.38	54.62	NORTHFIELD AREA CHAMBER	chamber of commerce			Northfield	MN	Exclude	Chamber of Commerce	0	0	55	6
OpCo President - NSPM	NSPM Community Relations	12/30/2022	1,030.18	959.84	70.34	PY *RAMSEY COUNTY HISTORI	Art & Culture			Ramsey Co	MN	Include		70	8	0	0
OpCo President - NSPM	NSPM Community Relations	12/30/2022	1,070.00	996.94	73.06	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	73	8
OpCo President - NSPM	NSPM Community Relations	10/14/2022	(3,000.00)	(2,795.16)	(204.84)	MN CHAMBER OF COMMERCE	chamber of commerce			Twin Cities	MN	Exclude	Chamber of Commerce	0	0	-205	-23
OpCo President - NSPM	NSPM Community Relations	9/28/2022	3,000.00	2,795.16	204.84	MN CHAMBER OF COMMERCE	chamber of commerce			Twin Cities	MN	Exclude	Chamber of Commerce	0	0	205	23
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,000.00	931.72	68.28	EDISON ACTIVITY COUNCIL	Community celebration			Minneapolis	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	CITY OF WYOMING	Community celebration			Wyoming	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	7/21/2022	425.00	395.98	29.02	THE CHAMBER OF COMMERCE GF/EGF	chamber of commerce			EGF	ND	Exclude	Chamber of Commerce	0	0	29	29
OpCo President - NSPM	NSPM Community Relations	8/3/2022	500.00	465.86	34.14	GREATER MANKATO AREA UNITED WAY	mobilizing the caring power of communities around the			Mankato	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	1,000.00	931.72	68.28	ECONOMIC DEVELOPMENT ASSOC	Economic Development			Fargo	ND	Exclude	Economic Development	0	0	68	68
OpCo President - NSPM	NSPM Community Relations	7/23/2022	500.00	465.86	34.14	WINONA STATE UNIVERSITY	Education			Winona	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Large Acct Management	7/23/2022	400.00	372.69	27.31	WINONA STATE UNIVERSITY	Education			Winona	MN	Include		27	3	0	0
OpCo President - NSPM	NSPM Community Relations	9/28/2022	2,500.00	2,329.30	170.70	SCMATHIN	Career and technical			St Paul	Mn	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	7/20/2022	300.00	279.52	20.48	PANORAMA OF PROGRESS	Community celebration			Lakeville	MN	Include		20	2	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	600.00	559.03	40.97	BETHANY LUTHERAN COLLEGE	Education			Mankato	MN	Include		41	5	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	1,000.00	931.72	68.28	BETHANY LUTHERAN COLLEGE	Education			Mankato	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	7/14/2022	2,500.00	2,329.30	170.70	FOLKWAYS COMMUNITY	Solving problems like			Fargo	ND	Include		171	171	0	0
OpCo President - NSPM	NSPM Community Relations	8/5/2022	750.00	698.79	51.21	MAPLE GROVE FUTBAL CLUB INC	Youth Athletics			Maple Grove	MN	Include		51	6	0	0
OpCo President - NSPM	NSPM Community Relations	8/29/2022	2,500.00	2,329.30	170.70	NORTH DAKOTA DEPT OF COMMERCE	Economic Development			Fargo	ND	Exclude	economic development	0	0	171	171
OpCo President - NSPM	NSPM Community Relations	7/18/2022	500.00	465.86	34.14	STAR PASS EVENTS INC	No info			Grand Forks	ND	Exclude	No info	0	0	34	34
OpCo President - NSPM	NSPM Community Relations	9/5/2022	500.00	465.86	34.14	THE CHAMBER GRAND FORKS EAST GRAND	Community celebration			EGF	ND	Include		34	34	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	12,500.00	11,646.51	853.49	HOMES FOR OUR TROOPS	Safe and secure homes for our			Twin Cities	MN	Include		853	98	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	500.00	465.86	34.14	CITY OF WATKINS	Community celebration			Watkins	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	8/30/2022	1,500.00	1,397.58	102.42	BAYPORT FIRE DEPARTMENT RELIEF	Fire and Rescue			Bayport	MN	Include		102	12	0	0
OpCo President - NSPM	NSPM Community Relations	8/31/2022	1,500.00	1,397.58	102.42	FARGO AIR MUSEUM	Art & Culture			Fargo	ND	Include		102	102	0	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	1,000.00	931.72	68.28	ALTRU HEALTH FOUNDATION	system with a general acute care hospital and dozens of			Grand Forks	ND	Include		68	68	0	0
OpCo President - NSPM	NSPM Community Relations	8/8/2022	10,000.00	9,317.21	682.79	MINNEAPOLIS DOWNTOWN COUNCIL	transportation, ending street homelessness and flourishing			Minneapolis	MN	Include		683	78	0	0
OpCo President - NSPM	NSPM Community Relations	7/18/2022	1,000.00	931.72	68.28	HB PRESENTS	No info				ND	Exclude	No info	0	0	68	68
OpCo President - NSPM	NSPM Community Relations	9/23/2022	3,000.00	2,795.16	204.84	UNITED WAY OF CASS CLAY	mobilizing the caring power of communities around the			Fargo	ND	Include		205	205	0	0
OpCo President - NSPM	NSPM Community Relations	7/28/2022	1,000.00	931.72	68.28	FEEDING OUR COMMUNITIES PARTNERS	insecure school aged children on weekends and school			Twin Cities	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	8/3/2022	1,000.00	931.72	68.28	KA JOOG NONPROFIT ORGANIZATION	enriching the lives of Somali American youth			Minneapolis	Mn	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	8/3/2022	3,450.00	3,214.44	235.56	KA JOOG NONPROFIT ORGANIZATION	enriching the lives of Somali American youth			Minneapolis	MN	Include		236	27	0	0
OpCo President - NSPM	NSPM Community Relations	7/18/2022	75.00	69.88	5.12	KEM SHRINE	Giving back to the community			Grand Forks	ND	Include		5	5	0	0
OpCo President - NSPM	NSPM Community Relations	7/23/2022	550.00	512.45	37.55	HEIMATFEST COMMISSION	Community celebration			Jordan	MN	Include		38	4	0	0
OpCo President - NSPM	NSPM President	10/7/2022	3,500.00	3,261.02	238.98	MN BUSINESS PARTNERSHIP	No info			Minneapolis	MN	Exclude	No info	0	0	239	27
Corporate Giving	Corporate Giving	8/31/2022	1,000.00	931.72	68.28	UNITED WAY OF CASS CLAY	mobilizing the caring power of communities around the			Fargo	ND	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	9/21/2022	500.00	465.86	34.14	SUCCESS BEYOND THE CLASSROOM	Providing youth with			Twin Cities	Mn	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	8/12/2022	10,000.00	9,317.21	682.79	NATIONAL ASSOC OF COUNTIES	No info			Washington	DC	Exclude	No info	0	0	683	78
OpCo President - NSPM	NSPM Community Relations	7/24/2022	25,000.00	23,293.03	1,706.98	THE GREAT NORTHERN WINTER FEST	Community celebration			Twin Cities	MN	Include		1707	195	0	0
Corporate Giving	Corporate Giving	9/5/2022	1,000.00	931.72	68.28	UNITED WAY OF GRAND FORKS EAST	mobilizing the caring power of communities around the			Grand Forks	ND	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	1,000.00	931.72	68.28	GRAND FORKS FOUNDATION FOR	Education scholarships			Grand Forks	ND	Include		68	68	0	0
OpCo President - NSPM	NSPM Community Relations	8/11/2022	1,000.00	931.72	68.28	CITY OF MOORHEAD	No info			Moorhead	MN	Exclude	No info	0	0	68	68
OpCo President - NSPM	NSPM Community Relations	10/11/2022	500.00	465.86	34.14	SEWARD NEIGHBORHOOD GROUP INC	Community celebration			Seward	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	10/17/2022	25,000.00	23,293.03	1,706.98	HANDSON TWIN CITIES	hands on twin cities is the only ful service volunteer			Twin Cities	MN	Include		1707	195	0	0
OpCo President - NSPM	NSPM Community Relations	9/29/2022	3,000.00	2,795.16	204.84	IDS MEDICAL FOUNDATION	providing treatment for those unable to afford the proper			Ramsey	MN	Include		205	23	0	0
OpCo President - NSPM	NSPM Community Relations	9/6/2022	500.00	465.86	34.14	LIONS CLUB OF SCANDIA MARINE INC	serve their communities, meet humanitarian needs, encourage peace and promote			Scandia	MN	Include		34	4	0	0

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Emolovees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	ND Gas Included	NSPM Gas Exclude	ND Gas Exclude
OpCo President - NSPM	NSPM Community Relations	8/18/2022	1,250.00	1,164.65	85.35	KIWANIS HOLIDAY LIGHTS	Community celebration			Mankato	MN	Include		85	10	0	0
OpCo President - NSPM	NSPM Community Relations	9/6/2022	1,000.00	931.72	68.28	MINNESOTA INDIAN WOMENS	and mental health services organization committed to traditional ways of being and			Minneapolis	Mn	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	9/21/2022	250.00	232.93	17.07	PAI	Community celebration			White Bear Lake	MN	Include		17	2	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	50.00	46.59	3.41	ST PAUL AREA CHAMBER OF COMMERCE	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	3	0
OpCo President - NSPM	NSPM Community Relations	8/9/2022	580.00	540.40	39.60	THE CHAMBER	chamber of commerce			Fargo	ND	Exclude	Chamber of Commerce	0	0	40	40
OpCo President - NSPM	NSPM Community Relations	8/31/2022	860.00	801.28	58.72	MINOT STATE UNIVERSITY	Education			Minot	ND	Include		59	59	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	25,375.00	23,642.42	1,732.58	ST PAUL AREA CHAMBER OF COMMERCE	Community celebration			St Paul	MN	Include		1733	198	0	0
OpCo President - NSPM	NSPM Community Relations	10/5/2022	1,250.00	1,164.65	85.35	THE CHAMBER	Community celebration			Fargo	ND	Include		85	85	0	0
OpCo President - NSPM	NSPM Community Relations	10/17/2022	20,281.00	18,896.23	1,384.77	HANDSON TWIN CITIES	only ful service volunteer center that both promotes and facilitates volunteerism while improving the			Twin Cities	MN	Include		1385	159	0	0
Corporate Giving	Corporate Giving	8/31/2022	1,000.00	931.72	68.28	SOURIS VALLEY UNITED WAY	mobilizing the caring power of communities around the			Minot	ND	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	8/24/2022	1,000.00	931.72	68.28	EAST SIDE NEIGHBORHOOD	Childcare, employment help,			Twin Cities	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	1,000.00	931.72	68.28	KIDS N KINSHIP	based mentoring to children and youth ages who are in need of additional supportive			Twin Cities	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	12/7/2022	23,000.00	21,429.58	1,570.42	SAINT PAUL DOWNTOWN ALLIANCE	Community celebration			Saint Paul	MN	Include		1570	180	0	0
OpCo President - NSPM	NSPM Community Relations	8/23/2022	1,500.00	1,397.58	102.42	MINNESOTA HMONG CHAMBER OF	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	102	12
OpCo President - NSPM	NSPM Community Relations	8/30/2022	1,000.00	931.72	68.28	OSAKIS CHAMBER OF COMMERCE	Community celebration			Osakis	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	10/16/2022	20,000.00	18,634.42	1,365.58	CHILDRENS THEATRE COMPANY	Community celebration			St Paul	MN	Include		1366	156	0	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	500.00	465.86	34.14	VALLEY SENIOR LIVING FOUNDATION	Building relationships and			Grand Forks	ND	Include		34	34	0	0
OpCo President - NSPM	NSPM Community Relations	10/15/2022	125.00	116.47	8.53	CANNON FALLS AREA CHAMBER OF	Community celebration			Cannon Falls	MN	Include		9	1	0	0
OpCo President - NSPM	NSPM Community Relations	9/21/2022	1,000.00	931.72	68.28	CITY OF MONTICELLO	Community celebration			Monticello	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	9/29/2022	2,000.00	1,863.44	136.56	SAFE SUMMER NIGHTS	Community celebration			St Paul	MN	Include		137	16	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	100.00	93.17	6.83	CITY OF ELKO NEW MARKET	Community celebration			Elko	MN	Include		7	1	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	500.00	465.86	34.14	SOMALI ARTIFACT & CULTURAL MUSEUM	Community celebration			Minneapolis	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	11/22/2022	30,000.00	27,951.63	2,048.37	MINNEAPOLIS DOWNTOWN COUNCIL	Community celebration			Minneapolis	MN	Include		2048	234	0	0
OpCo President - NSPM	NSPM Community Relations	10/17/2022	3,000.00	2,795.16	204.84	HANDSON TWIN CITIES	Volunteer organization			Twin Cities	MN	Include		205	23	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	500.00	465.86	34.14	GAYLORD AREA CHAMBER OF COMMERCE	Community celebration			Gaylord	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	9/21/2022	500.00	465.86	34.14	WABASHA CHAMBER OF COMMERCE	Community celebration			Wabasha	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	9/21/2022	250.00	232.93	17.07	COON RAPIDS ROTARY FOUNDATION	Community celebration			Coon Rapids	MN	Include		17	2	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	100.00	93.17	6.83	GLENWOOD LAKES AREA WELCOME	Community celebration			Glenwood Lakes	MN	Include		7	1	0	0
OpCo President - NSPM	NSPM Community Relations	12/2/2022	150.00	139.76	10.24	ND STATE SCIENCE & ENGINEERING	Education			Fargo	ND	Include		10	10	0	0
OpCo President - NSPM	NSPM Community Relations	11/18/2022	175.00	163.05	11.95	THE CHAMBER GRAND FORKS EAST GRAND	Community celebration			East Grand Forks	ND	Include		12	12	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	500.00	465.86	34.14	ST PAUL PARK NEWPORT LIONS CLUB	Community celebration			St Paul Park	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	12/8/2022	500.00	465.86	34.14	BELLE PLAINE FESTIVALS AND EVENTS	Community celebration			Belle Plaine	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	3,000.00	2,795.16	204.84	ST PAUL AREA CHAMBER OF COMMERCE	Community celebration			St Paul	MN	Include		205	23	0	0
OpCo President - NSPM	NSPM Community Relations	10/17/2022	14,616.00	13,618.03	997.97	MINNEAPOLIS PARKS & RECREATION	Community celebration			Minneapolis	MN	Include		998	114	0	0
OpCo President - NSPM	NSPM Community Relations	11/8/2022	2,500.00	2,329.30	170.70	FOLKWAYS COMMUNITY	Community celebration			Fargo	ND	Include		171	171	0	0
OpCo President - NSPM	NSPM Community Relations	11/3/2022	5,000.00	4,658.61	341.40	DOWNTOWN COMMUNITY PARTNERSHIP	Community celebration			Fargo	ND	Include		341	341	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	3,000.00	2,795.16	204.84	MEALS FROM THE HEART	their neighbors with fun meal packing events			Stillwater	MN	Include		205	23	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	17,500.00	16,305.12	1,194.88	ST PAUL AREA CHAMBER OF COMMERCE	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	1195	137
OpCo President - NSPM	NSPM Community Relations	10/11/2022	1,500.00	1,397.58	102.42	SUMMER TUESDAY INC	Community celebration			Stillwater	MN	Include		102	12	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	SPRINGBOARD FOR THE ARTS	Art & Culture			St Paul	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	SPRINGBOARD FOR THE ARTS	Art & Culture			St Paul	Mn	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	10/27/2022	495.00	461.20	33.80	I HELP INC	Workig with communities to			Minot	ND	Include		34	34	0	0
OpCo President - NSPM	NSPM Community Relations	10/15/2022	500.00	465.86	34.14	WATERTOWN LIONS FESTIVAL FUND	Community celebration			Watertown	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	11/22/2022	5,000.00	4,658.61	341.40	CATHOLIC CHARITIES OF ST PAUL	Community celebration			St Paul	MN	Include		341	39	0	0
Corporate Giving	Corporate Giving	12/8/2022	700.00	652.20	47.80	FETTE PRODUCTIONS	mobilizing the caring power of communities around the			Twin Cities	MN	Include		48	5	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	300.00	279.52	20.48	ST PAUL BUILDING OWNERS & MANAGERS	Fire & rescue			St Paul	MN	Include		20	2	0	0
OpCo President - NSPM	NSPM Community Relations	12/26/2022	2,500.00	2,329.30	170.70	CHILDRENS DEFENSE FUND	fighting to make sure every child in America has what they			Twin Cities	Mn	Include		171	20	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	500.00	465.86	34.14	FARGO PUBLIC SCHOOLS	Education			Fargo	ND	Include		34	34	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	1,000.00	931.72	68.28	ART SHANTY PROJECTS	Winter art Festival			Minneapolis	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	RED WING LODGE NO 8	Charitable enterprise assisting			Red Wing	MN	Include		34	4	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	300.00	279.52	20.48	CITY OF CHICAGO CITY	Community celebration			Chisago City	MN	Include		20	2	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	1,000.00	931.72	68.28	WASECA SLEIGH AND CUTTER FESTIVAL	Community celebration			Waseca	MN	Include		68	8	0	0
OpCo President - NSPM	NSPM Community Relations	12/8/2022	10,000.00	9,317.21	682.79	STARSTEP FOUNDATION	Community celebration			Minneapolis	MN	Include		683	78	0	0
OpCo President - NSPM	NSPM President	11/30/2022	20,000.00	18,634.42	1,365.58	REGENTS OF THE UNIVERSITY OF MN	Education			Twin Cities	MN	Include		1366	156	0	0
OpCo President - NSPM	NSPM Community Relations	12/1/2022	250.00	232.93	17.07	CLARKFIELD AREA AMBULANCE	Fire and Rescue			Clarkfield	MN	Include		17	2	0	0
OpCo President - NSPM	NSPM Community Relations	12/9/2022	7,500.00	6,987.91	512.09	PRAIRIE ISLAND INDIAN COMMUNITY	Coat drive donation			Red Wing	MN	Include		512	59	0	0
OpCo President - NSPM	NSPM Community Relations	11/27/2022	1,250.00	1,164.65	85.35	NORTHERN LIGHTS COUNCIL	Boy Scouts			Fargo	ND	Exclude	Boy Scouts	0	0	85	85
OpCo President - NSPM	NSPM Community Relations	11/27/2022	10,000.00	9,317.21	682.79	THE CHAMBER	Community celebration			Fargo	ND	Include		683	683	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	2,500.00	2,329.30	170.70	GRAND FORKS DOWNTOWN DEV ASSOC	Community celebration			Grand Forks	ND	Include		171	171	0	0
OpCo President - NSPM	NSPM Community Relations	12/15/2022	50,000.00	46,586.05	3,413.95	MINNESOTA USA EXPO	Health of our planet and			Twin Cities	MN	Include		3414	391	0	0
Site VP	Site VP, Prairie Island	10/28/2022	500.00	500.00		GOBBLE GAIT SPONSORSHIP	Community celebration			Hastings	MN	Include		0	0	0	0
ES Gen Mgr MN/WI Generation	ES AS King Plant	7/25/2022	349.45	349.45		AMZN MKTP US*NU73G7SX3	Amazon			Seattle	WA	Exclude	No info	0	0	0	0

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Emolovees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	ND Gas Included	NSPM Gas Exclude	ND Gas Exclude
ES Gen Mgr MN/WI Generation	ES AS King Plant	7/25/2022	42.95	42.95		YETI 1-833-225-9384	No info					Exclude	No info	0	0	0	0
ES Gen Mgr MN/WI Generation	ES AS King Plant	7/25/2022	96.64	96.64		AMZN MKTP US*VWSV06Z23	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
ES Gen Mgr MN/WI Generation	ES Red Wing Plant	8/3/2022	258.75	258.75		REDWING AREA CHAMBER OF C	chamber of commerce			Red Wing	MN	Exclude	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/11/2022	5,000.00	5,000.00		SIOUX FALLS DEVELOPMENT F	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
ES Gen Mgr MN/WI Generation	ES Riverside Plant	9/21/2022	850.00	850.00		MINNEAPOLIS REGIONAL CHAM	chamber of commerce			Minneapolis	MN	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	1,250.00	1,250.00		SCULPTUREWALKSIOUXFALL	Art & Culture			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	450.00	450.00		AUGUSTANA UNIVERSITY	Education			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	1,500.00	1,500.00		SIOUX FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	9/15/2022	5,000.00	5,000.00		SIOUX FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	9/27/2022	2,500.00	2,500.00		SO *JOHN DALY - MAJOR ED	provide mental, physical, and wellness support to our			Twin Cities	MN	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	11/11/2022	5,000.00	5,000.00		SIOUX FALLS DEVELOPMENT F	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/12/2022	113.96	113.96		CARD MY YARD	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/14/2022	40.00	40.00		STATE THEATRE	Art & Culture			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/14/2022	500.00	500.00		STATE THEATRE	Art & Culture			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/7/2022	300.00	300.00		TRACY AREA CHAMBER OF COMMERCE	chamber of commerce			Tracy	SD	Exclude	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/13/2022	2,500.00	2,500.00		SD CHAMBER COMMERCE & INDUSTRY	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/4/2022	1,000.00	1,000.00		CHARACTER ON TRACK	Helps give a sense of belonging and fitting in.				SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/4/2022	500.00	500.00		PRESIDENTS BOWL	Education in Sioux Falls			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/3/2022	500.00	500.00		BUFFALO RIDGE PHEASANTS FOREVER	Community celebration			St Paul	MN	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/20/2022	1,500.00	1,500.00		SIOUX FALLS FIREWORKS & COMM EVENTS	Community celebration			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/20/2022	2,500.00	2,500.00		CATHOLIC FOUND FOR EASTERN SD	Providing a future full of hope			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/29/2022	100.00	100.00		CROOKS COMMUNITY CHILD CARE CENTER	provide services for students in the community			Crooks	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/29/2022	250.00	250.00		POST 307 BASEBALL	Youth Athletics			Renner	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	200.00	200.00		WASHINGTON PAVILION MGMT INC	Community celebration			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/18/2022	200.00	200.00		DELL RAPIDS CHAMBER OF	Community celebration			Dell Rapids	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	11/29/2022	1,000.00	1,000.00		DOWNTOWN SIOUX FALLS INC	Community celebration			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/31/2022	10.00	9.32	0.68	NO INFORMATION	No info				MN	Exclude	No info	0	0	1	0
OpCo President - NSPM	NSPM Regulatory & Govt Affairs	12/22/2022	104.90	97.74	7.16	CFS FLOWERS AND GIFTS	Commercial Vendor			Twin Cities	MN	Exclude	Commercial Vendor	0	0	7	1
OpCo President - NSPM	NSPM Large Acct Management	8/1/2022	400.00		400.00	CMB* INV-482 48	Central MN Builders Assoc			Minneapolis	MN	Exclude	Economic Developm	0	0	400	0
OpCo President - NSPM	NSPM Large Acct Management	8/2/2022	1,035.00		1,035.00	SO *MN BLUE FLAME G	No info			Twin Cities	MN	Exclude	No info	0	0	1035	0
OpCo President - NSPM	NSPM Large Acct Management	8/2/2022	20.00		20.00	TARGET 00012443	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	20	0
OpCo President - NSPM	NSPM Large Acct Management	8/2/2022	20.00		20.00	TARGET 00012443	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	20	0
OpCo President - NSPM	NSPM Large Acct Management	8/22/2022	875.00		875.00	MID MINNESOTA BUILDERS AS	Economic Development			Twin Cities	Mn	Exclude	Economic Development	0	0	875	0
Environmental Policy	Legal Services	12/31/2022	(19.54)	(18.20)	(1.33)	NO INFORMATION	No info				MN	Exclude	No info	0	0	-1	0
Legal Services	Legal Services	12/31/2022	19.49	18.16	1.33	NO INFORMATION	No info				MN	Exclude	No info	0	0	1	0
ES Service Org	ES Environmental	12/31/2022	979.47	912.59	66.88	ENVIRONMENTAL INITIATIVE	to develop collaborative solutions to MN's			Minneapolis	MN	Include		67	8	0	0
Environmental Policy	Environmental Policy	11/30/2022	19.54	18.20	1.33	NO INFORMATION	No info				MN	Exclude	No info	0	0	1	0
Legal Services	Legal Services	7/7/2022	1,949.25	1,816.16	133.09	GRW	No info			Twin Cities	MN	Exclude	No info	0	0	133	15
Legal Services	Legal Services	7/7/2022	974.63	908.08	66.55	DODGE NATURE CTR	Environmental education and			WSP	MN	Include		67	8	0	0
Legal Services	Legal Services	7/7/2022	2,923.88	2,724.24	199.64	COOKIE CART	experience and leadership training to teens in the twin			Minneapolis	MN	Include		200	23	0	0
Human Resources	HR Talent Strategy & Transform	7/7/2022	1,462.15	1,362.32	99.83	PAYPAL *AMERILFAM	American military family			Denver	CO	Include		100	11	0	0
Customer Solutions & Innovation	Economic Development	7/8/2022	855.94	797.50	58.44	IN *REAL ESTATE PUBLISHIN	No info					Exclude	No info	0	0	58	7
Human Resources	HR Talent Strategy & Transform	8/10/2022	759.34	707.50	51.85	PAYPAL *BABSMOM	No info					Exclude	No info	0	0	52	6
Human Resources	HR Talent Strategy & Transform	8/17/2022	426.46	397.34	29.12	IN *ATTENTION HOMES	Ending homelessness			Boulder	CO	Include		29	3	0	0
Human Resources	HR Talent Strategy & Transform	8/17/2022	426.46	397.34	29.12	IN *ATTENTION HOMES	Ending homelessness			Boulder	CO	Include		29	3	0	0
Human Resources	HR Talent Strategy & Transform	10/10/2022	731.08	681.16	49.92	IN *OUTFRONT MINNESOTA CO	LGBTQ justice and equity			Twin Cities	MN	Include		50	6	0	0
Legal Services	Legal Services	9/20/2022	1,169.55	1,089.69	79.86	ROCKY MOUNTAIN CHILDRENS	foundation provides assistance to thousands of			Arvada	CO	Include		80	9	0	0
Legal Services	Legal Services	9/20/2022	2,534.03	2,361.00	173.02	PMN	Minnesota works to free men in prison for crimes they did			Twin Cities	MN	Include		173	20	0	0
OS Senior VP Operation	OS Senior VP Operations	9/28/2022	57.65	53.71	3.94	MENARDS ST. PAUL MIDWAY	Commercial Vendor			St Paul	MN	Exclude	Commercial Vendor	0	0	4	0
ES Service Org	ES Corporate	10/2/2022	3.48	3.24	0.24	WM SUPERCENTER #2223	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	0	0
ES Service Org	ES Corporate	10/2/2022	162.09	151.02	11.07	HOMEDEPOT.COM	Commercial Vendor			Atlanta	GA	Exclude	Commercial Vendor	0	0	11	1
ES Service Org	ES Corporate	10/2/2022	12.25	11.42	0.84	WAL-MART #3867	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	1	0
ES Service Org	ES Corporate	10/2/2022	305.77	284.90	20.88	COLORADO PARTY RENTALS	Commercial Vendor			Denver	CO	Exclude	Commercial Vendor	0	0	21	2
ES Service Org	ES Corporate	10/2/2022	1.93	1.80	0.13	WAL-MART #5957	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	0	0
ES Service Org	ES Corporate	10/2/2022	110.21	102.69	7.53	KING SOOPERS #0118	Commercial Vendor			Denver	CO	Exclude	Commercial Vendor	0	0	8	1
ES Service Org	ES Corporate	10/2/2022	305.77	284.90	20.88	COLORADO PARTY RENTALS	Commercial Vendor			Denver	CO	Exclude	Commercial Vendor	0	0	21	2
ES Service Org	ES Corporate	10/2/2022	5.01	4.67	0.34	WAL-MART #4288	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	0	0
Innovation & Transformation Office	Innovation & Transformation Offi	11/16/2022	1,949.25	1,816.16	133.09	YA CENTER	Financial Education			Denver	CO	Include		133	15	0	0
Human Resources	HR Talent Strategy & Transform	10/7/2022	487.38	454.11	33.28	SO *SOCIETY OF WOMEN ENGI	honor the contributions of women at all stages of their			Minneapolis	Mn	Include		33	4	0	0
Customer Solutions & Innovation	Strategy and Operations	10/10/2022	35.31	32.90	2.41	WM SUPERCENTER #5625	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	2	0
Customer Solutions & Innovation	Strategy and Operations	10/10/2022	504.68	470.22	34.46	VENMO	No info					Exclude	No info	0	0	34	4
CleanTransportation&StrategicPar	Clean Transp & Strategic Partne	11/5/2022	13.02	12.13	0.89	PEBC DONATION	No info			Denver	CO	Exclude	No info	0	0	1	0
CleanTransportation&StrategicPar	Clean Transp & Strategic Partne	11/5/2022	434.00	404.36	29.63	PEBC DONATION	No info			Denver	CO	Exclude	No info	0	0	30	3
Human Resources	HR Talent Strategy & Transform	11/2/2022	487.38	454.11	33.28	U OF MN FOUNDATION	Education			Minneapolis	Mn	Include		33	4	0	0
Workforce Rel and Safety	Safety	11/29/2022	192.89	179.72	13.17	HOBBY-LOBBY #0033	Commercial Vendor			Oklahoma City	OK	Exclude	Commercial Vendor	0	0	13	1

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	ND Gas Included	NSPM Gas Exclude	ND Gas Exclude
CleanTransportation&StrategicPar	Clean Transport Residential Solu	11/29/2022	1,000.00	931.72	68.28	IN *GREATER ST. CLOUD DEV	Economic Development			St Cloud	MN	Exclude	Economic Development	0	0	68	8
CleanTransportation&StrategicPar	Clean Transport Residential Solu	11/29/2022	1,000.00	931.72	68.28	IN *GREATER ST. CLOUD DEV	Economic Development			St Cloud	MN	Exclude	Economic Development	0	0	68	8
Human Resources	HR Talent Strategy & Transform	12/15/2022	(160.84)	(149.85)	(10.98)	WREATHS ACROSS AMERICA	Remembering our fallen US			Minneapolis	MN	Include		-11	-1	0	0
Human Resources	HR Talent Strategy & Transform	12/15/2022	162.30	151.22	11.08	WREATHS ACROSS AMERICA	Remembering our fallen US			Minneapolis	MN	Include		11	1	0	0
Human Resources	HR Talent Strategy & Transform	12/15/2022	160.84	149.85	10.98	WREATHS ACROSS AMERICA	Remembering our fallen US			Minneapolis	MN	Include		11	1	0	0
Human Resources	HR Talent Strategy & Transform	12/16/2022	1,218.46	1,135.26	83.20	DENVER CIVIC VENTURES INC	No info			Denver	CO	Exclude	No info	0	0	83	9
Clean Fuels	Clean Fuels	12/20/2022	4.83	4.50	0.33	FINNEGANS BREW HOUSE	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	0	0
Gas Business Operations	DP South	12/22/2022	20.00	18.63	1.37	PAYPAL *ASSOCIATION	No info				MN	Exclude	No info	0	0	1	0
Gas Business Operations	DP South	12/22/2022	20.00	18.63	1.37	PAYPAL *ASSOCIATION	No info				MN	Exclude	No info	0	0	1	0
Chief Customer and Utility Innovat	Chief Customer and Utility Innovat	12/27/2022	2,464.63	2,296.35	168.28	The Diversity Connection	Helping students pursuing			Golden Valley	MN	Include		168	19	0	0
Customer Solutions & Innovation	Economic Development	10/1/2022	(10,109.13)	(9,418.89)	(690.24)	SIoux METRO GROWTH ALLIANCE	No info			Sioux Falls	SD	Exclude	reclass	0	0	-690	-79
Customer Solutions & Innovation	Economic Development	9/30/2022	10,109.13	9,418.89	690.24	SIoux METRO GROWTH ALLIANCE	No info			Sioux Falls	SD	Exclude	reclass	0	0	690	79
Human Resources	HR Talent Strategy & Transform	9/21/2022	2,924.30	2,724.64	199.67	PRISM INTERNATIONAL INC	Prism helps with diversity and			Sanford	FL	Include		200	23	0	0
Customer Solutions & Innovation	Economic Development	11/2/2022	5,486.79	5,112.16	374.63	ND SU RESEARCH & TECHNOLOGY	Education			Fargo	ND	Include		375	43	0	0
Customer Solutions & Innovation	Economic Development	8/4/2022	1,536.30	1,431.40	104.90	MN TRADE OFFICE	No info			St Paul	MN	Exclude	No info	0	0	105	12
		12/28/2022				BOSTON COLLEGE	Corporate Citizenship International. Carbon Offset Sponsor of the Boston College Center for Corporate citizenship International Citizenship Conference hosted										
Corporate Giving	Corporate Giving		13,667.85	12,734.62	933.23					Twin Cities	MN	Include		933	107	0	0
Human Resources	HR Talent Strategy & Transform	8/17/2022	4,630.15	4,314.01	316.14	CENTER FOR ENERGY WORKFORCE	create a more diverse and equitable energy workplace			Twin Cities	Mn	Include		316	36	0	0
Customer Solutions & Innovation	Economic Development	10/4/2022	6,584.14	6,134.59	449.56	ECONOMIC DEVELOPMENT COUNCIL OF	Economic Development			Twin Cities	MN	Exclude	Economic Development	0	0	450	52
Strategy Png and Ext Affairs	Strategy Png and Ext Affairs	11/29/2022	9,768.15	9,101.19	666.96	KEYSTONE POLICY CENTER	Empowers leaders to			Twin Cities	Mn	Include		667	76	0	0
Customer Solutions & Innovation	Economic Development	10/4/2022	10,109.13	9,418.89	690.24	SIoux METRO GROWTH ALLIANCE	No info			Sioux Falls	SD	Exclude	No info	0	0	690	79
Customer Solutions & Innovation	Economic Development	9/6/2022	8,778.86	8,179.45	599.41	ROSWELL CHAVES COUNTY	Economic Development			Roswell	NM	Exclude	Economic Development	0	0	599	69
Federal Government Affairs	Federal Government Affairs	11/18/2022	9,768.15	9,101.19	666.96	THE ROOSEVELT INSTITUTE	Art & Culture			Washington	DC	Include		667	76	0	0
Strategy Png and Ext Affairs	Strategy Png and Ext Affairs	9/19/2022	9,768.15	9,101.19	666.96	CONSERVATIVE CLIMATE	Hoping to affect climate			Twin Cities	MN	Include		667	76	0	0
Customer Solutions & Innovation	Economic Development	10/11/2022	8,199.45	7,639.60	559.85	LEVELLAND ECONOMIC DEVELOPMENT CORP	Economic Development			Levelland	TX	Exclude	economic Development	0	0	560	64
		10/12/2022				EVNOIRE LLC MOBILITY INTELLIGENCE	awareness and accelerate adoption of electric vehicles			Miramar	FL	Include		296	34	0	0
CleanTransportation&StrategicPar	Clean Transport Infrastructure & Off	10/5/2022	4,339.96	4,043.63	296.33	COLORADO CLEANTECH INDUSTRY	Dedication to a cleaner energy			Denver	CO	Exclude	Outside service territory	0	0	133	15
Innovation & Transformation Office	Innovation & Transformation Off		1,949.25	1,816.16	133.09												
Human Resources	HR Talent Strategy & Transform	10/6/2022	487.38	454.11	33.28	COMPASS UNDERGRADUATE	Education focused on career			Twin Cities	Mn	Include		33	4	0	0
			4,794,767.15	4,471,753.36	323,013.79												

SAP Utility Allocations
4/1/2023 - 3/31/2024

Company	SKF	SKF DESC	From FERC Acct	To FERC Acct	Profit Center	Profit Center Name	Profit Center Allo. %
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1000	Xcel Other	-1
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1008	Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1012	Minnesota-N Dakota-S Dakota Gas	0.068279
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1013	Minnesota Common Utility	-1
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1002	Minnesota Electric	0.931721
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1009	Minnesota Gas	0.068279
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1014	North Dakota Common Utility	-1
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1003	North Dakota Electric	0.931721
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1010	North Dakota Gas	0.068279
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1015	Minnesota - North Dakota Common Utility	-1
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1007	Minnesota - North Dakota Electric	0.931721
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1011	Minnesota - North Dakota Gas	0.068279
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1016	Minnesota-N Dakota-S Dakota-Common	-1
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1008	Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1012	Minnesota-N Dakota-S Dakota Gas	0.068279
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1001	Xcel Common Utility	-1
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1008	Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1012	Minnesota-N Dakota-S Dakota Gas	0.068279

2024 Allocators	MN	ND	SD
Elec Customer	87.1329%	6.1332%	6.7339%
Gas Customer	88.3543%	11.6457%	
Two Factor	86.7829%	6.2502%	6.9669%
Elec Customer ND Region	3.5893%	96.4107%	

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Environmental LTI Adjustment

Total NSPM E&G Environmental Long Term Incentive

	2023 Current Yr	2024 Test Year
Total NSPM Environmental LTI	2,794,508	2,799,953
Percent Assigned to NSPM Gas	4.77%	5.04%
Total NSPM GAS Environmental LTI	133,226	140,987
Percent assigned to North Dakota Gas	11.65%	11.65%
Total NORTH DAKOTA JUR GAS Environmental LTI	15,515	16,419

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Environmental LTI Adjustment

	ND Gas	
	2023 Current Yr	2024 Test Yr
<u>Expenses</u>		
Operating Expenses:		
Fuel & Purchased Energy Total		
Production Total		
Regional Markets		
Transmission IA		
Transmission		
Distribution		
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
<u>Administrative & General</u>	15,515	16,419
Total Operating Expenses	15,515	16,419
Total Taxes		
Total Taxes Other than Income		
Total Federal and State Income Taxes	(3,786)	(4,007)
Total Taxes	(3,786)	(4,007)
Total Operating Revenues		
Total Expenses	11,729	12,412
Net Income	(11,729)	(12,412)
<u>Rate of Return (ROR)</u>		
Total Operating Income	(11,729)	(12,412)
<u>Total Rate Base</u>	-	-
ROR (Operating Income / Rate Base)		
<u>Return on Equity (ROE)</u>		
Net Operating Income	(11,729)	(12,412)
Debt Interest (Rate Base * Weighted Cost of Debt)		
Earnings Available for Common	(11,729)	(12,412)
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-	-
ROE (earnings for Common / Equity)		
<u>Revenue Deficiency</u>		
Required Operating Income (Rate Base * Required Return)		
<u>Net Operating Income</u>	(11,729)	(12,412)
Operating Income Deficiency	11,729	12,412
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	15,515	16,419

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Time Based LTI Adjustment

Total NSPM E&G Time Based Long Term Incentive

	2023 Current Yr	2024 Test Year
Total NSPM Time Based LTI	8,394,373	10,548,967
Percent Assigned to NSPM Gas	4.77%	5.04%
Total NSPM GAS Time Based LTI	400,195	531,175
Percent assigned to North Dakota Gas	11.65%	11.65%
Total NORTH DAKOTA JUR GAS Time Based LTI	46,605	61,859

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Time Based LTI Adjustment

	ND Gas	
	2023 Current Yr	2024 Test Year
<u>Expenses</u>		
Operating Expenses:		
Fuel & Purchased Energy Total		
Production Total		
Regional Markets		
Transmission IA		
Transmission		
Distribution		
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
<u>Administrative & General</u>	46,605	61,859
Total Operating Expenses	46,605	61,859
Total Taxes		
Total Taxes Other than Income		
Total Federal and State Income Taxes	(11,374)	(15,097)
Total Taxes	(11,374)	(15,097)
Total Operating Revenues		
Total Expenses	35,231	46,762
Net Income	(35,231)	(46,762)
<u>Rate of Return (ROR)</u>		
Total Operating Income	(35,231)	(46,762)
<u>Total Rate Base</u>	-	-
ROR (Operating Income / Rate Base)		
<u>Return on Equity (ROE)</u>		
Net Operating Income	(35,231)	(46,762)
Debt Interest (Rate Base * Weighted Cost of Debt)		
Earnings Available for Common	(35,231)	(46,762)
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-	-
ROE (earnings for Common / Equity)		
<u>Revenue Deficiency</u>		
Required Operating Income (Rate Base * Required Return)		
<u>Net Operating Income</u>	(35,231)	(46,762)
Operating Income Deficiency	35,231	46,762
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	46,605	61,859

Northern States Power Company
Gas Utility - State of North Dakota

2024 Income Tax Tracker Amortization

Line		Total NSP Minnesota (1)	NSPM Company Electric (2)	North Dakota Retail Jurisdiction (3)
1	Interest - Costs(Savings)	4,207,086	247,637	27,951
2	Total Revenue Requirement	4,207,086	247,637	27,951
Three - Year Amortization Expense				9,317

- (1) Per Income Tax Audit Schedules
- (2) Represents total Company information either direct assigned or allocated to the Gas Utility.
Allocations based on Labor, Vehicle Utilization, Software Utilization or a general allocation factor.
- (3) Represents amounts allocated to the North Dakota Retail Jurisdiction.

NSP-Minnesota
Interest Receivable/(Payable) Allocation

	Adjustment Description	Interest Total	Utility	FC	JUR	Electric	Prod	Tran	Dist	MN Jur	Composite Factor	ND	SD	Gas	MN	ND
10-11	Tax Depreciation (All Q4 2011 CAA Adjustments)	(164,212)	PTDG	Ele FC	Customers	(151,337)	(89,743)	(20,128)	(41,466)	(116,054)	0.766854144	(8,215)	(9,079)	(12,874)	(11,421)	(1,453)
10-11	Pension and Benefits Capitalized	14,112	PTDG	Ele FC	Customers	13,006	7,712	1,730	3,564	9,973	0.766854144	706	780	1,106	981	125
10-11	Partnership Passthrough	41	NA	NA	NA	-	-	-	-	-	0	-	-	-	-	-
10-11	Dry Cask Costs	(48,380)	Dir E	Dir P	Demand	(48,380)	(48,380)	-	-	(35,169)	0.726926058	(2,483)	(2,807)	-	-	-
10-11	Cap Pension - Aggregate Cost Method	284,738	PTDG	Ele FC	Customers	262,414	155,612	34,901	71,901	201,233	0.766854144	14,245	15,743	22,323	19,804	2,520
10-11	Lobbying Expense	1,714	NA	NA	NA	-	-	-	-	-	0	-	-	-	-	-
10-11	T&D Sec481(a) Adjustment	(35,844)	PTDG	Ele FC	Customers	(33,034)	(19,589)	(4,394)	(9,051)	(25,332)	0.766854144	(1,793)	(1,982)	(2,810)	(2,493)	(317)
10-11	Section 174 Expense	736,407	Dir E	Dir P	Customers	736,407	736,407	-	-	535,314	0.726926058	37,801	42,721	-	-	-
10-11	Tax Depreciation (Sec. 174)	(360,487)	Dir E	Dir P	Customers	(360,487)	(360,487)	-	-	(262,047)	0.726926058	(18,505)	(20,913)	-	-	-
10-11	Section 174 Expense	731,375	Dir E	Dir P	Customers	731,375	731,375	-	-	531,655	0.726926058	37,543	42,429	-	-	-
10-11	Tax Depreciation (Sec. 174)	(383,238)	Dir E	Dir P	Customers	(383,238)	(383,238)	-	-	(278,586)	0.726926058	(19,672)	(22,233)	-	-	-
10-11		776,226														
Minnesota Audit Interest 2010-2014 R & E Income Taxes																
		193,508	Dir E	Dir P	Demand	193,508	193,508	-	-	140,666	0.726926058	9,933	11,226	-	-	-
2012	T&D Sec481(a) Adjustment	185,872	PTDG	Ele FC	Customers	171,300	101,581	22,783	46,936	131,362	0.766854144	9,299	10,277	14,572	12,928	1,645
2012	Tax Depreciation (Sec. 174)	(123,275)	Dir E	Dir P	Customers	(123,275)	(123,275)	-	-	(89,612)	0.726926058	(6,328)	(7,152)	-	-	-
2012	Bonus Depreciation	461,683	PTDG	Ele FC	Customers	443,919	263,244	59,041	121,634	340,421	0.766854144	24,099	26,632	37,764	33,501	4,262
2012	Tax Depreciation (Sec. 174)	203,878	Dir E	Dir P	Customers	203,878	203,878	-	-	148,204	0.726926058	10,465	11,828	-	-	-
2012	Tax Depreciation (Sec. 174)	28,213	Dir E	Dir P	Customers	28,213	28,213	-	-	20,509	0.726926058	1,448	1,637	-	-	-
2012	Regulatory A/L - TCR Rider	(18,860)	NA	NA	NA	-	-	-	-	-	-	-	-	-	-	-
2012		757,510														
2013	Bonus Depreciation	2,164,617	PTDG	Ele FC	Customers	1,994,911	1,182,982	265,323	546,606	1,529,806	0.766854144	108,296	119,680	169,706	150,551	19,155
2013	Tax Depreciation (Sec. 174)	(65,963)	Dir E	Dir P	Customers	(65,963)	(65,963)	-	-	(47,951)	0.726926058	(3,386)	(3,827)	-	-	-
2013	T&D Sec481(a) Adjustment	4,339	PTDG	Ele FC	Customers	3,999	2,372	532	1,096	3,067	0.766854144	217	240	340	302	38
2013	Regulatory A/L - TCR Rider	149,760	NA	NA	NA	-	-	-	-	-	-	-	-	-	-	-
2013		2,252,753														
2013 Post RAR	Bonus Depreciation	(14,047)	PTDG	Ele FC	Customers	(12,946)	(7,677)	(1,722)	(3,547)	(9,928)	0.766854144	(703)	(777)	(1,101)	(977)	(124)
2013 Post RAR	Depreciation	28,097	PTDG	Ele FC	Customers	25,894	15,355	3,444	7,095	19,857	0.766854144	1,406	1,553	2,203	1,954	249
2013 Post RAR	Gain/Loss	(702)	PTDG	Ele FC	Customers	(647)	(384)	(86)	(177)	(496)	0.766854144	(35)	(39)	(55)	(49)	(6)
2013 Post RAR		13,347														
2014	Bonus Depreciation	103,650	PTDG	Ele FC	Customers	95,524	56,646	12,705	26,174	73,253	0.766854144	5,186	5,731	8,126	7,209	917
2014	Tax Depreciation (Sec. 174)	88,320	Dir E	Dir P	Customers	88,320	88,320	-	-	64,202	0.726926058	4,534	5,124	-	-	-
2014	Regulatory A/L - TCR Rider	(1,124,920)	NA	NA	NA	-	-	-	-	-	-	-	-	-	-	-
2014		(932,950)														
2015	Regulatory A/L - TCR Rider	547,745	NA	NA	NA	-	-	-	-	-	0	-	-	-	-	-
2015	Lobbying Expenses	1,616	NA	NA	NA	-	-	-	-	-	-	-	-	-	-	-
2015	Economic Development tax Basis write-off	(18,547)	NA	NA	NA	-	-	-	-	-	-	-	-	-	-	-
2015	Depreciation	(11,657)	PTDG	Ele FC	Customers	(10,743)	(6,371)	(1,429)	(2,944)	(8,238)	0.766854144	(583)	(645)	(914)	(811)	(103)
2015	Bonus Depreciation	(175,961)	PTDG	Ele FC	Customers	(162,165)	(96,164)	(21,568)	(44,433)	(124,357)	0.766854144	(8,803)	(9,729)	(13,795)	(12,238)	(1,557)
2015	Gain/Loss	407,030	PTDG	Ele FC	Customers	375,119	222,446	49,891	102,783	287,662	0.766854144	20,364	22,504	31,911	28,309	3,602
2015		750,226														
2016	Addtl Contribution Cnvrns per TI Chng	8,633	NA	NA	NA	-	-	-	-	-	-	-	-	-	-	-
2016	Depreciation	(14,172)	PTDG	Ele FC	Customers	(13,061)	(7,745)	(1,737)	(3,579)	(10,016)	0.766854144	(709)	(784)	(1,111)	(986)	(125)
2016	Bonus Depreciation	95,907	PTDG	Ele FC	Customers	88,388	52,414	11,756	24,218	67,781	0.766854144	4,798	5,303	7,519	6,670	849
2016	Clearing Account Book Expense	(238,045)	PTDG	Ele FC	Customers	(219,382)	(130,094)	(29,178)	(60,111)	(168,234)	0.766854144	(11,909)	(13,161)	(18,663)	(16,556)	(2,106)
2016	PI-EPU	48,091	Dir E	Dir P	Customers	48,091	48,091	-	-	34,959	0.726926058	2,469	2,790	-	-	-
2016	Gain/Loss Adjustment	43,232	PTDG	Ele FC	Customers	39,843	23,627	5,299	10,917	30,554	0.766854144	2,163	2,390	3,389	3,007	383
2016		(56,352)														
						3,959,449	2,774,672	387,163	797,614	2,994,457	0.756281323	211,845	235,462	247,637	219,686	27,951

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	ND Gas	
	Dec - 2023	Dec - 2024

Composite Income Tax Rate

State Tax Rate	4.31%	4.31%
Federal Statutory Tax Rate	21.00%	21.00%
Federal Effective Tax Rate	<u>20.09%</u>	<u>20.09%</u>
Composite Tax Rate	24.40%	24.40%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837

Weighted Cost of Capital

Active Rates and Ratios Version	Last Authorized	Last Authorized
Cost of Short Term Debt	1.09%	1.09%
Cost of Long Term Debt	4.10%	4.10%
Cost of Common Equity	9.80%	9.80%
Ratio of Short Term Debt	0.43%	0.43%
Ratio of Long Term Debt	47.03%	47.03%
Ratio of Common Equity	52.54%	52.54%
Weighted Cost of STD		
Weighted Cost of LTD	1.93%	1.93%
Weighted Cost of Debt	1.93%	1.93%
<u>Weighted Cost of Equity</u>	<u>5.15%</u>	<u>5.15%</u>
Required Rate of Return	7.08%	7.08%

Rate Base

Plant Investment		
<u>Depreciation Reserve</u>	-	-
Net Utility Plant		
CWIP		
Accumulated Deferred Taxes		
DTA - NOL Average Balance		
DTA - Federal Tax Credit Average Balance	-	-
Total Accum Deferred Taxes		
Cash Working Capital		
Materials and Supplies		
Fuel Inventory		
Non-plant Assets and Liabilities		
Customer Advances		
Customer Deposits		
Prepays and Other		
<u>Regulatory Amortizations</u>	<u>13,976</u>	<u>4,659</u>
Total Other Rate Base Items	13,976	4,659
Total Rate Base	13,976	4,659

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	ND Gas	
	Dec - 2023	Dec - 2024

Operating Revenues

Retail

Interdepartmental

Other Operating Rev - Non-Retail

- -

Total Operating Revenues

Expenses

Operating Expenses:

Fuel

Deferred Fuel

Variable IA Production Fuel

Purchased Energy - Windsource

0 0

Fuel & Purchased Energy Total

Production - Fixed

Production - Fixed IA Investment

Production - Fixed IA O&M

Production - Variable

Production - Variable IA O&M

Production - Purchased Demand

0 0

Production Total

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

0 0

Total Operating Expenses

Depreciation

Amortization

9,317 9,317

Taxes:

Property Taxes

ITC Amortization

Deferred Taxes

Deferred Taxes - NOL

Less State Tax Credits deferred

Less Federal Tax Credits deferred

Deferred Income Tax & ITC

Payroll & Other Taxes

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	ND Gas	
	Dec - 2023	Dec - 2024

Total Taxes Other Than Income

Income Before Taxes

Total Operating Revenues		
less: Total Operating Expenses		
Book Depreciation		
Amortization	9,317	9,317
<u>Taxes Other than Income</u>	-	-
Total Before Tax Book Income	(9,317)	(9,317)

Tax Additions

Book Depreciation		
Deferred Income Taxes and ITC		
Nuclear Fuel Burn (ex. D&D)		
Nuclear Outage Accounting		
Avoided Tax Interest		
<u>Other Book Additions</u>	-	-
Total Tax Additions		

Tax Deductions

Total Rate Base	13,976	4,659
Weighted Cost of Debt	<u>1.93%</u>	<u>1.93%</u>
Debt Interest Expense	270	90
Nuclear Outage Accounting		
Tax Depreciation and Removals		
NOL Utilized / (Generated)		
<u>Other Tax / Book Timing Differences</u>	<u>0</u>	<u>0</u>
Total Tax Deductions	270	90

State Taxes

State Taxable Income	(9,587)	(9,407)
State Income Tax Rate	<u>4.31%</u>	<u>4.31%</u>
State Taxes before Credits	(413)	(405)
<u>Less State Tax Credits applied</u>	-	-
Total State Income Taxes	(413)	(405)

Federal Taxes

Federal Sec 199 Production Deduction		
Federal Taxable Income	(9,174)	(9,002)
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	(1,926)	(1,890)
<u>Less Federal Tax Credits</u>	-	-
Total Federal Income Taxes	(1,926)	(1,890)

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	ND Gas	
	Dec - 2023	Dec - 2024

Total Taxes

Total Taxes Other than Income

Total Federal and State Income Taxes

(2,340)

(2,296)

Total Taxes

(2,340)

(2,296)

Total Operating Revenues

Total Expenses

6,977

7,021

AFDC Debt

AFDC Equity

Net Income

(6,977)

(7,021)

Rate of Return (ROR)

Total Operating Income

(6,977)

(7,021)

Total Rate Base

13,976

4,659

ROR (Operating Income / Rate Base)

(49.93%)

(150.72%)

Return on Equity (ROE)

Net Operating Income

(6,977)

(7,021)

Debt Interest (Rate Base * Weighted Cost of Debt)

(270)

(90)

Earnings Available for Common

(7,247)

(7,111)

Equity Rate Base (Rate Base * Equity Ratio)

7,343

2,448

ROE (earnings for Common / Equity)

(98.70%)

(290.54%)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)

989

330

Net Operating Income

(6,977)

(7,021)

Operating Income Deficiency

7,967

7,351

Revenue Conversion Factor (1/(1--Composite Tax Rate))

1.322837

1.322837

Revenue Deficiency (Income Deficiency * Conversion Factor)

10,539

9,724

Total Revenue Requirements

Total Retail Revenues

Revenue Deficiency

10,539

9,724

Total Revenue Requirements

10,539

9,724

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	ND Gas	
	Dec - 2023	Dec - 2024
<u>Composite Income Tax Rate</u>		
State Tax Rate	4.31%	4.31%
Federal Statutory Tax Rate	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>20.09%</u>	<u>20.09%</u>
Composite Tax Rate	24.40%	24.40%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837
<u>Weighted Cost of Capital</u>		
Active Rates and Ratios Version	Proposed	Proposed
Cost of Short Term Debt	5.56%	7.72%
Cost of Long Term Debt	4.34%	4.54%
Cost of Common Equity	10.20%	10.20%
Ratio of Short Term Debt	0.82%	0.12%
Ratio of Long Term Debt	46.68%	47.38%
Ratio of Common Equity	52.50%	52.50%
Weighted Cost of STD	0.05%	0.01%
Weighted Cost of LTD	2.03%	2.15%
Weighted Cost of Debt	2.08%	2.16%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.44%	7.52%
<u>Rate Base</u>		
Plant Investment		
<u>Depreciation Reserve</u>	-	-
Net Utility Plant		
CWIP		
Accumulated Deferred Taxes		
DTA - NOL Average Balance		
DTA - Federal Tax Credit Average Balance	-	-
Total Accum Deferred Taxes		
Cash Working Capital		
Materials and Supplies		
Fuel Inventory		
Non-plant Assets and Liabilities		
Customer Advances		
Customer Deposits		
Prepays and Other		
<u>Regulatory Amortizations</u>	<u>13,976</u>	<u>4,659</u>
Total Other Rate Base Items	13,976	4,659
Total Rate Base	13,976	4,659
<u>Operating Revenues</u>		
Retail		
Interdepartmental		
<u>Other Operating Rev - Non-Retail</u>	-	-

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	ND Gas	
	Dec - 2023	Dec - 2024

Tax Additions

Book Depreciation
Deferred Income Taxes and ITC
Nuclear Fuel Burn (ex. D&D)
Nuclear Outage Accounting
Avoided Tax Interest
Other Book Additions

- -

Total Tax Additions

Tax Deductions

Total Rate Base
Weighted Cost of Debt
Debt Interest Expense
Nuclear Outage Accounting
Tax Depreciation and Removals
NOL Utilized / (Generated)
Other Tax / Book Timing Differences

13,976 4,659
2.08% 2.16%
291 101

0 0

Total Tax Deductions

291 101

State Taxes

State Taxable Income
State Income Tax Rate
State Taxes before Credits
Less State Tax Credits applied

(9,608) (9,418)
4.31% 4.31%
(414) (406)
- -

Total State Income Taxes

(414) (406)

Federal Taxes

Federal Sec 199 Production Deduction
Federal Taxable Income
Federal Income Tax Rate
Federal Tax before Credits
Less Federal Tax Credits

(9,194) (9,012)
21.00% 21.00%
(1,931) (1,892)
- -

Total Federal Income Taxes

(1,931) (1,892)

Total Taxes

Total Taxes Other than Income
Total Federal and State Income Taxes

(2,345) (2,298)

Total Taxes

(2,345) (2,298)

Total Operating Revenues

Total Expenses

6,972 7,019

AFDC Debt
AFDC Equity

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	ND Gas	
	Dec - 2023	Dec - 2024
Net Income	(6,972)	(7,019)

Rate of Return (ROR)

Total Operating Income	(6,972)	(7,019)
<u>Total Rate Base</u>	<u>13,976</u>	<u>4,659</u>
ROR (Operating Income / Rate Base)	(49.89%)	(150.66%)

Return on Equity (ROE)

Net Operating Income	(6,972)	(7,019)
Debt Interest (Rate Base * Weighted Cost of Debt)	(291)	(101)
Earnings Available for Common	(7,263)	(7,119)
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>7,337</u>	<u>2,446</u>
ROE (earnings for Common / Equity)	(98.99%)	(291.09%)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	1,040	350
<u>Net Operating Income</u>	(6,972)	(7,019)
Operating Income Deficiency	8,012	7,369
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Factor)	10,599	9,748

Total Revenue Requirements

Total Retail Revenues		
<u>Revenue Deficiency</u>	<u>10,599</u>	<u>9,748</u>
Total Revenue Requirements	10,599	9,748

Northern States Power Company
North Dakota Gas Jurisdiction
NOL Tax Reform ADIT ARAM

NSPM ND Gas Retail				
	Reg Asset Beg Balance	Amortization	Reg Asset End Balance	BOY/EOY Average
2017			1,373,659	686,830
2018	1,373,659	59,724	1,313,935	1,343,797
2019	1,313,935	59,724	1,254,211	1,284,073
2020	1,254,211	59,724	1,194,487	1,224,349
2021	1,194,487	59,724	1,134,763	1,164,625
2022	1,134,763	59,724	1,075,039	1,104,901
2023	1,075,039	59,724	1,015,315	1,045,177
2024	1,015,315	59,724	955,591	985,453
2025	955,591	59,724	895,867	925,729
2026	895,867	59,724	836,143	866,005
2027	836,143	59,724	776,419	806,281
2028	776,419	59,724	716,695	746,557
2029	716,695	59,724	656,971	686,833
2030	656,971	59,724	597,247	627,109
2031	597,247	59,724	537,523	567,385
2032	537,523	59,724	477,799	507,661
2033	477,799	59,724	418,075	447,937
2034	418,075	59,724	358,351	388,213
2035	358,351	59,724	298,627	328,489
2036	298,627	59,724	238,903	268,765
2037	238,903	59,724	179,179	209,041
2038	179,179	59,724	119,455	149,317
2039	119,455	59,724	59,731	89,593
2040	59,731	59,731		29,866

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2023		Dec - 2024	
	Total	ND Gas	Total	ND Gas

Composite Income Tax Rate

State Tax Rate	4.31%	4.31%	4.31%	4.31%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>
Composite Tax Rate	24.40%	24.40%	24.40%	24.40%
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837

Weighted Cost of Capital

Active Rates and Ratios Version	Last Authorized	Last Authorized	Last Authorized	Last Authorized
Cost of Short Term Debt	1.09%	1.09%	1.09%	1.09%
Cost of Long Term Debt	4.10%	4.10%	4.10%	4.10%
Cost of Common Equity	9.80%	9.80%	9.80%	9.80%
Ratio of Short Term Debt	0.43%	0.43%	0.43%	0.43%
Ratio of Long Term Debt	47.03%	47.03%	47.03%	47.03%
Ratio of Common Equity	52.54%	52.54%	52.54%	52.54%
Weighted Cost of STD				
Weighted Cost of LTD	1.93%	1.93%	1.93%	1.93%
Weighted Cost of Debt	1.93%	1.93%	1.93%	1.93%
<u>Weighted Cost of Equity</u>	<u>5.15%</u>	<u>5.15%</u>	<u>5.15%</u>	<u>5.15%</u>
Required Rate of Return	7.08%	7.08%	7.08%	7.08%

Rate Base

Plant Investment				
<u>Depreciation Reserve</u>	-	-	-	-
Net Utility Plant				
CWIP				
Accumulated Deferred Taxes				
DTA - NOL Average Balance				
DTA - Federal Tax Credit Average Balance	-	-	-	-
Total Accum Deferred Taxes				
Cash Working Capital				
Materials and Supplies				
Fuel Inventory				
Non-plant Assets and Liabilities				
Customer Advances				
Customer Deposits				
Prepays and Other				
<u>Regulatory Amortizations</u>	<u>1,045,177</u>	<u>1,045,177</u>	<u>985,453</u>	<u>985,453</u>
Total Other Rate Base Items	1,045,177	1,045,177	985,453	985,453
Total Rate Base	1,045,177	1,045,177	985,453	985,453

Operating Revenues

Retail				
Interdepartmental				
<u>Other Operating Rev - Non-Retail</u>	-	-	-	-
Total Operating Revenues				

Expenses

Operating Expenses:				
Fuel				
Deferred Fuel				
Variable IA Production Fuel				
<u>Purchased Energy - Windsourse</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Fuel & Purchased Energy Total				
Production - Fixed				
Production - Fixed IA Investment				
Production - Fixed IA O&M				
Production - Variable				
Production - Variable IA O&M				
<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Production Total				
Regional Markets				
Transmission IA				
Transmission				
Distribution				
Customer Accounting				
Customer Service & Information				
Sales, Econ Dvlp & Other				
<u>Administrative & General</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Operating Expenses				

Depreciation				
Amortization	59,724	59,724	59,724	59,724

Taxes:

Property Taxes				
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NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2023		Dec - 2024	
	Total	ND Gas	Total	ND Gas
ITC Amortization				
Deferred Taxes				
Deferred Taxes - NOL				
Less State Tax Credits deferred				
Less Federal Tax Credits deferred				
Deferred Income Tax & ITC				
Payroll & Other Taxes				
Total Taxes Other Than Income				
Income Before Taxes				
Total Operating Revenues				
less: Total Operating Expenses				
Book Depreciation				
Amortization	59,724	59,724	59,724	59,724
<u>Taxes Other than Income</u>	-	-	-	-
Total Before Tax Book Income	(59,724)	(59,724)	(59,724)	(59,724)
Tax Additions				
Book Depreciation				
Deferred Income Taxes and ITC				
Nuclear Fuel Burn (ex. D&D)				
Nuclear Outage Accounting				
Avoided Tax Interest				
<u>Other Book Additions</u>	<u>59,724</u>	<u>59,724</u>	<u>59,724</u>	<u>59,724</u>
Total Tax Additions	59,724	59,724	59,724	59,724
Tax Deductions				
Total Rate Base	1,045,177	1,045,177	985,453	985,453
Weighted Cost of Debt	<u>1.93%</u>	<u>1.93%</u>	<u>1.93%</u>	<u>1.93%</u>
Debt Interest Expense	20,172	20,172	19,019	19,019
Nuclear Outage Accounting				
Tax Depreciation and Removals				
NOL Utilized / (Generated)				
<u>Other Tax / Book Timing Differences</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Tax Deductions	20,172	20,172	19,019	19,019
State Taxes				
State Taxable Income	(20,172)	(20,172)	(19,019)	(19,019)
State Income Tax Rate	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>
State Taxes before Credits	(869)	(869)	(820)	(820)
<u>Less State Tax Credits applied</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Total State Income Taxes	(869)	(869)	(820)	(820)
Federal Taxes				
Federal Sec 199 Production Deduction				
Federal Taxable Income	(19,303)	(19,303)	(18,200)	(18,200)
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	(4,054)	(4,054)	(3,822)	(3,822)
<u>Less Federal Tax Credits</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Total Federal Income Taxes	(4,054)	(4,054)	(3,822)	(3,822)
Total Taxes				
Total Taxes Other than Income				
Total Federal and State Income Taxes	(4,923)	(4,923)	(4,642)	(4,642)
Total Taxes	(4,923)	(4,923)	(4,642)	(4,642)
Total Operating Revenues				
Total Expenses	54,801	54,801	55,082	55,082
AFDC Debt				
AFDC Equity				
Net Income	(54,801)	(54,801)	(55,082)	(55,082)
Rate of Return (ROR)				
Total Operating Income	(54,801)	(54,801)	(55,082)	(55,082)
<u>Total Rate Base</u>	<u>1,045,177</u>	<u>1,045,177</u>	<u>985,453</u>	<u>985,453</u>
ROR (Operating Income / Rate Base)	(5.24%)	(5.24%)	(5.59%)	(5.59%)
Return on Equity (ROE)				
Net Operating Income	(54,801)	(54,801)	(55,082)	(55,082)
Debt Interest (Rate Base * Weighted Cost of Debt)	(20,172)	(20,172)	(19,019)	(19,019)
Earnings Available for Common	(74,973)	(74,973)	(74,102)	(74,102)
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>549,136</u>	<u>549,136</u>	<u>517,757</u>	<u>517,757</u>
ROE (earnings for Common / Equity)	(13.65%)	(13.65%)	(14.31%)	(14.31%)
Revenue Deficiency				
Required Operating Income (Rate Base * Required Return)	73,999	73,999	69,770	69,770
<u>Net Operating Income</u>	<u>(54,801)</u>	<u>(54,801)</u>	<u>(55,082)</u>	<u>(55,082)</u>
Operating Income Deficiency	128,800	128,800	124,852	124,852
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Fact	170,381	170,381	165,159	165,159
Total Revenue Requirements				
Total Retail Revenues				
<u>Revenue Deficiency</u>	<u>170,381</u>	<u>170,381</u>	<u>165,159</u>	<u>165,159</u>
Total Revenue Requirements	170,381	170,381	165,159	165,159

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2023		Dec - 2024	
	Total	ND Gas	Total	ND Gas

Composite Income Tax Rate

State Tax Rate	4.31%	4.31%	4.31%	4.31%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>	<u>20.09%</u>
Composite Tax Rate	24.40%	24.40%	24.40%	24.40%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837

Weighted Cost of Capital

Active Rates and Ratios Version	Proposed	Proposed	Proposed	Proposed
Cost of Short Term Debt	5.56%	5.56%	7.72%	7.72%
Cost of Long Term Debt	4.34%	4.34%	4.54%	4.54%
Cost of Common Equity	10.20%	10.20%	10.20%	10.20%
Ratio of Short Term Debt	0.82%	0.82%	0.12%	0.12%
Ratio of Long Term Debt	46.68%	46.68%	47.38%	47.38%
Ratio of Common Equity	52.50%	52.50%	52.50%	52.50%
Weighted Cost of STD	0.05%	0.05%	0.01%	0.01%
Weighted Cost of LTD	2.03%	2.03%	2.15%	2.15%
Weighted Cost of Debt	2.08%	2.08%	2.16%	2.16%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.44%	7.44%	7.52%	7.52%

Rate Base

Plant Investment				
<u>Depreciation Reserve</u>	-	-	-	-
Net Utility Plant				
CWIP				
Accumulated Deferred Taxes				
DTA - NOL Average Balance				
DTA - Federal Tax Credit Average Balance	-	-	-	-
Total Accum Deferred Taxes				
Cash Working Capital				
Materials and Supplies				
Fuel Inventory				
Non-plant Assets and Liabilities				
Customer Advances				
Customer Deposits				
Prepays and Other				
<u>Regulatory Amortizations</u>	<u>1,045,177</u>	<u>1,045,177</u>	<u>985,453</u>	<u>985,453</u>
Total Other Rate Base Items	1,045,177	1,045,177	985,453	985,453
Total Rate Base	1,045,177	1,045,177	985,453	985,453

Operating Revenues

Retail				
Interdepartmental				
<u>Other Operating Rev - Non-Retail</u>	-	-	-	-
Total Operating Revenues				

Expenses

Operating Expenses:				
Fuel				
Deferred Fuel				
Variable IA Production Fuel				
<u>Purchased Energy - Windsources</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Fuel & Purchased Energy Total				
Production - Fixed				
Production - Fixed IA Investment				
Production - Fixed IA O&M				
Production - Variable				
Production - Variable IA O&M				
<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Production Total				
Regional Markets				
Transmission IA				
Transmission				
Distribution				
Customer Accounting				
Customer Service & Information				
Sales, Econ Dvlp & Other				
<u>Administrative & General</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Operating Expenses				
Depreciation				
Amortization	59,724	59,724	59,724	59,724

Taxes:

Property Taxes	
ITC Amortization	

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2023		Dec - 2024	
	Total	ND Gas	Total	ND Gas
Deferred Taxes				
Deferred Taxes - NOL				
Less State Tax Credits deferred				
Less Federal Tax Credits deferred				
Deferred Income Tax & ITC				
Payroll & Other Taxes				
Total Taxes Other Than Income				
Income Before Taxes				
Total Operating Revenues				
less: Total Operating Expenses				
Book Depreciation				
Amortization	59,724	59,724	59,724	59,724
<u>Taxes Other than Income</u>	-	-	-	-
Total Before Tax Book Income	(59,724)	(59,724)	(59,724)	(59,724)
Tax Additions				
Book Depreciation				
Deferred Income Taxes and ITC				
Nuclear Fuel Burn (ex. D&D)				
Nuclear Outage Accounting				
Avoided Tax Interest				
<u>Other Book Additions</u>	59,724	59,724	59,724	59,724
Total Tax Additions	59,724	59,724	59,724	59,724
Tax Deductions				
Total Rate Base	1,045,177	1,045,177	985,453	985,453
Weighted Cost of Debt	<u>2.08%</u>	<u>2.08%</u>	<u>2.16%</u>	<u>2.16%</u>
Debt Interest Expense	21,740	21,740	21,286	21,286
Nuclear Outage Accounting				
Tax Depreciation and Removals				
NOL Utilized / (Generated)				
<u>Other Tax / Book Timing Differences</u>	0	0	0	0
Total Tax Deductions	21,740	21,740	21,286	21,286
State Taxes				
State Taxable Income	(21,740)	(21,740)	(21,286)	(21,286)
State Income Tax Rate	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>	<u>4.31%</u>
State Taxes before Credits	(937)	(937)	(917)	(917)
<u>Less State Tax Credits applied</u>	-	-	-	-
Total State Income Taxes	(937)	(937)	(917)	(917)
Federal Taxes				
Federal Sec 199 Production Deduction				
Federal Taxable Income	(20,803)	(20,803)	(20,368)	(20,368)
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	(4,369)	(4,369)	(4,277)	(4,277)
<u>Less Federal Tax Credits</u>	-	-	-	-
Total Federal Income Taxes	(4,369)	(4,369)	(4,277)	(4,277)
Total Taxes				
Total Taxes Other than Income				
Total Federal and State Income Taxes	(5,306)	(5,306)	(5,195)	(5,195)
Total Taxes	(5,306)	(5,306)	(5,195)	(5,195)
Total Operating Revenues				
Total Expenses	54,418	54,418	54,529	54,529
AFDC Debt				
AFDC Equity				
Net Income	(54,418)	(54,418)	(54,529)	(54,529)
Rate of Return (ROR)				
Total Operating Income	(54,418)	(54,418)	(54,529)	(54,529)
<u>Total Rate Base</u>	<u>1,045,177</u>	<u>1,045,177</u>	<u>985,453</u>	<u>985,453</u>
ROR (Operating Income / Rate Base)	(5.21%)	(5.21%)	(5.53%)	(5.53%)
Return on Equity (ROE)				
Net Operating Income	(54,418)	(54,418)	(54,529)	(54,529)
Debt Interest (Rate Base * Weighted Cost of Debt)	(21,740)	(21,740)	(21,286)	(21,286)
Earnings Available for Common	(76,158)	(76,158)	(75,815)	(75,815)
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>548,718</u>	<u>548,718</u>	<u>517,363</u>	<u>517,363</u>
ROE (earnings for Common / Equity)	(13.88%)	(13.88%)	(14.65%)	(14.65%)
Revenue Deficiency				
Required Operating Income (Rate Base * Required Return)	77,761	77,761	74,106	74,106
<u>Net Operating Income</u>	<u>(54,418)</u>	<u>(54,418)</u>	<u>(54,529)</u>	<u>(54,529)</u>
Operating Income Deficiency	132,180	132,180	128,635	128,635
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.322837	1.322837	1.322837	1.322837
Revenue Deficiency (Income Deficiency * Conversion Fact)	174,852	174,852	170,164	170,164
Total Revenue Requirements				
Total Retail Revenues				
<u>Revenue Deficiency</u>	<u>174,852</u>	<u>174,852</u>	<u>170,164</u>	<u>170,164</u>
Total Revenue Requirements	174,852	174,852	170,164	170,164

**Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year**

Rate Case Expense Amortization

The purpose of this adjustment is to record the amortization of the estimated rate case expenses for the current rate filings under review for the North Dakota Jurisdiction. The Company is seeking to amortize this expense over three years.

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Rate Case Expense Amortization

DESCRIPTION	ND Gas 2024 TY Budget
Consulting	130,000
Outside Legal Fees	1,000,000
State Agency Fees	187,000
Administrative Costs	64,000
Total ND Gas Rate Case Expenses	1,381,000

Prior rate case uncollected expense	<u>112,190</u>	see below
Total	1,493,190	

3-year amortization period	
Annual Amortization amount	497,730
Monthly Amortization amount	41,478

PU-21-381 ND Gas Settlement 2022TY	
Total Authorized in PU-21-381	1,224,346
Actual Expenses through September 2023	642,608
Amount amortized through September 2023	469,200
Oct, Nov, Dec 2023 Amortization	61,218
Amortized through December 2023	530,418
Actual Expense remaining after 2023	112,190

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Rate Case Expense Amortization

	ND Gas	
	2023 Current Year	2024 Test Year

Expenses

Operating Expenses:

Fuel & Purchased Energy Total

Production Total

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

0

0

Total Operating Expenses

Depreciation

Amortization

122,435

497,730

Total Taxes

Total Taxes Other than Income

Total Federal and State Income Taxes

(29,880)

(121,471)

Total Taxes

(29,880)

(121,471)

Total Operating Revenues

Total Expenses

92,555

376,260

Net Income

(92,555)

(376,260)

Rate of Return (ROR)

Total Operating Income

(92,555)

(376,260)

Total Rate Base

-

-

ROR (Operating Income / Rate Base)

Return on Equity (ROE)

Net Operating Income

(92,555)

(376,260)

Debt Interest (Rate Base * Weighted Cost of Debt)

Earnings Available for Common

(92,555)

(376,260)

Equity Rate Base (Rate Base * Equity Ratio)

-

-

ROE (earnings for Common / Equity)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)

Net Operating Income

(92,555)

(376,260)

Operating Income Deficiency

92,555

376,260

Revenue Conversion Factor (1/(1--Composite Tax Rate))

1.322837

1.322837

Revenue Deficiency (Income Deficiency * Conversion Factor)

122,435

497,730

NSPM North Dakota Retail - Gas
IRS Pro-Rate Method Accumulated Deferred Tax Adjustment
Including NOL Annual Deferred
Year Ending December 31, 2024

2024								
Annual Deferred Tax Expense			1,283,818				1,283,818	
	Days to Prorate	Prorate Factor	ND Jurisdiction Plant Deferred	ND Jurisdiction Prorated Plant Deferred	ND Jurisdiction NOL	ND Jurisdiction Prorated NOL	Monthly Expense	Prorated Monthly Expense
January	336	91.80%	106,985	98,216	-	-	106,985	98,216
February	307	83.88%	106,985	89,739	-	-	106,985	89,739
March	276	75.41%	106,985	80,677	-	-	106,985	80,677
April	246	67.21%	106,985	71,908	-	-	106,985	71,908
May	215	58.74%	106,985	62,846	-	-	106,985	62,846
June	185	50.55%	106,985	54,077	-	-	106,985	54,077
July	154	42.08%	106,985	45,015	-	-	106,985	45,015
August	123	33.61%	106,985	35,954	-	-	106,985	35,954
September	93	25.41%	106,985	27,185	-	-	106,985	27,185
October	62	16.94%	106,985	18,123	-	-	106,985	18,123
November	32	8.74%	106,985	9,354	-	-	106,985	9,354
December	1	0.27%	106,985	292	-	-	106,985	292
Total							593,386	

(Increase)/
decrease to
accumulated
deferred taxes

Increase/(Decrease) in Rate Base

Pro-Rate Method	(593,386)
BOY/EOY Average	(641,909)
Accumulated Deferred Taxes Adjustment	48,523

Capital Structure - Proposed

Composite Tax Rate	24.40%
Weighted Cost of STD	0.01%
Weighted Cost of LTD	2.15%
Weighted Cost of Debt	2.16%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>
Required Rate of Return	7.52%
Equity Return Tax RR	1.73%
RB Revenue Requirement Factor	9.2504%

Increase/(Decrease) in Revenue Requirement

Annual Revenue Requirement Impact	4,489
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NSPM North Dakota Retail - Gas
IRS Pro-Rate Method Accumulated Deferred Tax Adjustment
Including NOL Annual Deferred

2024 Prorate Adjustment Factor

Days	Month	Prorated Days	Prorate Factor
	31 Jan	336	0.918033
	29 Feb	307	0.838798
	31 Mar	276	0.754098
	30 Apr	246	0.672131
	31 May	215	0.587432
	30 Jun	185	0.505464
	31 Jul	154	0.420765
	31 Aug	123	0.336066
	30 Sep	93	0.254098
	31 Oct	62	0.169399
	30 Nov	32	0.087432
	31 Dec	1	0.002732
366			

Prorate Factor Calculation

Average Prorate Factor	0.462204
BOY/EOY Average Factor	0.500000
Prorate Adjustment Factor	<u>0.0377960</u>

Cash Working Capital

This bridge schedule column represents the change in Cash Working Capital due to adjustments

Impact of Changes in Cash Working Capital
Based on Last Authorized Capital Structure

		2023 Bridge Year *	2024 Test Year *
Total Unadjusted CWC	a	(48)	(802)
CWC on Adjustments	f=b-a	58	77
Total Adjusted CWC	b	10	(726)
Return Calculation	g=f * e	4	5
Income Tax Deductions	h=f * (c + d)	1	1
Income Tax Impact	i=h * 24.4049%	0	0
Income Deficiency	j=g - i	4	5
Tax Gross-Up Factor	k	1.322837	1.322837
Total Impact	l=j * k	<u>\$5</u>	<u>\$7</u>

Amts in '000's

Cap Structure Last Authorized

		Weighted Cost	Weighted Cost
Short Term Debt	c	0.00%	0.00%
Long Term Debt	d	1.93%	1.93%
Common Equity		<u>5.15%</u>	<u>5.15%</u>
Required Rate of Return	e	7.08%	7.08%

Impact of Changes in Cash Working Capital
Based on Proposed Capital Structure

		2023 Bridge Year *	2024 Test Year *
Total Unadjusted CWC	a	(48)	(802)
CWC on Adjustments	f=b-a	58	77
Total Adjusted CWC	b	10	(726)
Return Calculation	g=f * e	4	6
Income Tax Deductions	h=f * (c + d)	1	2
Income Tax Impact	i=h * 24.4049%	0	0
Income Deficiency	j=g - i	4	5
Tax Gross-Up Factor	k	1.322837	1.322837
Total Impact	l=j * k	<u>\$5</u>	<u>\$7</u>

Amts in '000's

Cap Structure Proposed

		Weighted Cost	Weighted Cost
Short Term Debt	c	0.05%	0.01%
Long Term Debt	d	2.03%	2.15%
Common Equity		<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	e	7.44%	7.52%

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Change in Cost of Capital

Calculate the revenue requirement associated with the
change in cost of capital from last authorized to proposed

Northern States Power Company
State of North Dakota Gas
Jurisdiction 2024 Test Year

Change in Cost of Capital

	2024 Test Year	
Total Rate Base (\$000s)	167,970	a
Change	739	e=a * (d - c)
Tax Impact	94	f
	645	g=e - f
		-
Tax Gross-Up Factor	1.322837	b
Total Impact	853	h=g * b
Cost of Capital Column BCH-1, Schedule 6	853	i
Difference	(0)	j = h - i

Cap Structure Last Authorized

	Ratio	Cost	Weighted Cost
Short Term Debt	0.43%	1.09%	0.00%
Long Term Debt	47.03%	4.10%	1.93%
Common Equity	52.54%	9.80%	5.15%
Required Rate of Return	100.00%		7.08% c

Cap Structure Proposed in Current Case - 2024 Test Year

	Ratio	Cost	Weighted Cost
Short Term Debt	0.12%	7.72%	0.01%
Long Term Debt	47.38%	4.54%	2.15%
Common Equity	52.50%	10.20%	5.36%
Required Rate of Return	100.00%		7.52% d

Northern States Power Company
2024 Budget Test Year - Interim
Chamber of Commerce

Gas		2024
ND	Chamber of Commerce	(2,627.95)
	100% inclusion	(2,627.95)

The Company has included membership dues paid to various Chambers of Commerce in North Dakota in the 2024 test year. Chambers of Commerce provide an essential link between the Company and the communities it serves, allowing for improved utility service. Chamber of Commerce dues are initially recorded below the line; thus, an adjustment is necessary to include Chamber of Commerce dues in test year costs.

The Chamber of Commerce adjustment for the rate case was based on an allocation of 2022 actual allowances applied to the applicable test year budget. This was done to provide consistency and comparability across the test year and to base the adjustment on the last year of actual data consistent with the employee expense adjustment.

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Budget Test Year

Interim Chamber Dues Adjustment

The purpose of this adjustment is to include in the test year certain association dues paid to the Chamber of Commerce that the Company feels are an appropriate cost to be included in base rates.

**Northern States Power Company
Chamber of Commerce
2024 Test Year**

Updated 8/23/23 based off of July forecast

	2023	2024	2025	2026	2027	2028
MN - ND - SD C	149,123	85,577	85,577	85,577	85,577	85,577
MN - ND - SD E	36	0	0	0	0	0
MN C	10,648	179200	165000	165000	165000	165000
MN G	250	500.04	500.04	500.04	500.04	500.04
ND C	21,974	30000.02	30000.02	30000.02	30000.02	30000.02
SD E	16,190	16000	16000	16000	16000	16000
Xcel Common		0	0	0	0	0
(blank)		0	0	0	0	0
	198,221	311,277	297,077	297,077	297,077	297,077

2022 Data

2022 Actuals

MN - ND - SD C	85.17%
MN - ND - SD E	100.00%
MN C	
MN G	
ND C	100.00%
SD E	100.00%
Xcel Common	0.00%
(blank)	

Sum of NSPM Amount Row Labels	Column Labels			
	Exclude	Include	Grand Total	
Minnesota-N Dakota-S Dakota Electric		1025	1025	100.00%
Minnesota-N Dakota-S Dakota-Common	25255	145086.1	170341.1	85.17%
North Dakota Common Utility		22053.3	22053.3	100.00%
South Dakota Electric		15283	15283	100.00%
Xcel Common Utility	1607.393		1607.393	0.00%
Xcel Other	-8.5		-8.5	0.00%
Grand Total	26853.89	183447.4	210301.3	

Calculation of Dues includable

Chamber Dues Includable:

	2023	2024	2025	2026	2027	2028
MN - ND - SD C	127,014	72,889	72,889	72,889	72,889	72,889
MN - ND - SD E		0	0	0	0	0
MN - ND - SD G						
MN - ND E						
MN - ND G						
MN C	0	0	0	0	0	0
MN E						
MN G	0	0	0	0	0	0
ND C	21,974	30,000	30,000	30,000	30,000	30,000
ND E						
ND G						
SD E	16,190	16,000	16,000	16,000	16,000	16,000
Xcel Non-Utility						
	165,178	118,889	118,889	118,889	118,889	118,889

	Electric			Gas	
	Minnesota	ND	SD	MN	ND
MN - ND - SD C	81%	6%	6%	6%	1%
MN - ND - SD E	87%	6%	7%		
MN - ND - SD G				88%	12%
MN - ND E	4%	96%			
MN - ND G				88%	12%
MN C	93%			7%	
MN E	100%	0%	0%	0%	0%
MN G	0%	0%	0%	100%	0%
ND C		93%			7%
ND E	0%	100%	0%	0%	0%
ND G	0%	0%	0%	0%	100%
SD E	0%	0%	100%	0%	0%
Xcel Non-Utility	0%	0%	0%	0%	0%

Total amount of Dues includable after allocation

Chamber Dues Includable & Allocated:

Electric	Electric			Gas		
	MN	ND	SD	MN	ND	
2023	102,700	27,870	24,435	7,662	2,510	165,178
2024	58,936	32,196	20,731	4,397	2,628	118,889
2025	58,936	32,196	20,731	4,397	2,628	118,889
2026	58,936	32,196	20,731	4,397	2,628	118,889
2027	58,936	32,196	20,731	4,397	2,628	118,889
2028	58,936	32,196	20,731	4,397	2,628	118,889

Chamber approved in MN Electric

	100%	0%	0%	100%	100%
	Electric			Gas	
	Minnesota	ND	SD	MN	ND
2023	102,700	0	0	7,662	2,510
2024	58,936	0	0	4,397	2,628
2025	58,936	0	0	4,397	2,628
2026	58,936	0	0	4,397	2,628
2027	58,936	0	0	4,397	2,628
2028	58,936	0	0	4,397	2,628

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Test Year

Economic Development Donations

	Amount	Amount Allocated - Electric	Amount Allocated - Gas	Electric Jurisdictional Allocator	Gas Jurisdictional Allocator	MN Electric Jurisdiction	ND Electric Jurisdiction	SD Electric Jurisdiction	Check	MN Gas Jurisdiction	ND Gas Jurisdiction
Xcel Energy Fiscal Year 2024	677,954	3,326	(0)	644,637	33,317	333,691	113,811	197,135	-	24,543	8,774
					Recovery Percentage	50%	0%	50%		50%	50%
				Recoverable Amount	2024	166,846	-	98,567		12,271	4,387

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Interim Year

Economic Development Donations - Interim Adjustment 3

	NSPM ND Gas
	Retail
	Dec-24

Expenses

Operating Expenses:

Fuel	
Deferred Fuel	
Variable IA Production Fuel	
<u>Purchased Energy - Windsource</u>	0
Fuel & Purchased Energy Total	
Production - Fixed	
Production - Fixed IA Investment	
Production - Fixed IA O&M	
Production - Variable	
Production - Variable IA O&M	
<u>Production - Purchased Demand</u>	0
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	(4,387)
<u>Administrative & General</u>	0
Total Operating Expenses	(4,387)

Total Taxes

Total Taxes Other than Income	
Total Federal and State Income Taxes	1,071
Total Taxes	1,071

Total Operating Revenues

Total Expenses	(3,316)
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AFDC Debt
AFDC Equity

Net Income	3,316
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Rate of Return (ROR)

Total Operating Income	3,316
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Total Rate Base	-
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ROR (Operating Income / Rate Base)	
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Return on Equity (ROE)

Net Operating Income	3,316
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Debt Interest (Rate Base * Weighted Cost of Debt)	
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Earnings Available for Common	3,316
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Equity Rate Base (Rate Base * Equity Ratio)	-
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ROE (earnings for Common / Equity)	
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Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	
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Net Operating Income	3,316
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Operating Income Deficiency	(3,316)
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Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.322837
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Revenue Deficiency (Income Deficiency * Conversion Factor)	(4,387)
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Northern States Power Company
2024 Test Year North Dakota
Charitable Contributions

Gas	2024
Charitable Contributions	43,769.56
Total	43,769.56
50% inclusion	21,884.78

The Company is requesting to recover 50 percent of charitable contributions benefiting North Dakota. Because charitable contributions are initially recorded below the line, an adjustment is necessary to include these costs in the test year.

The Company's charitable contributions budget was then further reduced for ratemaking purposes by adjusting the test year and plan year budgets to reflect the actual 2022 contributions that should remain below the line. This application of a 2022 adjustment to the test year provides consistency and comparability across the test year, bases the adjustment on the most recent year of actual data, and is consistent with the Company's employee expense adjustment process.

Finally, the Company makes the adjustment to include 50 percent of the net foundation funding and Other Donations in its revenue requirement.

Northern States Power Company
2024 Test Year
Charitable Contributions

Sum of Amount	
Row Labels	2024
MN - ND - SD C	5,614,222
MN - ND - SD E	65,006
MN - ND - SD G	745
MN C	267,687
MN E	0
MN G	5,500
ND C	180,000
ND E	
ND G	
SD E	75,000
Xcel Common	
Xcel NonUtility	0
	6,208,160

2022 Actuals

MN - ND - SD C	79%
MN - ND - SD E	49%
MN - ND - SD G	
MN C	0%
MN E	90%
MN G	0%
ND C	69%
ND E	0%
ND G	0%
SD E	45%
Xcel Common	9%
Xcel NonUtility	

Sum of FINAL NSPM	Column Labels			
Row Labels	Exclude	INCLUDE	(blank)	Grand Total
Minnesota Common Utility	500.00	-		500.00
Minnesota Electric	133.15	1,250.00		1,383.15
Minnesota Gas	3,825.00	-		3,825.00
Minnesota-N Dakota-S Dakota Electr	14,181.62	13,766.50		27,948.12
Minnesota-N Dakota-S Dakota-Comr	256,204.37	960,196.71		1,216,401.08
North Dakota Common Utility	45,488.54	103,205.00		148,693.54
North Dakota Electric	-	-		-
North Dakota Gas	-	-		-
South Dakota Electric	47,534.45	39,303.90		86,838.35
Xcel Common Utility	3,026,720.93	282,342.08		3,309,063.01
Xcel Other	1,500.00	-		1,500.00
(blank)				
Grand Total				

Calculation of Donations includable

Total Donations Includable:

	2024
MN - ND - SD C	4,431,727
MN - ND - SD E	32,020
MN - ND - SD G	
MN C	0
MN E	
MN G	0
ND C	124,934
ND E	
ND G	
SD E	33,946
Xcel Common	
Xcel NonUtility	
	4,622,627

Allocations

	Electric			Gas			
	MN	ND	SD	MN	ND		
MN - ND - SD C	81%	6%	6%	6%	1%		100%
MN - ND - SD E	87%	6%	7%	0%	0%		100%
MN - ND - SD G	0%	0%	0%	88%	12%		100%
MN C	93%	0%	0%	7%	0%		100%
MN E	100%	0%	0%	0%	0%		100%
MN G	0%	0%	0%	100%	0%		100%
ND C	0%	93%	0%	0%	7%		100%
ND E	0%	100%	0%	0%	0%		100%
ND G	0%	0%	0%	0%	100%		100%
SD E	0%	0%	100%	0%	0%		100%
Xcel Common	81%	6%	6%	6%	1%		100%
Xcel NonUtility							

Total amount of Donations includable after allocation

Donation Includable & Allocated:

	Electric			Gas			
	Minnesota	ND	SD	MN	ND		
2024	3,611,170	376,484	323,849	267,355	43,770	4,622,627	0

Chamber all jurisdictions included are uploaded at 100 percent
Donations are included at 50% just MN but we also have all the other grants (Focus Area, Matching Grants, UW, Volunteering)
Dues adjustment is 100% of the excluded amounts (dues are already included in O&M)

50%	0%	0%	50%	50%
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	Electri			Gas		
	MN	ND	SD	MN	ND	
2024	1,805,585			133,677	21,885	

Company	SKF	SKF DESC	From FERC	Profit		Profit Center Name	Profit Center Allo. %
			Acct	To FERC Acct	Center		
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1000	Xcel Other	-1
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1008	Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1012	Minnesota-N Dakota-S Dakota Gas	0.068279
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1013	Minnesota Common Utility	-1
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1002	Minnesota Electric	0.931721
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1009	Minnesota Gas	0.068279
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1014	North Dakota Common Utility	-1
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1003	North Dakota Electric	0.931721
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1010	North Dakota Gas	0.068279
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1015	Minnesota - North Dakota Common Utility	-1
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1007	Minnesota - North Dakota Electric	0.931721
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1011	Minnesota - North Dakota Gas	0.068279
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1016	Minnesota-N Dakota-S Dakota-Common	-1
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1008	Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1012	Minnesota-N Dakota-S Dakota Gas	0.068279
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1001	Xcel Common Utility	-1
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1008	Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1012	Minnesota-N Dakota-S Dakota Gas	0.068279

2024 Allocators	MN	ND	SD
Elec Customer	87.1329%	6.1332%	6.7339%
Gas Customer	88.3543%	11.6457%	
Two Factor	86.7829%	6.2502%	6.9669%
Elec Customer ND Region	3.5893%	96.4107%	

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Interim Year

Environmental LTI Interim Adjustment

	ND Gas
	2024 Interim Year

Expenses

Operating Expenses:

Fuel & Purchased Energy Total

Production Total

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

(16,419)

Total Operating Expenses

(16,419)

Total Taxes

Total Taxes Other than Income

Total Federal and State Income Taxes

4,007

Total Taxes

4,007

Total Operating Revenues

Total Expenses

(12,412)

Net Income

12,412

Rate of Return (ROR)

Total Operating Income

12,412

Total Rate Base

-

ROR (Operating Income / Rate Base)

Return on Equity (ROE)

Net Operating Income

12,412

Debt Interest (Rate Base * Weighted Cost of Debt)

Earnings Available for Common

12,412

Equity Rate Base (Rate Base * Equity Ratio)

-

ROE (earnings for Common / Equity)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)

Net Operating Income

12,412

Operating Income Deficiency

(12,412)

Revenue Conversion Factor (1/(1--Composite Tax Rate))

1.322837

Revenue Deficiency (Income Deficiency * Conversion Factor)

(16,419)

Northern States Power Company
State of North Dakota Gas Jurisdiction
2024 Interim Year

Time Based LTI Interim Adjustment

	ND Gas
	2024 Interim Year

Expenses

Operating Expenses:

Fuel & Purchased Energy Total

Production Total

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

(61,859)

Total Operating Expenses

(61,859)

Total Taxes

Total Taxes Other than Income

Total Federal and State Income Taxes

15,097

Total Taxes

15,097

Total Operating Revenues

Total Expenses

(46,762)

Net Income

46,762

Rate of Return (ROR)

Total Operating Income

46,762

Total Rate Base

-

ROR (Operating Income / Rate Base)

Return on Equity (ROE)

Net Operating Income

46,762

Debt Interest (Rate Base * Weighted Cost of Debt)

Earnings Available for Common

46,762

Equity Rate Base (Rate Base * Equity Ratio)

-

ROE (earnings for Common / Equity)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)

Net Operating Income

46,762

Operating Income Deficiency

(46,762)

Revenue Conversion Factor (1/(1--Composite Tax Rate))

1.322837

Revenue Deficiency (Income Deficiency * Conversion Factor)

(61,859)